

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 06/Feb/2025 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	152.692	828.026	1) Gujrat	3.865	2.591
2) Hydro	11.145	78.771	2) Madhya Pradesh	7.078	43.315
3) Gas	7.202	42.532	3) Chattisgarh	3.780	30.070
Total MSPGCL	171.039	949.329	4) Maharashtra	215.118	1306.813
B) 1) APMIL	63.082	412.824	5) Goa (Amona)	-2.733	-15.111
2) JSWEL	23.756	152.162	Total	227.108	1367.678
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.984	217.360
4) RPL(AMT)	31.392	178.358	b) Mumbai Drawl	41.098	234.801
5) SWPGPL	12.120	71.692	c) MSEDCL Bilateral *	103.262	609.661
6) Other IPP	43.904	250.831	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.968	217.018
C) 1) TPCL Thermal	6.519	26.850	Include PX	0.000	0.000
2) TPCL Hydro	3.036	17.821	Standby	0.016	0.342
3) TPCL Gas	2.964	22.751	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.529	36.030	1) MSEDCL	548.879	3246.964
D) STATE			2) Mumbai Discoms	59.146	338.253
1) Thermal	338.994	1956.773	3) Other Discoms	12.348	73.549
(A1+C1+C4+(B1-B6))			TOTAL STATE	620.373	3658.766
2) Hydro (A2+C2)	14.181	96.592			
3) Gas (A3+B7+C3)	10.166	65.283			
4) Wind	8.101	35.610			
6) SOLAR	21.823	136.830			
TOTAL STATE	393.265	2291.088			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6467	6356	7002	5935
MSPGCL Hydro	787	432	562	216
MSPGCL Gas	292	276	290	306
MSPGCL Total Generation	7546	7064	7854	6457
Central Sector Receipt	10854	10697	9604	8342
WIND	333	143	321	353
CPP / IPP Thermal	6884	6802	8071	7297
CPP / IPP Gas	0	0	0	0
SOLAR	2647	2086	0	0
Exchange with Mumbai	-2268	-2228	-1751	-1033
MSEDCL DEMAND MET	25444	23997	23531	21005
Load Shedding	0	0	0	0
MSEDCL DEMAND	25444	23997	23531	21005
TPCL GENERATION	441	437	832	434
AEML GENERATION	222	232	248	245
MUMBAI DEMAND	2931	2897	2831	1712
OTHER DISCOM DEMAND	552	567	568	411
STATE DEMAND MET	28927	27461	26930	23128
STATE DEMAND	28927	27461	26930	23128
Frequency (Hz)	49.97	50.01	50.04	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.33 Hz at 13.02 Hrs	49.85 Hz at 14.39 Hrs	50.02	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 06/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.92	23.97	174	146
Unit 8	14.22	84.31	630	551
Unit 9	13.16	83.74	589	504
Unit 10	13.38	23.27	590	540
Total	44.67	215.29		
Bhusawal				
Unit 3	3.41	21.86	180	125
Unit 4	10.10	62.86	495	290
Unit 5	8.79	58.22	475	290
Total	22.30	142.94		
Parli				
Unit 6	3.95	25.62	244	142
Unit 7	3.92	25.59	238	137
Unit 8	3.96	25.44	220	144
Total	11.83	76.65		
Chandrapur				
Unit 3	2.98	12.76	165	98
Unit 4	3.36	13.37	156	120
Unit 5	8.83	53.14	400	285
Unit 6	0.00	0.00	0	0
Unit 7	5.02	37.03	413	0
Unit 8	10.53	58.57	465	400
Unit 9	0.00	0.00	0	0
Total	30.72	174.87		
Paras				
Unit 3	4.93	29.27	238	141
Unit 4	4.88	28.11	241	74
Total	9.81	57.38		
Khaparkheda				
Unit 1	3.78	23.94	180	130
Unit 2	3.78	12.27	181	109
Unit 3	3.96	19.40	187	134
Unit 4	3.89	23.62	178	135
Unit 5	10.93	30.24	480	435
Total	26.33	109.47		
Nasik				
Unit 3	3.50	18.59	172	117
Unit 4	0.00	13.05	0	0
Unit 5	3.53	19.78	164	111
Total	7.03	51.42		
Uran				
All Units	7.20	42.53	391	274
Total	7.20	42.53		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.53	3.23	23	21
Total	0.53	3.23		
Koyna				
Stage 1-2	2.12	12.00	315	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.58	24.96	853	0
Stage 3	1.12	8.02	230	0
Total	5.82	44.98		
Hydro				
KDPH	0.82	4.90	34	34
VTRNA	0.00	0.00	0	0
TILLARI	0.44	2.72	62	0
BHIRA T.R.	0.16	0.84	40	0
SMLHY_PTN	3.22	20.89	149	117
GHATGHAR	0.69	4.45	125	0
Total	5.33	33.79		
Wind				
Total	8.10	35.61	0	0
Total	8.10	35.61		
CPP				
APML(Mus)	63.08	412.82	0	0
JSWEL(Mus)	23.76	152.16	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.39	178.36	0	0
SWPGPL-Mus	12.12	71.69	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.75	15.57	269	169
Other(Mus)	35.95	222.69	0	0
JPL	2.21	12.57	141	75
Total	174.25	1065.87		
SOLAR				
Total	21.82	136.83	0	0
Total	21.82	136.83		
Tata				
Trombay 5	2.94	3.25	200	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.71	14.00	112	64
Trombay 7B	1.26	8.75	64	50
TATA Hydro	3.04	17.82	351	45
Trombay 8	3.58	23.60	220	123
Total	12.52	67.42		
AEML				
DTPS U-1&2	5.53	36.03	248	142
Total	5.53	36.03		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	152.69	828.03	MSPGCL Total	171.04	949.33
			MSPGCL Thml+Gas	159.89	870.56	Koyna 1,2 & 4 Total	4.69	36.96
			MSPGCL Hydro	11.14	78.77	State Total	393.26	2291.09

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 06/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5981	215	303	6499	293	7603	0	0	8450	8235	-1283	20870	0	0	20870	1973	477	23320	50.01
2	5891	207	303	6401	299	7312	0	0	8749	8642	-1162	21052	0	0	21052	1840	440	23332	50.02
3	5939	206	305	6450	278	7287	0	0	8645	8432	-1073	20943	0	0	20943	1760	431	23134	50.01
4	5935	216	306	6457	353	7297	0	0	8697	8342	-1033	21005	0	0	21005	1712	411	23128	50.03
5	5992	208	305	6505	500	7304	0	0	8824	8486	-1047	21338	0	0	21338	1719	410	23467	50.07
6	6027	268	306	6601	500	7293	0	0	9485	9316	-1143	22123	0	0	22123	1816	444	24383	50.01
7	6387	1074	308	7769	471	7739	0	9	9022	8877	-1215	23177	0	0	23177	2034	473	25684	50.02
8	6612	1697	391	8700	471	8159	0	242	8757	8682	-1293	24457	0	0	24457	2287	504	27248	50.03
9	6672	1054	386	8112	364	8040	0	1103	9406	9527	-1562	25068	0	0	25068	2561	516	28145	50.10
10	6554	832	292	7678	299	7729	0	1984	10033	10039	-1916	25257	0	25	25257	2792	556	28605	50.02
11	6467	787	292	7546	333	6884	0	2647	10683	10854	-2268	25444	0	175	25444	2931	552	28927	49.97
12	6305	410	283	6998	353	6436	0	3177	10736	10847	-2324	24925	0	52	24925	2997	562	28484	50.01
13	6117	281	280	6678	346	6173	0	3209	10467	10390	-2490	23768	0	25	23768	2945	538	27251	50.08
14	5954	208	277	6439	247	6081	0	3167	10497	10231	-2300	23317	0	22	23317	2832	548	26697	50.08
15	5898	271	274	6443	167	6151	0	2706	10887	11081	-2432	23583	0	20	23583	2880	533	26996	49.97
16	6356	432	276	7064	143	6802	0	2086	10739	10697	-2228	23997	0	87	23997	2897	567	27461	50.01
17	6621	316	281	7218	128	7019	0	1154	10660	10596	-2189	23362	0	105	23362	2884	564	26810	49.98
18	6814	356	283	7453	175	7532	0	338	9923	9892	-1910	22912	0	38	22912	2851	568	26331	50.01
19	7057	553	287	7897	263	8032	0	1	9492	9259	-1737	23140	0	0	23140	2863	575	26578	50.04
20	7002	562	290	7854	321	8071	0	0	9541	9604	-1751	23531	0	0	23531	2831	568	26930	50.04
21	6671	350	291	7312	323	7752	0	0	9384	9014	-1863	21996	0	0	21996	2694	542	25232	49.98
22	6594	191	293	7078	344	7398	0	0	9148	8871	-1768	21387	0	0	21387	2496	536	24419	49.96
23	6514	223	294	7031	497	7151	0	0	8996	8695	-1632	21218	0	0	21218	2350	524	24092	50.00
24	6332	228	296	6856	633	7009	0	0	8792	8499	-1479	21011	0	0	21011	2201	507	23719	50.01
MUs	152.69	11.15	7.20	171.04	8.10	174.25	0.00	21.82	230.01	227.11	-41.10	548.88	0.00	0.55	548.88	59.15	12.35	620.37	50.02

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR carried out at 220kV GCR,Malegaon,132kV Rahuri s/s due to overloading of 220kV Nashik-BBLR D/C,220kV Malegaon-Dhule & 132KV BBLR-Rahuri ckt respect. 2) LTS operated & ELR carried out at 132kV Wadzire & nagar MIDC s/s due to overloading of 132/33kV TF 1&2 & 132kV Sonewadi-MIDC line respect.

Maximum Demand scenario for the date 06/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28927 MW	25444 MW	2997 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 06/Feb/2025

Position as on 6.30 Hrs of 07/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	07/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	10/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	08/02/2025
MSPGCL	Chandrapur Unit 7	500	04/02/2025	12.30	06/02/2025	08:21	Boiler Tube Leakage	08/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Koyna STG-IV Unit-3	250	07/02/2025	07:23	07/02/2025	08:55	Governor safety bolt ruptured	
MSPGCL	Parli Unit 8	250	07/02/2025	11:55		Continued.	Boiler Tube Leakage	
Total Capacity MSPGCL		2035						
TPC-G								
TPC-G	Trombay 5	500	06/02/2025	12:06	06/02/2025	15:14	Generator Elect. Fault	
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	11/02/2025
Total Capacity AEML		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling	05/04/2025

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 06/Feb/2025

Position as on 6.30 Hrs of 07/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3105						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	04/02/2025	19:30	06/02/2025	06:50	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 6	108	06/02/2025	08:52		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 07/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (703) BUS REACTOR @ AKOLA 2	IntraState	07/02/2025	09:16			PO	Annual Maintenance of Bay Equipment at Akola-II SS.
MAIN BAY (704) OF ICT - 2 @ KORADI 3	IntraState	07/02/2025	09:22			PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
765 KV LINE Outages/Trippings							
400 KV EKTUNI - BABHLESHWAR CKT- 2	InterState	06/02/2025	15:37	06/02/2025	20:57	PO	Line maintenance works
400 KV TIEBAY Outages/Trippings							
TIE BAY - 415 OF 400/220/33 KV 500MVA ICT - 2 @ LONIKAND 2	IntraState	06/02/2025	11:50	06/02/2025	19:04	PO	Diagnostic testing and Half Yearly Maintenance
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 416 OF 400/220/33 KV 500MVA ICT - 2 @ LONIKAND 2	IntraState	06/02/2025	11:50	06/02/2025	19:04	PO	Diagnostic testing and Half Yearly Maintenance
400 KV LR Outages/Trippings							
400KV KORADI-BHUSAWAL (Koradi end)	IntraState	07/02/2025	11:00			PO	BREAKER TESTING (CRM, DCRM, TIMING), ROUTINE BAY MNTC WORK
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
KOLHAPUR (TALANDGE) - ALKUD	IntraState	06/02/2025	09:23	06/02/2025	10:14	PO	Line Bay AMP works
LONIKAND - JEJURI CKT - 1	IntraState	06/02/2025	11:19	06/02/2025	16:56	PO	For Maintenance & Testing work
JAIGAD - NEW KOYNA CKT - 1	IntraState	06/02/2025	12:56	06/02/2025	21:51	PO	Diagnostic testing & Relay testing work , Routine maint. Work
KOLHAPUR (TALANDGE) - ALKUD	IntraState	06/02/2025	15:41	07/02/2025	01:20	HT	For load management.
KORADI - KHADKA	IntraState	06/02/2025	16:14	06/02/2025	21:39	T	distance protection
KHADKA-AURANGABAD (WALUJ)	IntraState	06/02/2025	23:46	07/02/2025	08:29	HT	H/T FOR OVERVOTLAGE
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accesseries like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 07/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 315MVA ICT - 1 @ KARAD	IntraState	06/02/2025	06:09	06/02/2025	09:05	EO	To attend hotspot at Y PH CT LV Side, R ph 29A isolator Jaw.
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	06/02/2025	19:56	07/02/2025	03:30	PO	Diagnostic testing and Routine maintenance
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVar) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	06/02/2025	07:29	06/02/2025	23:12	HT	For load management.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
TBC @ KHADKI	IntraState	06/02/2025	10:30	06/02/2025	13:52	PO	Testing of equipment and annual relay testing
220 KV BUS COUPLER	IntraState	06/02/2025	11:06	06/02/2025	13:59	PO	MAINTENANCE WORK
TBC @ BORIVALI	IntraState	06/02/2025	11:10			PO	1] Main bus jumper Removal by Hot line Unit for Replacement of 220 kV Main bus Isolator of TBC bay and 220 kV Bus PT1 under LES and availing this opportunity for carrying out Diagnostic Testing of PT1 by Testing Team.
220 KV BUS COUPLER @ KHAPARKHEDA	IntraState	06/02/2025	12:01	06/02/2025	14:08	PO	DIAGNOSTIC TESTING OF CT,CB & ROUTINE MAINTENANCE WORK
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 07/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47			HT	Load management
JATH - SHEDYAL	IntraState	05/02/2025	11:36	06/02/2025	03:30	T	Tripped due to PT fuse fail at Shedyal end.
TEMBHURNI - JEUR	IntraState	05/02/2025	19:34	06/02/2025	00:24	T	Line tripped on distance protection.
MHAISHAL - SHEDYAL	IntraState	06/02/2025	00:17	06/02/2025	02:13	T	Tripped due to PT fuse fail at Shedyal end only.
MALEGAON-SATANA	IntraState	06/02/2025	05:34	06/02/2025	17:27	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	06/02/2025	05:34	06/02/2025	22:31	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	06/02/2025	07:14	06/02/2025	20:14	HT	For load management.
YEOTMAL- PUSAD	IntraState	06/02/2025	08:03	06/02/2025	17:30	PO	THE WORK OF DIVERSION OF 220KV DEOLI - PUSAD LINE FOR WARDHA - YAVATMAL - NANDED RAILWAY LINE CROSSING
KHAPARKHEDA - BUTIBORI 3	IntraState	06/02/2025	09:10	06/02/2025	17:21	PO	FOR BUS-1 ISOLATOR OVERHUALING WORK
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	06/02/2025	09:51	07/02/2025	00:32	HT	For load management.
TALANDGE - MUDSHINGI CKT - 1	IntraState	06/02/2025	10:21	06/02/2025	18:10	PO	for insulator string cleanning by cold line method at loc no. 1 to 2, M/C-3 to M/C-21.
LONIKAND 2 - VSNL	IntraState	06/02/2025	11:01	06/02/2025	19:29	PO	DT & HYM

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
LONIKAND 2 - VSNL	IntraState	06/02/2025	11:01	06/02/2025	19:29	PO	Cleaning of Disc Insulators (Cold line washing) work.
220KV WARORA(220KV)-400KV WARORA(400KV)	IntraState	06/02/2025	11:09	06/02/2025	14:38	PO	FOR DIAGNOSTIC TESTING & BAY MAINTENANCE WORK.
KUMBHARGAON-BHOKAR CKT 1	IntraState	06/02/2025	13:40	06/02/2025	18:30	PO	SUSPENSION CLAMP NUT BOLT TIGHTENING AT DIFFERENT 15-16 NUMBER OF LOC/TOWER
SHIVAJINAGAR - GANGAPUR	IntraState	06/02/2025	16:34	06/02/2025	21:54	PO	FOR REPLACEMENT DAMAGED JUMPERS OF ALL 3 PHASES OF CTS FOR SAID BAY. ALSO LINE SIDE WAVE TRAP JUMPS ALSO EMERGENCY TO BE REPLACE
PUSAD - WARDHA (PG)	IntraState	06/02/2025	18:24			PO	1) For replacement of existing SSN to DSN & STN to DTN at various location under LES scheme. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof.
BOISAR II - BOISAR (PG) CKT - 1	IntraState	06/02/2025	23:22			PO	Simultaneous outage of 220KV Bus-1 and line for busbar relay retrofitting and testing
HAMIDWADA - MUMEWADI	IntraState	07/02/2025	06:17	07/02/2025	08:54	PO	Diagnostic Testing work
KHADKI- CENTURY ENKA	IntraState	07/02/2025	09:29			PO	Cleaning of Disc Insulators (Cold line washing) work.
ACCIL - APTA	IntraState	07/02/2025	11:06			PO	Replacement of broken jumper L. No. 542 & Replacment of Disc. Insulator L. no. 525
WATHAR - MUDSHINGI 3 LINE	IntraState	07/02/2025	11:49			PO	To clean the insulator strings of line by cold line method.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 200 MVA PTR NO 3 @ PHURSUNGI	IntraState	06/02/2025	10:29	06/02/2025	19:08	PO	Half yearly maint. work , attending oil leakage, fixing gasket and change direction of LA out vent
220/132 KV 100 MVA ICT - 2 @ ALEPHATA	IntraState	06/02/2025	10:40	06/02/2025	15:19	PO	ICT-II LV CT Tan delta measurement due to higher tan delta
220/100 KV 100 MVA ICT 2 @ VASAI II	IntraState	07/02/2025	10:14			PO	For Diagnostic testing, Installation of new RET 670 relay and OLTC overhauling work for 100MVA, 220/100kV ICT-2 by agency.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end

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Position as on 6.30 Hrs of 07/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KARANJADE - BHOKARPADA	IntraState	06/02/2025	13:40	06/02/2025	17:29	PO	Tree trimming in span 155-153 and 152-153.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage