

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 06/Jan/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	145.722	812.370	1) Gujrat	-0.658	-23.925
2) Hydro	9.471	56.208	2) Madhya Pradesh	3.818	24.416
3) Gas	7.147	42.541	3) Chattisgarh	4.680	31.860
Total MSPGCL	162.340	911.119	4) Maharashtra	189.817	1138.122
B) 1) APML	66.373	405.071	5) Goa (Amona)	-2.450	-14.702
2) JSWEL	22.844	133.058	Total	195.207	1155.771
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.926	216.748
4) RPL(AMT)	25.974	153.959	b) Mumbai Drawl	37.357	233.377
5) SWPGPL	11.930	70.310	c) MSEDCL Bilateral *	84.151	509.273
6) Other IPP	47.138	278.310	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.825	216.506
C) 1) TPCL Thermal	3.930	24.318	Include PX	0.000	0.000
2) TPCL Hydro	3.724	17.589	Standby	0.101	0.243
3) TPCL Gas	4.132	24.785	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.330	49.224	1) MSEDCL	509.561	3012.672
D) STATE			2) Mumbai Discoms	57.473	349.293
1) Thermal	332.241	1926.620	3) Other Discoms	12.436	73.789
(A1+C1+C4+(B1-B6))			TOTAL STATE	579.470	3435.754
2) Hydro (A2+C2)	13.195	73.797			
3) Gas (A3+B7+C3)	11.279	67.326			
4) Wind	6.144	77.791			
6) SOLAR	21.404	134.449			
TOTAL STATE	384.263	2279.983			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6372	5812	6801	5425
MSPGCL Hydro	218	217	1352	230
MSPGCL Gas	293	286	293	303
MSPGCL Total Generation	6883	6315	8446	5958
Central Sector Receipt	9804	8987	8114	7198
WIND	77	76	228	428
CPP / IPP Thermal	7825	7327	7971	6076
CPP / IPP Gas	0	0	0	0
SOLAR	2722	3269	27	0
Exchange with Mumbai	-2149	-2161	-1516	-1112
MSEDCL DEMAND MET	24601	23276	22711	18113
Load Shedding	0	0	0	0
MSEDCL DEMAND	24601	23276	22711	18113
TPCL GENERATION	453	430	820	332
AEML GENERATION	307	308	438	298
MUMBAI DEMAND	2909	2899	2774	1742
OTHER DISCOM DEMAND	561	537	559	435
STATE DEMAND MET	28071	26712	26044	20290
STATE DEMAND	28071	26712	26044	20290
Frequency (Hz)	50.09	50.00	50.01	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.29 Hz at 16:04 Hrs	49.86 Hz at 18:10 Hrs	50.02	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 06/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.87	23.94	173	127
Unit 8	14.07	47.95	609	502
Unit 9	0.00	0.00	0	0
Unit 10	13.73	79.28	620	505
Total	31.67	151.17		
Bhusawal				
Unit 3	3.40	20.49	180	120
Unit 4	8.28	49.49	495	280
Unit 5	8.10	48.58	465	280
Total	19.78	118.56		
Parli				
Unit 6	4.12	23.81	249	139
Unit 7	0.57	10.80	144	0
Unit 8	4.04	24.13	219	145
Total	8.74	58.74		
Chandrapur				
Unit 3	3.63	21.72	188	125
Unit 4	1.84	6.76	150	0
Unit 5	7.34	45.78	395	270
Unit 6	0.00	0.00	0	0
Unit 7	7.79	46.56	420	273
Unit 8	9.72	57.36	455	331
Unit 9	11.27	65.81	500	423
Total	41.58	244.00		
Paras				
Unit 3	3.94	6.18	198	137
Unit 4	4.60	27.99	239	144
Total	8.54	34.17		
Khaparkheda				
Unit 1	3.48	22.38	165	120
Unit 2	3.97	24.15	196	123
Unit 3	3.75	15.69	180	130
Unit 4	3.79	22.84	178	132
Unit 5	11.07	65.30	470	445
Total	26.06	150.38		
Nasik				
Unit 3	3.16	18.71	155	114
Unit 4	3.01	17.90	140	117
Unit 5	3.19	18.73	160	115
Total	9.36	55.34		
Uran				
All Units	7.15	42.54	305	286
Total	7.15	42.54		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.55	3.28	27	20
Total	0.55	3.28		
Koyna				
Stage 1-2	2.26	14.32	475	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.18	8.88	569	0
Stage 3	0.89	5.18	236	0
Total	4.33	28.38		
Hydro				
KDPH	0.86	3.65	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.50	2.98	61	0
BHIRA T.R.	0.10	0.88	40	0
SMLHY_PTN	3.46	18.17	167	126
GHATGHAR	0.22	2.10	125	0
Total	5.14	27.83		
Wind				
Total	6.14	77.79	0	0
Total	6.14	77.79		
CPP				
APML(Mus)	66.37	405.07	0	0
JSWEL(Mus)	22.84	133.06	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.97	153.96	0	0
SWPGPL-Mus	11.93	70.31	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.86	34.88	268	189
Other(Mus)	39.14	230.72	0	0
JPL	2.14	12.70	136	74
Total	174.26	1040.71		
SOLAR				
Total	21.40	134.45	0	0
Total	21.40	134.45		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	15.50	111	106
Trombay 7B	1.54	9.29	66	63
TATA Hydro	3.72	17.59	432	37
Trombay 8	3.93	24.32	221	124
Total	11.79	66.69		
AEML				
DTPS U-1&2	8.33	49.22	479	280
Total	8.33	49.22		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	145.72	812.37	MSPGCL Total	162.34	911.12
			MSPGCL Thml+Gas	152.87	854.91	Koyna 1,2 & 4 Total	3.44	23.19
			MSPGCL Hydro	9.47	56.21	State Total	384.26	2279.98

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 06/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5534	217	301	6052	392	6305	0	0	7503	7074	-1272	18076	0	0	18076	1974	475	20525	50.01
2	5466	217	302	5985	381	6144	0	0	7413	7400	-1180	18269	0	0	18269	1840	461	20570	50.04
3	5425	230	303	5958	428	6076	0	0	7327	7198	-1112	18113	0	0	18113	1742	435	20290	50.06
4	5535	215	304	6054	514	6108	0	0	7270	7009	-1061	18186	0	0	18186	1695	438	20319	50.04
5	5599	212	305	6116	534	6216	0	0	7664	7328	-1047	18694	0	0	18694	1697	453	20844	50.06
6	5876	384	305	6565	482	7215	0	0	7273	6939	-1123	19604	0	0	19604	1825	474	21903	49.99
7	6164	638	303	7105	494	7817	0	20	7639	7384	-1210	21125	0	0	21125	2033	485	23643	50.08
8	6665	1061	305	8031	392	7905	0	258	8045	7821	-1190	22701	0	0	22701	2248	516	25465	50.02
9	6809	516	305	7630	149	8050	0	1004	8040	8463	-1459	23295	0	0	23295	2553	542	26390	50.03
10	6826	333	303	7462	84	8061	0	1887	8337	9071	-1723	24279	0	3	24279	2756	563	27598	49.96
11	6372	218	293	6883	77	7825	0	2722	9170	9804	-2149	24601	0	12	24601	2909	561	28071	50.09
12	5968	273	292	6533	84	7595	0	3092	9365	9485	-2216	24018	0	33	24018	2946	555	27519	50.04
13	5812	217	286	6315	76	7327	0	3269	9239	8987	-2161	23276	0	46	23276	2899	537	26712	50.00
14	5626	229	290	6145	75	6563	0	3021	9492	9369	-2038	22610	0	19	22610	2760	525	25895	49.99
15	5949	222	286	6457	65	6964	0	2679	9267	9458	-2017	23080	0	16	23080	2768	526	26374	49.94
16	5931	229	290	6450	65	7624	0	2044	9499	9611	-2042	23197	0	7	23197	2798	555	26550	50.02
17	6421	232	287	6940	92	7821	0	1121	9051	8998	-1887	22516	0	1	22516	2778	569	25863	50.06
18	6847	298	291	7436	128	7958	0	260	7991	8273	-1465	22026	0	0	22026	2745	564	25335	49.99
19	6801	1352	293	8446	228	7971	0	27	7986	8114	-1516	22711	0	0	22711	2774	559	26044	50.01
20	6698	1081	298	8077	276	7941	0	0	7610	7708	-1429	22018	0	0	22018	2698	555	25271	50.03
21	6079	324	299	6702	258	7688	0	0	8167	7935	-1623	20428	0	0	20428	2495	532	23455	50.01
22	5909	283	301	6493	314	7453	0	0	7436	7308	-1658	19375	0	0	19375	2341	535	22251	50.01
23	5700	242	302	6244	371	7000	0	0	7345	7517	-1463	19157	0	0	19157	2171	512	21840	49.97
24	5710	248	303	6261	185	6632	0	0	7250	6953	-1316	18204	0	0	18204	2028	511	20743	49.99
MUs	145.72	9.47	7.15	162.34	6.14	174.26	0.00	21.40	195.38	195.21	-37.36	509.56	0.00	0.14	509.56	57.47	12.44	579.47	50.02

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 06/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28071 MW	24601 MW	2946 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 06/Jan/2025

Position as on 6.30 Hrs of 07/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	15/01/2025
