

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 06/Mar/2025 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	166.537	1028.428	1) Gujrat	1.224	22.300
2) Hydro	13.533	118.902	2) Madhya Pradesh	11.034	67.566
3) Gas	4.118	33.421	3) Chattisgarh	4.620	27.340
Total MSPGCL	184.188	1180.751	4) Maharashtra	212.741	1322.456
B) 1) APLM	66.932	303.861	5) Goa (Amona)	-2.955	-15.802
2) JSWEL	27.468	157.972	Total	226.664	1423.860
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.684	224.196
4) RPL(AMT)	31.268	188.738	b) Mumbai Drawl	39.839	242.749
5) SWPGPL	12.330	74.323	c) MSEDCL Bilateral *	120.211	731.137
6) Other IPP	26.914	183.661	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.684	224.196
C) 1) TPCL Thermal	10.916	63.005	Include PX	0.000	0.000
2) TPCL Hydro	3.081	15.858	Standby	0.000	0.000
3) TPCL Gas	4.145	24.327	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.053	57.588	1) MSEDCL	560.213	3407.046
D) STATE			2) Mumbai Discoms	68.034	403.527
1) Thermal	352.418	2057.576	3) Other Discoms	13.148	77.189
(A1+C1+C4+(B1-B6))			TOTAL STATE	641.395	3887.762
2) Hydro	16.614	134.760			
(A2+C2)					
3) Gas	8.263	57.748			
(A3+B7+C3)					
4) Wind	8.610	57.230			
6) SOLAR	28.826	156.588			
TOTAL STATE	414.731	2463.902			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6563	6563	7645	6646
MSPGCL Hydro	624	259	1634	250
MSPGCL Gas	162	164	177	146
MSPGCL Total Generation	7349	6986	9456	7042
Central Sector Receipt	10593	10833	8513	8638
WIND	270	191	301	735
CPP / IPP Thermal	6338	6166	7448	7416
CPP / IPP Gas	0	0	0	0
SOLAR	3481	2790	0	0
Exchange with Mumbai	-2322	-2383	-1405	-1229
MSEDCL DEMAND MET	25135	24020	23751	22171
Load Shedding	0	0	0	0
MSEDCL DEMAND	25135	24020	23751	22171
TPCL GENERATION	619	628	1168	603
AEML GENERATION	305	292	494	415
MUMBAI DEMAND	3246	3303	3067	2247
OTHER DISCOM DEMAND	574	563	562	431
STATE DEMAND MET	28955	27886	27380	24849
STATE DEMAND	28955	27886	27380	24849
Frequency (Hz)	50.01	49.96	49.98	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 18.03 Hrs	49.65 Hz at 09.19 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 06/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.53	22.91	176	90
Unit 8	13.82	82.30	607	470
Unit 9	13.87	81.15	622	519
Unit 10	14.01	81.65	620	470
Total	45.24	268.00		
Bhusawal				
Unit 3	3.25	19.62	150	125
Unit 4	9.10	57.64	495	285
Unit 5	8.78	28.91	480	280
Unit 6	0.00	44.43	0	0
Total	21.12	150.60		
Parli				
Unit 6	4.37	27.78	250	139
Unit 7	4.23	26.62	241	137
Unit 8	4.20	24.89	226	147
Total	12.80	79.29		
Chandrapur				
Unit 3	4.09	24.70	199	121
Unit 4	0.78	17.84	146	0
Unit 5	8.26	50.53	390	275
Unit 6	8.50	44.50	410	285
Unit 7	8.68	53.18	446	276
Unit 8	10.60	63.74	480	290
Unit 9	0.00	0.00	0	0
Total	40.91	254.48		
Paras				
Unit 3	4.70	29.24	223	139
Unit 4	5.34	29.55	249	159
Total	10.04	58.79		
Khaparkheda				
Unit 1	3.86	22.64	180	130
Unit 2	3.97	24.20	187	122
Unit 3	4.03	23.19	185	134
Unit 4	3.82	21.09	180	132
Unit 5	10.96	64.82	480	420
Total	26.64	155.95		
Nasik				
Unit 3	3.14	19.77	150	116
Unit 4	3.38	20.98	172	120
Unit 5	3.27	20.56	166	113
Total	9.79	61.32		
Uran				
All Units	4.12	33.42	237	144
Total	4.12	33.42		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.19	1.90	24	0
Total	0.19	1.90		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.91	13.88	315	40
Stage 4	4.04	55.39	877	0
Stage 3	1.19	14.88	160	0
Total	7.14	84.15		
Hydro				
KDPH	0.84	4.96	35	35
VTRNA	0.42	2.18	60	0
TILLARI	0.44	2.54	62	0
BHIRA T.R.	0.08	0.65	40	0
SMLHY_PTN	4.12	23.61	195	160
GHATGHAR	0.49	0.82	125	0
Total	6.39	34.76		
Wind				
Total	8.61	57.23	0	0
Total	8.61	57.23		
CPP				
