



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Mar/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.145	702.799	1) Gujrat	16.984	73.051
2) Hydro	20.467	118.335	2) Madhya Pradesh	21.314	120.543
3) Gas	7.483	58.218	3) Chattisgarh	9.540	56.150
Total MSGENCO	141.095	879.352	4) Maharashtra	86.580	474.610
B) 1) JSW JAIGAD	20.433	123.038	5) Goa	-6.703	-36.772
2) WPCL	8.235	41.829	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	2.070	4.540	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	10.267	60.840	8) Pench (Excess)	-0.280	-1.616
5) Wind Generation	6.250	35.447	# Total Cent. Sector	127.435	698.596
6) PENCH (MS)	0.280	1.616	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.607	-78.078
1) TPCL Thermal	22.445	120.665	G) Bilateral Power *		
2) TPCL Hydro	7.245	36.692	1) MSEDCL Bilateral	30.200	164.645
TOTAL TPCL	29.690	157.357	Include PX	5.767	14.421
3) REL Thermal	7.857	70.771	2) MUMBAI Bilateral	18.560	75.212
D) STATE			Include PX	3.214	10.822
1) Thermal (A1+C1+C3)	143.447	894.235	3) MUMBAI Schedule	18.560	77.038
2) Hydro (A2+B5+C2)	27.992	156.643	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.483	58.218	1) MSEDCL	298.458	1767.180
4) Wind (B4)	6.250	35.447	2) TPCL	36.468	201.288
5) CPP (B1+B2+B3)	41.005	227.777	3) REL	18.675	104.904
TOTAL STATE	226.177	1372.320	TOTAL STATE	353.601	2073.372

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4732	4974	4414
MSGENCO Hydro	1522	1290	142
MSGENCO Gas	291	297	330
MSGENCO Total Generation	6545	6561	4886
Central Sector Receipt	5984	5582	4865
WIND	294	41	461
CPP / IPP	1738	1811	1498
Exchange with Mumbai	-1140	-1142	-174
MSEDCL DEMAND MET	13421	12853	11536
Load Shedding	783	463	39
MSEDCL DEMAND	14204	13316	11575
TPCL GENERATION	1406	1398	929
R-INFRA GENERATION	258	262	527
TPCL+R-INFRA DEMAND	2804	2802	1630
STATE DEMAND MET	16225	15655	13166
STATE DEMAND	17008	16118	13205
Frequency (Hz)	49.91	49.93	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 17:01 Hrs	49.6 Hz at 18:46 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.73	23.52	205	169	195
Unit 7	4.54	23.97	201	170	190
Total	9.27	47.49			385
Bhusawal					
Unit 2	4.28	24.98	190	160	165
Unit 3	1.20	19.12	175	0	0
Unit 4	9.00	43.48	470	290	300
Unit 5	1.78	8.06	135	0	0
Total	16.26	95.63			465
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.36	19.88	142	135	145
Unit 2	3.92	11.16	169	159	160
Unit 3	4.90	29.30	208	200	200
Unit 4	4.83	28.11	205	196	200
Unit 5	9.79	59.48	440	375	425
Unit 6	0.00	53.86	0	0	0
Unit 7	10.27	59.43	450	415	450
Total	37.06	261.22			1580
Paras					
Unit 3	4.89	30.13	252	0	230
Unit 4	5.52	31.22	247	205	210
Total	10.41	61.35			440
Khaparkheda					
Unit 1	3.98	17.26	195	110	180
Unit 2	3.61	25.80	164	138	160
Unit 3	4.27	27.62	194	160	190
Unit 4	4.32	29.28	213	150	180
Unit 5	10.65	62.92	498	371	450
Total	26.83	162.87			1160
Nasik					
Unit 3	4.54	21.90	210	175	185
Unit 4	4.23	25.61	184	169	185
Unit 5	4.54	26.72	197	174	185
Total	13.31	74.23			555
Uran					
All Units	7.48	58.22	331	288	300
Total	7.48	58.22			300
PENCH (MS)					
Pench (MS)	0.28	1.62	53	0	0
Total	0.28	1.62			0
Koyna					
Stage 1-2	5.54	29.65	540	40	600
Stage 4	7.81	42.90	836	0	250
Stage 3	2.67	15.58	240	0	240
Kovna 12&4 Total	13.35	72.56			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	16.02	88.14			1090
Hydro					
KDPH	0.91	3.65	38	37	36
VTRNA	0.94	5.61	61	0	60
TILLARI	0.06	0.67	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.46	2.25	80	0	80
RNGR+BHTSA	0.34	2.04	14	13	14
BHANDARDRA	0.20	0.20	35	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.08	5.83	46	45	0
GHATGHAR	0.46	8.50	240	0	0
Total	4.45	28.74			250
Wind					
MalharPeth	0.26	1.65			
Vankuswadi	0.52	2.98			
ATIT	0.04	0.39			
Kale	0.13	0.98			
Satara	1.52	4.21			
Shirala	0.13	1.42			
K Mahankal	0.02	4.80			
Supa	0.11	0.71			
Vita	0.96	5.82			
Dondaicha	1.36	6.78			
Sakri	0.17	0.92			
Nandurbar	0.09	0.50			
Khandke	0.71	3.01			
Khaparale	0.25	1.27			
Total	6.25	35.45			
CPP					
JSW JAIGAD	20.43	123.04	895	730	807
WARDHA	8.24	41.83	351	337	348
Adani	2.07	4.54	150	0	
Other CPPs	10.27	60.84			
Total	41.00	230.25			1155
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.87	69.71	503	450	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.92	17.13	128	115	120
Trombay 7B	1.64	9.67	70	67	60
Trombay 8	6.02	24.15	253	249	250
TATA Hydro	7.24	36.69	471	5	447
Total	29.69	157.36			1377
REL					
1&2	7.86	70.77	527	258	250
Total	7.86	70.77			250
Cent Sect					
Share					4999
Total					4999

MS PG CL	Thermal	113.14	702.80			4585
	Thml+Gas	120.63	761.02			4885
	Hydro	20.47	118.34			1340
	Total	141.10	879.35			6225
State Total		226.18	1372.32			14006

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4482	331	330	5143	292	1638	4704	5066	-428	-399	11740	11	11751	1883	13634	50.03
2	4463	147	331	4941	371	1527	4759	5071	-418	-235	11675	36	11711	1713	13424	50.04
3	4414	142	330	4886	461	1498	4726	4865	-373	-174	11536	39	11575	1630	13205	50.00
4	4389	137	329	4855	484	1495	4468	4930	-339	-121	11643	51	11694	1579	13273	50.01
5	4398	142	328	4868	525	1501	4466	4849	-327	-118	11625	91	11716	1564	13280	50.02
6	4480	172	330	4982	511	1647	4623	5026	-336	-163	12003	292	12295	1634	13929	49.91
7	4499	482	328	5309	513	1666	4571	5007	-516	-452	12096	729	12825	1772	14597	49.87
8	4544	1054	319	5917	469	1669	4607	5101	-576	-547	12662	953	13615	1907	15522	50.01
9	4562	1395	320	6277	294	1663	4664	5060	-636	-620	12681	896	13577	2168	15745	50.02
10	4656	1549	307	6512	355	1762	4914	5352	-815	-835	13146	615	13761	2508	16269	49.87
11	4694	1813	306	6813	332	1816	5399	5687	-1075	-1052	13596	575	14171	2721	16892	49.95
12	4732	1522	291	6545	294	1738	5616	5984	-1180	-1140	13421	783	14204	2804	17008	49.91
13	4859	1154	292	6305	195	1706	5509	5900	-1175	-1155	12951	936	13887	2821	16708	49.90
14	4889	1095	288	6272	129	1703	5239	5664	-1080	-1060	12708	819	13527	2728	16255	49.88
15	4861	1606	291	6758	71	1736	5093	5373	-1065	-1106	12832	648	13480	2769	16249	49.79
16	4878	1695	293	6866	52	1811	5204	5475	-1069	-1112	13092	509	13601	2779	16380	49.78
17	4974	1290	297	6561	41	1811	5254	5582	-1054	-1142	12853	463	13316	2802	16118	49.93
18	5007	380	303	5690	62	1804	5146	5221	-993	-1059	11718	486	12204	2733	14937	50.06
19	5052	442	303	5797	94	1818	5167	5510	-927	-980	12292	0	12292	2652	14944	49.92
20	5024	1330	307	6661	110	1800	5378	5683	-987	-1001	13306	0	13306	2676	15982	49.84
21	4969	929	315	6213	156	1808	5220	5478	-893	-874	12834	0	12834	2552	15386	49.92
22	4792	551	315	5658	135	1807	5062	5368	-799	-816	12160	0	12160	2399	14559	49.91
23	4829	556	315	5700	151	1790	4974	4860	-775	-710	11791	1	11792	2252	14044	49.85
24	4698	553	315	5566	153	1791	4819	5323	-724	-736	12097	1	12098	2108	14206	49.92
MUs	113.14	20.47	7.48	141.10	6.25	41.00	119.58	127.44	-18.56	-17.61	298.46	8.93	307.39	55.15	362.55	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Mar/2013

Position as on 6.30 Hrs of 07/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	08/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
CPP Adani	660	02/03/2013	21.14	06/03/2013	05.31	BLR T/L.	
Uran Unit 8	108	03/03/2013	11.18		Continued.	Gas Shortage.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Bhusawal Unit 3	210	05/03/2013	04.15	06/03/2013	15.37	BLR T/L.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
Bhusawal Unit 5	500	05/03/2013	15:15	06/03/2013	08.56	Class A Prot.Operated.	
Chandrapur Unit 6	500	05/03/2013	22:29		Continued.	Boiler Tube Leakage.	
CPP Adani	660	06/03/2013	05.55	06/03/2013	08.44	Turbine Problem	
REL 2	250	06/03/2013	06:05	07/03/2013	04.16	Boiler Tube Leakage.	
Paras Unit 3	250	06/03/2013	20.40		Continued.	Seal Oil system Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2013

Position as on 6.30 Hrs of 07/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Solapur (PG) II	02/03/2013	12.33	06/03/2013	11.55	Maint.work.Ready for charging at 16.17Hrs.on 02.03.2013
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	04/03/2013	09.07		Continued.	Interchanging.
Kolhapur-Mapusa-II	06/03/2013	16.54		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - I	05/03/2013	16:20	06/03/2013	09.01	O/V.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
400/220KV,500MVA ICT-III At Kalwa.	06/03/2013	08.00	06/03/2013	11.05	Breaker CRM and Timing(ICT taken on TBC)
New Koyna - Jaigad - II	06/03/2013	08.45	06/03/2013	14.52	Insulator work
400/220 KV 315 MVA ICT-II @ Kharghar	06/03/2013	08.54	06/03/2013	13.16	Breaker CRM and Timing (ICT taken on TBC)
400/220 KV 315 MVA ICT-II @ Nagothane.	06/03/2013	09.32	06/03/2013	18.32	Magnetic Oil Gauge installation
Padgha - Kalwa- I	06/03/2013	09.39	06/03/2013	18.19	Red Hot
Karad-Jaigad II	06/03/2013	15.50	06/03/2013	22.47	Insulator replacement work(ready for charging at 19.35Hrs)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthing work to be carried out on Boiser-Borivali section upto 15/3/2013
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthing work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
Kharghar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthening work
Padgha - Nalasopara	27/02/2013	10:56		Continued.	Taken on TBC for repalcement of Breaker at Padgha.
Mahape - Siemens	01/03/2013	18.59		Continued.	Mumbai Strengthening work
220 KV Main Bus - I @Talangade	04/03/2013	12.46		Continued.	Testing work (Up to 9/3/13)
Girwali - Parly - IV	05/03/2013	20.07	06/03/2013	03.44	Hot Spot
220 KV Bus Sectionlizer at Girawali	05/03/2013	21:25	06/03/2013	02.51	Replacement of single conductor to Twin conductor B/W Bus Sectionlizer.
Khaparkheda-Kawlewada-I	06/03/2013	08.10	06/03/2013	18.09	Overhead Stringing work of 765KV Tiroda-koradi-I
Khaparkheda-Kawlewada-	06/03/2013	08.11	06/03/2013	18.58	Overhead Stringing work of 765KV

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2013

Position as on 6.30 Hrs of 07/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
II					Tiroda-koradi-I
Nagothane - SPCL	06/03/2013	09.43	06/03/2013	14.56	To connect Jumper
New Parli - Beed - II	06/03/2013	10.10	06/03/2013	16.40	Q.M.Work
Uran - JNPT	06/03/2013	10.11		Continued.	Replacement of Isolator
Uran-Apta-II	06/03/2013	10.42	06/03/2013	18.28	Newly erected CCs in service
Wadkhal-IPCL-II	06/03/2013	11.30	06/03/2013	18.11	Replacement of Insulator
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Wadkhal - NDIL - I	06/03/2013	11.55	06/03/2013	17.07	Tan Delta Measurement
220/132 KV 200 MVA ICT - II @ Beed	06/03/2013	14.04	06/03/2013	16.55	Q.M.Work
Baramati-Kurkumbh	06/03/2013	17.03		Continued.	Breaker replacement work
Voltage Level : 400KV					Outage Type HAND TRIPPED
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Karad - Kolhapur - I	05/03/2013	16:24	06/03/2013	06:42	O/V.
Dabhol - Nagothane - I	05/03/2013	20:32	06/03/2013	17.28	Over Voltage.
Dabhol-Nagothane - II	06/03/2013	17.34		Continued.	Red Hot (Ready for charging at 19.30Hrs)
Voltage Level : 220KV					Outage Type HAND TRIPPED
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
220/132 KV 200MVA ICT I at Girwali	05/03/2013	20.18	06/03/2013	02.54	Bus sectionaliser outage at 220KV Girwali
Voltage Level : 400KV					Outage Type TRIPPED
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	B Phase CT Caught Fire,CT Repl. Ready for charging on 29.01.2013, 18.40Hrs.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Chandrapur - Parli - III	03/03/2013	18.04	06/03/2013	09.23	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Karad - Kolhapur - II	06/03/2013	02:45	06/03/2013	06:58	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	06/03/2013	11.03	06/03/2013	11.42	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2013

Position as on 6.30 Hrs of 07/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	06/03/2013	16.32		Continued.	Over Voltage
Karad - Kolhapur - I	07/03/2013	04.11		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Theur - Magarpatta	04/03/2013	17.01		Continued.	Dist.Prot.
Kandalgaon - Dasturi	05/03/2013	15:25		Continued.	Dist. Protn. Y-ph to Earth Loc. No.22.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	175
Unit 7	210	185
	620	360
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	450
Unit 5	500	0
	1420	810
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	415
Unit 6	500	0
Unit 7	500	430
	2340	1550
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	200
Unit 2	210	160
Unit 3	210	190
Unit 4	210	180
Unit 5	500	450
	1340	1180
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	35
GHATGHAR	250	0
	611	286
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	807
WARDHA	405	345
Adani	660	
Other CPPs	0	
	2265	1152
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	60
Trombay 7B	60	120
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5032
	3455	5032