MSPGCL	Chandrapur Unit 4	210	02/01/2025	13:07	06/01/2025	05:27	Boiler Tube Leakage	05/01/2025
MSPGCL	Parli Unit 7	250	03/01/2025	17:45	06/01/2025	18:56	Boiler Tube Leakage	07/01/2025
Total Capacity MSPGCL		1365						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47	06/01/2025	20:31	Turbine Vibration High	06/01/2025
IPP	JSW (J) U4	300	05/01/2025	00:52	06/01/2025	05:36	Condenser choke	06/01/2025
Total Capacity IPP		570						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	10/01/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	10/01/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2755						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 06/Jan/2025

Position as on 6.30 Hrs of 07/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	05/01/2025	19:10		Continued.	No schedule by MSEDCL	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 07/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
PADGHE - KALWA CKT - 1	IntraState	28/12/2024	10:28				Shifting/height rising (Monopole Erection) of 400kV Kalwa Padgha Ckt.1 between loc no. 1143 to 1144 infringing Airoli Katai Naka Highway Projects of MMRDA
33KV HVDC AUXILIARY SUPPLY 2 @ PADGHE-400 KV	IntraState	03/01/2025	08:53			PO	replacement of 33kV Isolator due to alignment problem. 2) 315MVA ICT -2 outage also required for the work. 3) 33kV Aux- 1 HVDC source in service.
KHADKA-AURANGABAD (WALUJ)	IntraState	05/01/2025	20:58	06/01/2025	09:21	HT	Overvoltage
JAIGAD - KARAD CKT - 1	IntraState	05/01/2025	21:01	06/01/2025	09:27	HT	Overvoltage
MAIN BUS - 2 @ KORADI-3	IntraState	06/01/2025	09:25	06/01/2025	18:24	PO	Bus Outage
CHANDRAPUR 2 - DHARIWAL CKT - 2	IntraState	06/01/2025	10:42	06/01/2025	19:45	PO	Diagnostic testing & allied bay maintenance work
JAIGAD - KARAD CKT - 2	IntraState	06/01/2025	20:45	07/01/2025	10:09	HT	Overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	06/01/2025	20:46	07/01/2025	09:07	HT	Overvoltage
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	07/01/2025	10:25			HT	H/T for load management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 1 @ KORADI 2	IntraState	06/01/2025	08:34			PO	1) Replacement of LV(3.2) bushing of Rph unit of ICT-I due rise in tan delta value.
400/220KV 315 MVA ICT - 3 @ NEW KOYNA	IntraState	06/01/2025	08:34	06/01/2025	17:38	PO	Chemical Washing work & Diagnostic testing & Relay testing work , Routine maint. Work
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	07/01/2025	08:30	07/01/2025	11:44	EO	low oil level indication
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 07/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS COUPLER @ BABHALESHWAR	IntraState	06/01/2025	12:33	06/01/2025	15:06	PO	B/U relay testing, CT Tan Delta CB CRM/DCRM Timing
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
MAIN BUS SECTION - 1 @ TIFIL	IntraState	12/12/2024	11:12			PO	Siemens make bus bar relay replacement work by PAC division Kalwa.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
GIS BHANDUP - BORIVALI	IntraState	03/01/2025	23:02			EO	For live line shifting of 220kV Borivali line on Bus- 1 to 220kV Bus-2 for attending SF6 Gas leakage of 220kV Main Bus-I.
MALEGAON-SATANA	IntraState	06/01/2025	06:38	06/01/2025	17:40	HT	Load Manegment
HINJAWADI I- CHINCHWAD	IntraState	06/01/2025	07:44	06/01/2025	21:34	HT	Load Manegment
ABHIJEET-WARDHA-1	IntraState	06/01/2025	08:36	06/01/2025	17:10	PO	Restranging work of loose span no.35 to 38.
ONI KHAREPATAN LINE	IntraState	06/01/2025	09:09	06/01/2025	18:12	PO	Cold washing and Replacement of flashover string if found.
MALEGAON (ZODGA) - BALAPUR CKT 1	IntraState	06/01/2025	09:11	06/01/2025	12:54	PO	Diagnostic testing, IR stack value measurement of LA and maintenance work
GHODBUNDER - GORAI	IntraState	06/01/2025	09:19	06/01/2025	15:57	PO	Annual Maintenance of Circuit Breaker i.e. CB 452

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 07/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
VITA - GHATNANDRE	IntraState	06/01/2025	11:05	06/01/2025	12:40	PO	Diagnostic testing work(CB)
MUMEWADI -HALKARNI 2 LINE	IntraState	06/01/2025	11:16	06/01/2025	16:03	PO	Insulator cleaning work
ALEPHATA-PARGAON(KATHAPUR)	IntraState	06/01/2025	11:21	06/01/2025	19:02	HT	Load Manegment
KURKUMBH - SHIRSHUPHAL CKT	IntraState	06/01/2025	11:32	06/01/2025	18:55	PO	Chemical cleaning of insulator string work
BABLESHWAR-BABLESHWAR(400KV)-II	IntraState	06/01/2025	12:31	06/01/2025	15:51	EO	"In view of approved outage on 220 Bus coupler dated 06.01.2025 for B/U relay testing, CT Tan Delta CB CRM/DCRM Timing, hence Emergency Shifting of the 220KV Babhaleshwar-Babhaleshwar -2 from 220kV Main Bus-II to 220kV Main Bus -I is required to avoid overloading of 220kV BBLR-BBL-I and to balance the load on both 220kV Buses. The Original Bus configuration of 220kV BBLR-BBLR-II will be restored after the 220 kV bus Coupler is taken in service."
VITA - MIRAJ	IntraState	06/01/2025	16:55			T	conductor snapping
ONI KHAREPATAN LINE	IntraState	07/01/2025	09:03			PO	Cold washing and Replacement of flashover string if found.
VERSOVA - GHODBUNDER	IntraState	07/01/2025	09:10			PO	Annual Maintenance of Circuit Breaker i.e. CB 552
HALKARNI - TILARI LINE	IntraState	07/01/2025	10:27			PO	Insulator cleaning work
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 50MVA PTR 1 @ MUMEWADI	IntraState	06/01/2025	07:08			PO	TF OLTC overhauling work
220/33-33KV 100MVA TF NO. - 1 @ ICHALKARANJI - II	IntraState	06/01/2025	10:00	06/01/2025	14:55	PO	1) Quaterly bay maintenance work 2) Hot spot attending work 3) Bay insulator cleaning work 4) Diagnostic testing work.
220/100 KV 100 MVA ICT 2 @ TAMBATI	IntraState	06/01/2025	10:05	06/01/2025	23:58	PO	"1) Work of strengthening of 220/100kV, 100MVA ICT-2 LV side bay from single conductor to twin conductor by agency. 2) Dianostic testing work. Work carried out under:- R&M Code:- 0007"
220/33 KV 50 MVA CGL PTR 1 @ MUDSHINGI	IntraState	06/01/2025	10:11	06/01/2025	17:12	PO	Attending oil leakage using cold welding and quarterly maint of TF and bay equipments
220/132 KV 100 MVA ICT 2 @ BHOKARDAN	IntraState	06/01/2025	10:29	06/01/2025	19:40	PO	Live demonstration preventive maintenance along with spare material replacement & Diagnostic testing & Winding tan delta bushing work
220/100 KV 200 MVA ICT 4 @ KALWA	IntraState	07/01/2025	09:43			PO	Diagnostic testing and R&M work
220 KV BUSBAR Outages/Trippings							
BUS-1@GIS BHANDUP	IntraState	03/01/2025	23:04			EO	SF6 Gas leakage observed in 220kV Main Bus-I. Outage is required for attending SF6 Gas leakage of 220kV Main Bus-I.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 07/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	04/01/2025	15:48			PO	pROJECT WORK-Tower eraction work at Loc 78N & 126N
KALYAN KALWA SALSETTE 2	IntraState	06/01/2025	07:48	06/01/2025	09:54	PO	CT and CVT testing
KALYAN KALWA SALSETTE 2	IntraState	06/01/2025	07:48	06/01/2025	09:27	PO	Loop open and coil back towards Salsette side at loc. 78 (LHS & RHS Ckt) For tower erection at loc. 117 at Shangrila Metro-4 Crossing.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage