



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Jan/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	129.125	728.935	1) Gujrat	2.625	46.431
2) Hydro	5.217	45.880	2) Madhya Pradesh	11.049	83.872
3) Gas	11.392	66.829	3) Chattisgarh	9.390	57.400
Total MSGENCO	145.734	841.644	4) Maharashtra	60.745	366.255
B) 1) JSW JAIGAD	26.184	158.395	5) Goa	-4.744	-34.150
2) WPCL	8.745	53.168	6) TAPS 1&2 Injection	2.610	11.225
3) ADANI	9.730	55.320	7) RGPPL Injection	5.802	51.043
4) Other CPP / IPP	9.837	61.832	8) Pench (Excess)	-0.114	-1.145
5) Wind Generation	3.096	18.397	# Total Cent. Sector	87.363	580.931
6) PENCH (MS)	0.114	1.145	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-4.572	-52.956
1) TPCL Thermal	17.899	116.853	G) Bilateral Power *		
2) TPCL Hydro	1.830	25.505	1) MSEDCL Bilateral	38.823	227.120
TOTAL TPCL	19.729	142.358	Include PX	0.000	0.000
3) REL Thermal	12.017	72.854	2) MUMBAI Bilateral	7.039	55.854
D) STATE			Include PX	-4.298	-13.637
1) Thermal (A1+C1+C3)	159.041	918.642	3) MUMBAI Schedule	7.039	55.854
2) Hydro (A2+B5+C2)	7.161	72.530	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.392	66.829	1) MSEDCL	286.231	1717.876
4) Wind (B4)	3.096	18.397	2) TPCL	23.972	179.026
5) CPP (B1+B2+B3)	54.496	283.125	3) REL	12.343	89.309
TOTAL STATE	235.186	1359.523	TOTAL STATE	322.546	1986.211

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5499	5655	5210
MSGENCO Hydro	1058	193	87
MSGENCO Gas	469	467	482
MSGENCO Total Generation	7026	6315	5779
Central Sector Receipt	4248	3708	3068
WIND	73	211	138
CPP / IPP	2470	2205	2157
Exchange with Mumbai	-175	-313	-117
MSEDCL DEMAND MET	13642	12153	11025
Load Shedding	565	220	34
MSEDCL DEMAND	14207	12373	11059
TPCL GENERATION	1052	1004	617
R-INFRA GENERATION	529	528	390
TPCL+R-INFRA DEMAND	1756	1845	1124
STATE DEMAND MET	15398	13998	12149
STATE DEMAND	15963	14218	12183
Frequency (Hz)	49.75	49.92	50.21

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 06:02 Hrs	49.46 Hz at 12:23 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.00	18.57	144	95	135
Unit 7	1.56	15.28	150	0	0
Total	4.56	33.85			135
Bhusawal					
Unit 2	4.12	7.31	200	140	0
Unit 3	3.60	23.77	170	115	180
Unit 4	8.73	53.22	450	0	610
Unit 5	1.02	2.36	100	0	0
Total	17.48	86.66			790
Parli					
Unit 3	3.63	10.44	158	132	150
Unit 4	0.00	0.00	0	0	0
Unit 5	3.94	23.85	172	158	175
Unit 6	5.77	34.25	256	202	185
Unit 7	0.00	0.00	0	0	0
Total	13.34	68.54			510
Chandrapur					
Unit 1	3.70	21.90	158	151	160
Unit 2	3.80	22.20	166	145	155
Unit 3	4.62	27.71	200	180	200
Unit 4	4.71	27.99	204	186	200
Unit 5	9.88	57.88	425	395	400
Unit 6	10.50	62.38	480	400	425
Unit 7	8.16	37.08	460	130	250
Total	45.38	257.14			1790
Paras					
Unit 3	5.10	22.70	222	198	220
Unit 4	5.44	32.72	247	190	250
Total	10.53	55.42			470
Khaparkheda					
Unit 1	4.12	25.02	190	145	180
Unit 2	3.89	23.82	185	130	180
Unit 3	4.48	25.46	196	170	180
Unit 4	4.65	24.60	212	177	180
Unit 5	7.76	51.15	405	0	400
Total	24.90	150.06			1120
Nasik					
Unit 3	4.38	26.38	190	175	190
Unit 4	4.20	25.07	184	163	190
Unit 5	4.36	25.81	195	171	190
Total	12.94	77.27			570
Uran					
All Units	11.39	66.83	495	462	470
Total	11.39	66.83			470
PENCH (MS)					
Pench (MS)	0.11	1.14	53	0	0
Total	0.11	1.14			0
Koyna					
Stage 1-2	1.38	14.38	160	40	600
Stage 4	0.57	9.00	243	0	250
Stage 3	0.49	4.76	158	0	240
Kovna 12&4 Total	1.95	23.38			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.45	28.14			1090
Hydro					
KDPH	0.00	1.67	0	0	18
VTRNA	0.14	0.46	61	0	0
TILLARI	0.27	1.80	58	0	60
BHTGR/VEER	0.06	0.58	3	2	3
BHIRA T.R.	0.26	1.59	81	0	80
RNGR+BHTSA	0.36	2.14	15	14	12
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.63	4.83	33	24	15
GHATGHAR	1.05	4.60	250	0	0
Total	2.77	17.74			188
Wind					
MalharPeth	0.26	1.52			
Vankuswadi	0.36	1.84			
ATIT	0.04	0.48			
Kale	0.15	0.61			
Satara	0.97	2.95			
Shirala	0.13	0.71			
K Mahankal	0.01	0.49			
Supa	0.04	0.39			
Vita	0.42	2.06			
Dondaicha	0.46	4.55			
Sakri	0.05	0.61			
Nandurbar	0.06	0.48			
Khandke	0.06	0.74			
Khaparale	0.08	0.96			
Total	3.10	18.40			
CPP					
JSW JAIGAD	26.18	158.40	1205	1025	1100
WARDHA	8.74	53.17	371	345	370
Adani	9.73	55.32	480	360	0
Other CPPs	9.84	61.83			
Total	54.50	328.72			1470
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.61	59.37	504	282	500
Trombay 6	3.75	30.13	159	155	500
Trombay 7A	2.92	17.62	132	114	120
Trombay 7B	1.61	9.74	70	63	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	1.83	25.50	228	0	447
Total	19.73	142.36			1627
REL					
1&2	12.02	72.85	530	390	500
Total	12.02	72.85			500
Cent Sect					
Share					4176
Total					4176

MS PG CL	Thermal	129.12	728.94		5385
	Thml+Gas	140.52	795.76		5855
	Hydro	5.22	45.88		1278
	Total	145.73	841.64		7133
State Total		235.19	1359.52		14906

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5259	82	480	5821	127	2151	3547	3268	-253	-273	11094	14	11108	1351	12459	50.10
2	5234	82	480	5796	159	2150	3472	3071	-193	-208	10968	32	11000	1224	12224	50.07
3	5214	92	481	5787	171	2160	3328	3055	-167	-153	11020	33	11053	1162	12215	50.12
4	5210	87	482	5779	138	2157	3317	3068	-156	-117	11025	34	11059	1124	12183	50.21
5	5232	92	483	5807	159	2144	3321	3271	-160	-122	11259	45	11304	1132	12436	50.08
6	5333	86	483	5902	136	2300	3566	3169	-190	-92	11415	111	11526	1218	12744	50.04
7	5452	81	495	6028	150	2369	4092	3457	-326	-59	11945	283	12228	1309	13537	50.03
8	5511	92	495	6098	101	2444	4217	3994	-327	-53	12584	462	13046	1379	14425	49.83
9	5507	217	495	6219	118	2477	4261	3865	-268	-73	12606	823	13429	1498	14927	49.82
10	5548	612	487	6647	95	2471	4293	4019	-298	-142	13090	634	13724	1647	15371	49.82
11	5499	1058	469	7026	73	2470	4296	4248	-354	-175	13642	565	14207	1756	15963	49.75
12	5359	880	464	6703	78	2469	4360	4265	-372	-147	13368	715	14083	1761	15844	49.73
13	5438	486	462	6386	118	2475	4358	3931	-369	-168	12742	849	13591	1755	15346	49.87
14	5489	122	462	6073	142	2373	4325	3858	-334	-153	12293	792	13085	1683	14768	49.87
15	5549	86	462	6097	157	2239	4272	3996	-280	-115	12374	712	13086	1598	14684	49.99
16	5572	102	463	6137	125	2225	3985	3877	-251	-43	12321	627	12948	1526	14474	49.89
17	5587	82	466	6135	87	2209	3903	3539	-233	-67	11903	495	12398	1529	13927	49.89
18	5530	113	467	6110	72	2180	3547	3121	-157	-116	11377	294	11671	1579	13250	49.96
19	5596	178	466	6240	135	2192	3832	3687	-303	-270	12037	183	12220	1766	13986	49.93
20	5655	193	467	6315	211	2205	4000	3708	-376	-313	12153	220	12373	1845	14218	49.92
21	5639	112	470	6221	189	2144	4012	3869	-468	-530	11913	97	12010	1781	13791	50.04
22	5158	105	469	5732	146	2176	3907	3878	-449	-552	11384	94	11478	1717	13195	50.08
23	4767	86	471	5324	115	2165	3784	3676	-426	-407	10873	34	10907	1579	12486	50.03
24	4787	91	473	5351	94	2151	3499	3473	-331	-224	10845	15	10860	1399	12259	50.15
MUs	129.1 2	5.22	11.39	145.73	3.10	54.50	93.49	87.36	-7.04	-4.57	286.23	8.16	294.39	36.32	330.71	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Jan/2013

Position as on 6.30 Hrs of 07/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna ST-IV 1	250	04/01/2013	10.00		Continued.	Spherical valve work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
CPP WPCL U-1	135	29/12/2012	18.45		Continued.	Withdrawn.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Koradi Unit 7	210	04/01/2013	21.39	06/01/2013	11.15	BLR T/L.	
Bhusawal Unit 5	500	06/01/2013	11.18		Continued.	Coal shortage.	
Bhusawal Unit 4	500	06/01/2013	21.24		Continued.	Bus bar protection operated.	
Koyna ST - IV 4	250	06/01/2013	21.25	07/01/2013	01.25	Governer safety bolt rupture(while machine in condenser mode.)	
Khaparkheda Unit 5	500	06/01/2013	21.28	07/01/2013	01.14	Drum level high.	
Koyna ST - IV 3	250	06/01/2013	21.35	07/01/2013	02.15	B.F.value major fault.(while taking in condenset mode.)	
CPP Adani	660	07/01/2013	05.52		Continued.	Due to E/F in switch gear room.	
Khaparkheda Unit 3	210	07/01/2013	06.26		Continued.	Furnance pressure very high.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jan/2013

Position as on 6.30 Hrs of 07/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	24/12/2012	17.10		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	02/01/2013	22.04		Continued.	Over Voltage
765 KV Wardha-Seoni II	03/01/2013	17.46		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa - Padgha - I	03/01/2013	09.06	06/01/2013	19.35	Repl.of 29C isolator under Jica II Upto 06.01.2013
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53		Continued.	Erection,testing of fire fighting system.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03		Continued.	CTR work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Upto 08/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
220/132KV 150MVA ICT @ Boisor	29/12/2012	09.32		Continued.	Breaker repl.under JICA.Taken on TBC.
Trombay-Dharavi-V	05/01/2013	06.00	06/01/2013	17.30	MMRDA Work.
Trombay Salsette-Dharavi-9	05/01/2013	06.00	06/01/2013	13.30	MMRDA Work.
Trombay-Kharghar	06/01/2013	08.53		Continued.	Remover of jumper.
Main Bus-II at Trombay.	06/01/2013	09.11	06/01/2013	14.56	Bus-2 outage.
Main Bus - I @ Varsova	06/01/2013	09.20	06/01/2013	16.05	Annual maintenance.
220/132KV 150MVA ICT @ Boisor	06/01/2013	13.30		Continued.	Repl. of LV side breaker.LV side taken on TBC.
Main Bus Section- I @ Pedambe	07/01/2013	06.32		Continued.	Attending damaged B ph.bus section-I.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jan/2013

Position as on 6.30 Hrs of 07/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	05/01/2013	17.10	06/01/2013	10.41	Over Voltage.
Bhusawal- Aurangabad	05/01/2013	17.19		Continued.	Over Voltage.
Karad - Kolhapur - I	05/01/2013	17.37	06/01/2013	09.03	Over Voltage.
Lonikand- Koyna Stage IV	05/01/2013	22.05	06/01/2013	08.42	Over Voltage
Dhule - Babhaleshwar - I	05/01/2013	22.31	06/01/2013	07.25	Over Voltage.
Karad-Kolhapur-II	06/01/2013	16.28		Continued.	Over Voltage.
Karad - Kolhapur - I	06/01/2013	21.37		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	06/01/2013	21.40	07/01/2013	07.03	Over Voltage.
Babaleshwar - Dhule - II	06/01/2013	23.42	07/01/2013	05.54	Over Voltage.
New Koyna - Karad - I	07/01/2013	00.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Kalwa-Padgha-II	06/01/2013	14.54	06/01/2013	17.11	Distance protection operated.
Koradi - Indiabull (Nandgaonpeth)	06/01/2013	16.19	06/01/2013	16.48	DT.received at Koradi.
Bus Coupler at Bhuswal	06/01/2013	21.22	06/01/2013	22.06	Bus bar protection operated.
400/132KV 200 MVA ICT-I @ Bhusawal	06/01/2013	21.22	06/01/2013	22.16	Bus bar protection operated.
Babaleshwar - Bhusawal	06/01/2013	21.22	06/01/2013	22.18	Bus bar protection operated.
Koradi - Bhusawal	06/01/2013	21.22	06/01/2013	22.17	Bus bar protection operated.
Akola - Bhusawal	06/01/2013	21.22	06/01/2013	22.11	Distance protection zone 2.
Main Bus - I @ Bhusawal	06/01/2013	21.22	06/01/2013	22.06	Bus bar protection operated.
Bhusawal 400KV Reactor	06/01/2013	21.22	06/01/2013	22.06	Bus bar protection.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Karad-Jaigad I	06/01/2013	21.35		Continued.	Over Voltage.
Padgha - Nagothane- II	06/01/2013	23.59	07/01/2013	06.41	DT received at Nagothane.
Dabhol - Nagothane - I	07/01/2013	01.29		Continued.	DT Received.
Warora- Tirora -II	07/01/2013	06.01		Continued.	DT received at Warora.
Voltage Level : 220KV			Outage Type TRIPPED		
Main Bus - II @ Apta	06/01/2013	07.38	06/01/2013	08.16	B ph.CC of Uran-II burst, jumper came in arcing zone of bus; bus bar protection operated.
Apta-Uran-II	06/01/2013	07.38	06/01/2013	12.55	Bus bar protection operated.
Apta - Tambati	06/01/2013	07.38	06/01/2013	08.16	Bus bar protection operated.
Apta-Kalwa	06/01/2013	07.38	06/01/2013	08.50	Bus bar protection operated.
Apta-Bombay Dyeing	06/01/2013	07.38	06/01/2013	09.06	Bus bar protection operated.
220/100KV 200MVA ICT-III at Apta	06/01/2013	07.38	06/01/2013	08.51	Bus bar protection operated.
220/100KV,200MVA ICT-IV at Apta.	06/01/2013	07.38	06/01/2013	09.10	Bus bar protection operated.
Apta-HOC	06/01/2013	07.38	06/01/2013	08.45	Bus bar protection operated.
Chakan - Mahindra Vechicles	06/01/2013	21.00	07/01/2013	03.36	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Gangakhed	06/01/2013	18.01		Continued.	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	125
Unit 7	210	140
	620	265
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	0
Unit 5	500	
	1420	360
Parli		
Unit 3	210	136
Unit 4	210	0
Unit 5	210	134
Unit 6	250	205
Unit 7	250	0
	1130	475
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	450
Unit 7	500	425
	2340	2020
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	300
	1340	1040
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	58
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	226
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	370
Adani	660	
Other CPPs	0	
	1665	1470
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4218
	3455	4218