APML(Mus)	66.93	303.86	0	0
JSWEL(Mus)	27.47	157.97	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.27	188.74	0	0
SWPGPL-Mus	12.33	74.32	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.88	35.23	268	157
Other(Mus)	16.51	122.03	0	0
JPL	4.53	26.40	263	155
Total	164.91	908.56		
SOLAR				
Total	28.83	156.59	0	0
Total	28.83	156.59		
Tata				
Trombay 5	7.34	41.90	479	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	15.16	110	107
Trombay 7B	1.55	9.17	65	64
TATA Hydro	3.08	15.86	327	41
Trombay 8	3.58	21.10	224	125
Total	18.14	103.19		
AEML				
DTPS U-1&2	10.05	57.59	498	281
Total	10.05	57.59		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	166.54	1028.43	MSPGCL Total	184.19	1180.75
			MSPGCL Thml+Gas	170.66	1061.85	Koyna 1,2 & 4 Total	5.95	69.27
			MSPGCL Hydro	13.53	118.90	State Total	414.73	2463.90

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 06/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6959	235	144	7338	715	7294	0	0	9358	9036	-1484	22398	0	0	22398	2610	501	25509	49.95
2	6652	235	145	7032	796	7331	0	0	9122	8897	-1287	22306	0	0	22306	2412	463	25181	50.00
3	6646	250	146	7042	735	7416	0	0	9061	8638	-1229	22160	0	0	22160	2247	442	24849	50.07
4	6769	236	144	7149	655	7239	0	0	8989	8967	-1223	22337	0	0	22337	2160	450	24947	49.98
5	7433	246	146	7825	557	7080	0	0	8836	9059	-1107	22941	0	0	22941	2117	473	25531	50.01
6	7488	354	152	7994	553	7116	0	0	8648	9049	-970	23247	0	0	23247	2212	495	25954	50.01
7	7580	948	172	8700	416	7197	0	45	8774	8846	-930	23760	0	5	23760	2351	514	26625	49.96
8	7527	1581	169	9277	362	7183	0	680	8468	8196	-900	24280	0	5	24280	2520	518	27318	50.05
9	6305	1355	168	7828	318	6324	0	1954	9406	9600	-1520	23927	0	0	23927	2766	577	27270	49.98
10	6398	1198	163	7759	313	6055	0	2789	9837	10037	-2010	24360	0	0	24360	3040	583	27983	49.89
11	6563	624	162	7349	270	6338	0	3481	10389	10593	-2322	25121	0	5	25121	3246	588	28955	50.01
12	6567	298	161	7026	216	6243	0	3688	10670	10440	-2392	24632	0	8	24632	3323	589	28544	50.01
13	6335	240	156	6731	199	5904	0	3701	10634	10298	-2395	23855	0	9	23855	3304	583	27742	49.99
14	5660	240	156	6056	182	5386	0	3701	10628	11079	-2305	23516	0	11	23516	3210	583	27309	50.02
15	5973	244	157	6374	177	5648	0	3392	10919	10972	-2357	23637	0	14	23637	3272	569	27478	49.94
16	6563	259	164	6986	191	6166	0	2790	10800	10833	-2383	24007	0	13	24007	3303	576	27886	49.96
17	6949	339	190	7478	188	7124	0	1830	10306	10180	-2208	23994	0	13	23994	3271	598	27863	50.03
18	7330	549	176	8055	237	7409	0	757	9854	9806	-1991	23650	0	8	23650	3190	623	27463	50.01
19	7636	734	176	8546	287	7428	0	18	8834	8468	-1538	22597	0	0	22597	3103	612	26312	49.98
20	7645	1634	177	9456	301	7448	0	0	8494	8513	-1405	23738	0	0	23738	3067	575	27380	49.98
21	7521	768	214	8503	248	7390	0	0	8456	8551	-1350	22753	0	0	22753	2948	589	26290	50.04
22	7378	412	219	8009	205	7380	0	0	8774	8719	-1516	22244	0	0	22244	2992	553	25789	50.03
23	7268	307	224	7799	196	7411	0	0	8925	8832	-1505	22180	0	0	22180	2710	553	25443	49.97
24	7392	247	237	7876	293	7402	0	0	8669	9055	-1512	22572	0	0	22572	2660	542	25774	49.99
MUs	166.54	13.53	4.12	184.19	8.61	164.91	0.00	28.83	226.85	226.66	-39.84	560.21	0.00	0.09	560.21	68.03	13.15	641.40	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 132 KV BBLR To Rahuri line over load 2) 25MVA 132/33kV T/F-1 & T/F-2 are parallel & HV overload Current each 120 Amp, 21 MW.

Maximum Demand scenario for the date 06/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28955 MW	25121 MW	3323 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 06/Mar/2025

Position as on 6.30 Hrs of 07/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Koyna Unit 1	70	07/03/2025	07:45		Continued.	Water leakage attending Work .	09/03/2025
Total Capacity MSPGCL		70						
Total Capacity PLANNED OUTAGE		70						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	08/03/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	10/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04		Continued.	PG TEST preparation	11/03/2025
MSPGCL	Chandrapur Unit 4	210	06/03/2025	03:43	06/03/2025	20:54	Generator revers power flow	06/03/2025
MSPGCL	Parli Unit 8	250	07/03/2025	05:08	07/03/2025	09:49	Generator Protection operated	07/03/2025
MSPGCL	Koyna STG-IV Unit-4	250	07/03/2025	06:30	07/03/2025	08:35	Safety bolt rupture fault	07/03/2025
MSPGCL	Bhusawal Unit 5	500	07/03/2025	11:00	07/03/2025	13:05	Flame Failure	
Total Capacity MSPGCL		2723						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3043						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	05/03/2025	19:21		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		108						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		108						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 06/Mar/2025

Position as on 6.30 Hrs of 07/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 07/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765KV/400KV PADGHE-PG-ICT-1	IntraState	06/03/2025	09:58	07/03/2025	00:43	PO	Spare Changover of ICT, Taking Rph OUT of service & Spare IN Service & Fine tuning of CSD of ICT
400 KV TIEBAY Outages/Trippings							
TIE BAY (411) LINE - 1 OF KORADI-2 @ KORADI 3	IntraState	06/03/2025	10:03	06/03/2025	16:26	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
TIE BAY (412) OF KARJAT CKT - 1 @ LONIKAND 2	IntraState	06/03/2025	20:14	07/03/2025	02:42	PO	Diagnostic testing and Half Yearly Maintenance
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 400KV-PARLI-PARLI NEW-2 AND PARLI - 400KV - BUS 2 at PARLI - 400KV	InterState	04/03/2025	10:23			PO	For annual maintenance work of Bay at Parli substation
220 KV BUS COUPLER @ NANDED 400 KV	IntraState	06/03/2025	12:10	06/03/2025	13:45	PO	DCRM of 220kV Bus Coupler
400 KV (407) MAIN BAY OF BUS REACTOR	IntraState	06/03/2025	16:39	06/03/2025	18:00	EO	Low SF6 gas alarm to check SF6 gas alarm density switch
MAIN BAY - 400KV-AURANGABAD-M (WALUJ)-PUNE-GIS-1 AND PUNE -GIS - 400KV - BUS 1 at Pune-GIS - 400KV	IntraState	07/03/2025	10:39			PO	Outdoor GIB erection
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)-BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/03/2025	10:00			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	03/03/2025	10:23			HT	For load management
400KV TBC @ KHADKA	IntraState	04/03/2025	09:25	06/03/2025	17:52	EO	Emergency outage is required on 400 KV TBC as it's Main Bus-2, B ph. PG isolator Rotary found broken & it is not operative. Also Main Bus-1 PG isolator has alignment problem hence emergency outage is required on 400kV TBC for the fixing of rotary of Main Bus-2 isolator alongwith the alignment work & also alignment work of Main Bus-1 PG Isolator to keep 400kV TBC healthy & available.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 07/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BABHALESHWAR - PADGHE CKT - 2	IntraState	05/03/2025	06:58			PO	1) CB Mechanism overhauling work. 2) Replacement of 29 D Isolator under LES Scheme. For replacement of line isolator IPS tube will be removed between 29 C & 29 D Isolator and line will be charge on TBC. 3) After replacement of 29D Isolator for reconnection of IPS tube between 29 C and 29 D isolator 400kV BBLR-II H/t required for 03 hrs on dated 08.03.2025.
KHADKA- DEEPNAGAR CKT 1	IntraState	06/03/2025	10:20	06/03/2025	16:24	PO	For Diagnostic Testing of Main Bay, Tie Bay & Line Bay along with Chemical Washing
LONIKAND 2 - KARJAT CKT - 1	IntraState	06/03/2025	20:14	07/03/2025	02:42	PO	Insulator String Replacement/ Cold washing
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
500 MVA 400/220 KV ICT - 2 @ CHANDRAPUR 2	IntraState	06/03/2025	08:40	06/03/2025	20:02	PO	Diagnostic testing and allied bay maintenance work
400/11.5KV STATION TRANSFORMER - 3 @ TIRORA	IntraState	06/03/2025	11:38			PO	Dia Equipment Maintenance
400/220/33KV 315MVA ICT - 2 @ LONIKAND	IntraState	06/03/2025	15:19	06/03/2025	18:44	PO	DT & Relay Test
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	01/03/2025	08:32			HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ LONIKAND II	IntraState	06/03/2025	11:55	06/03/2025	15:08	PO	Diagnostic testing & maintenance work.
220 KV MAIN BUS - II @ KARNJA	IntraState	06/03/2025	15:10	06/03/2025	16:51	PO	Main bus-2 Stringing for bus extension for 220kV solar GSS bay by M/S Juniper greenfield pvt ltd.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 07/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39	06/03/2025	11:51	HT	Load management
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
HINJAWADI I- CHINCHWAD	IntraState	05/03/2025	06:16	06/03/2025	23:36	HT	Load management
LAMBOTI - PANDHARPUR	IntraState	05/03/2025	18:20	06/03/2025	00:49	PO	For Retrofitting of Distance Relay
MALEGAON-SATANA	IntraState	06/03/2025	04:00	06/03/2025	17:42	HT	Load management
TROMBAY - VIKHROLI (GIS) CKT - 1 / CARNAC 7	IntraState	06/03/2025	06:31	06/03/2025	11:36	PO	Loop closing at loc. 34 of 220 kV Trombay KVTL Vikhroli Carnac 7 Line. After completion of loop closing line will be go in service at all three ends i.e Trombay , Carnac and KVTL Vikhroli.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	06/03/2025	07:29	06/03/2025	20:20	HT	Load management
NAGOTHANE - SPCL	IntraState	06/03/2025	08:46	06/03/2025	15:16	PO	For diagnostic Work.
BALAPUR-AKOLA I	IntraState	06/03/2025	09:28	06/03/2025	11:59	PO	To Attend CT Oil leakage of Bph of 220kV Akola Balapur Ckt1 at 220kV Balapur ss.
MULUND - GIS BHANDUP	IntraState	06/03/2025	11:35	06/03/2025	13:21	T	Distance Protection
KARAD -MUDSHINGI CKT 2-TAK	IntraState	06/03/2025	11:43	06/03/2025	13:36	T	Distance Protection
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	06/03/2025	12:28	07/03/2025	00:15	PO	Project work.Installation of cross arm and loop closing of 220kV Trombay KVTL Vikhroli 2 Line at loc. 48 (Work in Vicinity)
KORADI-AMBAZARI-II	IntraState	06/03/2025	13:38	06/03/2025	15:59	EO	Attending Hot spot on Y-ph WT
KARAD -MUDSHINGI CKT 2-TAK	IntraState	06/03/2025	14:50	06/03/2025	16:20	T	Tripped on distance protection.
IPCL - SPCL	IntraState	06/03/2025	16:13	06/03/2025	19:11	PO	For diagnostic Work.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	06/03/2025	19:27			HT	H/T for load management.
MALEGAON-SATANA	IntraState	07/03/2025	03:30			HT	Load management
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	07/03/2025	07:49			PO	1.Shifting of conductors of 220kV Trombay KVTL Vikhroli 2 Line from bottom ckt to top ckt at loc. 46A
NERLE - PEDAMBE	IntraState	07/03/2025	11:25			PO	For replacement of damaged conductor at loc no 34B, Top ph Nerale side, Loc no- 34B, middle ph Pedhambe side, Loc no - 34B, bottom ph Nerale side, Loc no - 35B, Top ph Pedhambe side ,Loc no - 37B, bottom ph Pedhambe side, Loc no - 82B, Nerale side.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 07/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/100 KV 100 MVA ICT 1 @ VASAI-II	IntraState	02/03/2025	10:32			PO	For Retrofitting of 4 no of relays (i.e., HV&LV BCU and HV&LV Back up relays) of 100MVA, 220/100kV ICT-1 by Testing Team Kalwa.
200 MVA 220/132 KV ICT 2 @ GIRWALI	IntraState	06/03/2025	11:48	06/03/2025	13:10	PO	Diagnostic testing work
200 MVA 220/132 KV ICT 3 @ GIRWALI	IntraState	06/03/2025	13:21	06/03/2025	14:36	PO	Diagnostic testing work
220/132KV 100MVA ICT-1 @ WALCHANDNAGAR	IntraState	06/03/2025	13:36	06/03/2025	16:35	PO	Outage on ICT-01 for Diagnostic testing work
220/33 KV, 50MVA, PTR NO 2 @ ALEPHATA	IntraState	06/03/2025	14:05	06/03/2025	17:32	PO	Winding resistance measurement due to abnormal DGA values & general bay maintenance work
220/100 KV 100 MVA ICT 2 @ KANDALGAON	IntraState	06/03/2025	14:22	06/03/2025	17:16	PO	DFR Testing at Kgaon Ss.
200 MVA 220/132 KV ICT 1 @ GIRWALI	IntraState	06/03/2025	15:16	06/03/2025	16:18	PO	Diagnostic testing work
100MVA 220/33kV TF 1	IntraState	06/03/2025	15:50	06/03/2025	21:13	T	TF Internal fault trip, PRV Operated ACPR (Air cell puncture) Operated
220/110 kV 200 MVA ICT 1 @ MUDSHINGI	IntraState	06/03/2025	17:10	06/03/2025	19:22	EO	For Attending Hot spot on LV isolator Y Phase Jaw
220/100 KV 100 MVA ICT 1 @ TALOJA	IntraState	07/03/2025	07:43	07/03/2025	11:05	PO	For Diagnostic Testing and Maintenance work
220/33 KV, 50MVA, PTR NO 2 @ ALEPHATA	IntraState	07/03/2025	09:40			PO	for ABB make HV CB mechanism overhauling work & HV CB testing by agency
220 KV BUSBAR Outages/Trippings							
AUXILIARY BUS @ BHOSARI 2	IntraState	07/03/2025	09:10			PO	1. Auxilliary Bus maintenance 2. Nut bolt tightening of Auxilliary bus 3. BPI Cleaning Work 4. 29 C Isolator Bus jump nut bolt tightening work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132KV HIMAYATNAGAR -KINWAT CKT I	IntraState	27/02/2025	05:02			T	D/P OPTED PH Z2 63.77KM 1KA KINWAT- R PH Z2 69.67KM 1KA.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK
KHOPOLI - DAVDI	IntraState	06/03/2025	06:13	06/03/2025	12:25	PO	Line side GOD alignment
NERAL - AMBERNATH	IntraState	07/03/2025	07:40	07/03/2025	09:14	PO	BIRD NEST REMOVAL

