



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Apr/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Apr/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.591	714.540	1) Gujrat	13.106	104.048
2) Hydro	6.702	57.512	2) Madhya Pradesh	19.130	125.660
3) Gas	10.614	63.720	3) Chattisgarh	7.610	48.490
Total MSGENCO	135.907	835.772	4) Maharashtra	68.683	444.728
B) 1) JSW JAIGAD	23.801	141.081	5) Goa	-5.919	-36.417
2) WPCL	7.418	42.145	6) TAPS 1&2 Injection	0.000	0.000
3) ADANI	9.930	32.740	7) RGPPL Injection	20.858	59.546
4) Other CPP / IPP	11.565	61.470	8) Pench (Excess)	-0.223	-1.364
5) Wind Generation	7.509	51.928	# Total Cent. Sector	123.245	744.691
6) PENCH (MS)	0.223	1.364	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.035	-70.853
1) TPCL Thermal	25.651	163.081	G) Bilateral Power *		
2) TPCL Hydro	4.181	23.372	1) MSEDCL Bilateral	41.992	268.478
TOTAL TPCL	29.832	186.453	Include PX	6.850	86.838
3) REL Thermal	12.567	75.461	2) MUMBAI Bilateral	12.794	88.772
D) STATE			Include PX	1.561	22.386
1) Thermal (A1+C1+C3)	156.809	953.082	3) MUMBAI Schedule	12.794	88.772
2) Hydro (A2+B5+C2)	11.106	82.248	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.614	63.720	1) MSEDCL	306.563	1840.338
4) Wind (B4)	7.509	51.928	2) TPCL	35.862	221.488
5) CPP (B1+B2+B3)	52.714	254.626	3) REL	19.571	111.244
TOTAL STATE	238.752	1405.604	TOTAL STATE	361.996	2173.070

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5100	4597	5079
MSGENCO Hydro	619	346	182
MSGENCO Gas	450	447	412
MSGENCO Total Generation	6169	5390	5673
Central Sector Receipt	5819	5934	4492
WIND	58	310	263
CPP / IPP	2494	2329	1876
Exchange with Mumbai	-780	-773	-100
MSEDCL DEMAND MET	13760	13190	12204
Load Shedding	768	453	225
MSEDCL DEMAND	14528	13643	12429
TPCL GENERATION	1505	1364	1138
R-INFRA GENERATION	524	521	524
TPCL+R-INFRA DEMAND	2809	2658	1762
STATE DEMAND MET	16569	15848	13966
STATE DEMAND	17337	16301	14191
Frequency (Hz)	50.01	49.91	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 17.04 Hrs	49.47 Hz at 22.32 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Apr/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.26	20.17	190	171	167
Unit 7	4.26	25.28	185	167	175
Total	8.52	45.44			342
Bhusawal					
Unit 2	4.12	22.45	175	170	170
Unit 3	4.10	23.50	180	160	170
Unit 4	10.86	52.19	500	360	484
Unit 5	5.28	26.09	245	170	
Total	24.38	124.22			824
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.28	18.70	140	132	145
Unit 2	3.83	22.10	169	131	160
Unit 3	0.00	21.56	0	0	0
Unit 4	4.51	25.50	194	173	200
Unit 5	4.51	52.10	405	0	400
Unit 6	10.44	62.57	445	425	450
Unit 7	10.01	57.12	435	404	425
Total	36.57	259.64			1780
Paras					
Unit 3	6.10	35.80	261	242	250
Unit 4	6.12	33.51	260	238	250
Total	12.22	69.31			500
Khaparkheda					
Unit 1	3.26	22.56	150	110	130
Unit 2	3.24	21.17	145	125	130
Unit 3	3.25	22.14	147	125	130
Unit 4	3.25	23.64	149	127	130
Unit 5	10.57	46.67	485	380	475
Total	23.56	136.18			995
Nasik					
Unit 3	4.40	26.72	190	175	195
Unit 4	4.37	25.84	192	173	185
Unit 5	4.57	27.18	197	172	195
Total	13.34	79.74			575
Uran					
All Units	10.61	63.72	463	410	440
Total	10.61	63.72			440
PENCH (MS)					
Pench (MS)	0.22	1.36	48	0	
Total	0.22	1.36			
Koyna					
Stage 1-2	1.78	17.60	265	35	600
Stage 4	0.54	7.16	403	0	250
Stage 3	0.53	5.39	130	0	240
Kovna 12&4 Total	2.32	24.76			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.84	30.15			1090
Hydro					
KDPH	0.46	3.75	20	19	18
VTRNA	0.98	5.89	61	0	61
TILLARI	0.35	2.20	60	0	60
BHTGR/VEER	0.05	0.27	2	2	2
BHIRA T.R.	0.17	0.97	79	0	40
RNGR+BHTSA	0.29	1.91	13	0	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.01	5.84	42	42	0
GHATGHAR	0.56	6.52	200	0	0
Total	3.86	27.36			195
Wind					
MalharPeth	0.52	2.94			
Vankuswadi	0.48	3.71			
ATIT	0.25	1.35			
Kale	0.21	1.37			
Satara	0.44	4.04			
Shirala	0.44	2.29			
K Mahankal	0.57	2.99			
Supa	0.14	0.71			
Vita	1.22	6.18			
Dondaicha	2.01	17.93			
Sakri	0.25	2.33			
Nandurbar	0.25	2.07			
Khandke	0.38	2.30			
Khaparale	0.34	1.71			
Total	7.51	51.93			
CPP					
JSW JAIGAD	23.80	141.08	1063	872	730
WARDHA	7.42	42.14	317	292	310
Adani	9.93	32.74	610	0	615
Other CPPs	11.56	61.47			
Total	52.71	277.44			1655
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.42	70.62	502	325	500
Trombay 6	3.70	29.43	202	147	500
Trombay 7A	2.96	17.43	126	120	120
Trombay 7B	1.61	9.60	68	66	60
Trombay 8	5.97	36.00	252	210	250
TATA Hydro	4.18	23.37	368	17	447
Total	29.83	186.45			1877
REL					
1&2	12.57	75.46	527	521	500
Total	12.57	75.46			500
Cent Sect					
Share					5548
Total					5548

MS PG CL	Thermal	118.59	714.54			5016
	Thml+Gas	129.20	778.26			5456
	Hydro	6.70	57.51			1285
	Total	135.91	835.77			6741
State Total		238.75	1405.60			16321

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Apr/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5095	700	413	6208	226	1981	4471	4800	-500	-455	12760	154	12914	2107	15021	49.82
2	5130	335	411	5876	200	1871	4448	4858	-469	-194	12611	210	12821	1894	14715	49.90
3	5079	182	412	5673	263	1876	4260	4492	-433	-100	12204	225	12429	1762	14191	49.99
4	5093	119	410	5622	307	1875	4247	4521	-414	-12	12313	237	12550	1682	14232	49.91
5	5118	141	410	5669	240	1871	4244	4525	-393	-10	12295	277	12572	1654	14226	49.81
6	5162	341	418	5921	214	1985	4215	4505	-389	-38	12587	464	13051	1722	14773	49.82
7	5189	166	452	5807	208	2014	4423	4713	-409	-137	12605	1059	13664	1788	15452	49.87
8	5196	172	457	5825	192	2120	4421	4828	-422	-248	12717	1063	13780	1875	15655	49.99
9	5187	232	458	5877	101	2191	4443	5032	-447	-422	12779	1039	13818	2144	15962	49.94
10	5141	360	457	5958	62	2449	5056	5537	-630	-628	13378	785	14163	2476	16639	49.92
11	5164	642	453	6259	58	2478	5282	5833	-753	-785	13843	694	14537	2750	17287	49.96
12	5100	619	450	6169	58	2494	5267	5819	-794	-780	13760	768	14528	2809	17337	50.01
13	4769	266	454	5489	123	2494	5135	6032	-759	-811	13327	900	14227	2796	17023	49.99
14	4728	182	450	5360	179	2258	5142	6147	-626	-839	13105	726	13831	2718	16549	50.08
15	4723	187	445	5355	253	2318	5138	6052	-563	-752	13226	550	13776	2717	16493	49.86
16	4661	197	442	5300	262	2331	5161	6252	-559	-743	13402	482	13884	2715	16599	49.88
17	4597	346	447	5390	310	2329	4860	5934	-553	-773	13190	453	13643	2658	16301	49.91
18	4727	229	449	5405	419	2230	4476	4713	-551	-949	11825	664	12489	2427	14916	50.01
19	4682	261	450	5393	382	2253	4511	4423	-553	-877	11621	532	12153	2519	14672	49.98
20	4776	272	452	5500	550	2363	5025	4659	-642	-795	12325	601	12926	2574	15500	49.93
21	4822	236	453	5511	814	2313	4984	4602	-608	-773	12514	381	12895	2524	15419	49.89
22	4841	183	458	5482	798	2209	4851	4631	-442	-666	12501	222	12723	2491	15214	49.97
23	4820	182	450	5452	714	2197	4988	4828	-445	-627	12588	169	12757	2342	15099	49.84
24	4791	152	463	5406	576	2214	4853	5509	-441	-621	13087	136	13223	2290	15513	49.83
MUs	118.59	6.70	10.61	135.91	7.51	52.71	113.90	123.24	-12.79	-13.04	306.56	12.79	319.35	55.43	374.79	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Apr/2013

Position as on 6.30 Hrs of 07/Apr/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27	06/04/2013	00.16	Gas shortage.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Cent_Sect Tarapur 1	80	04/03/2013	05.30	06/04/2013	10.16	Pressure Pump Seal Leakage.	
Uran Unit 7	108	02/04/2013	10.45		Continued.	Gas Restriction	
Chandrapur Unit 3	210	05/04/2013	20.27	07/04/2013	17.42	Boiler Tube Leakage.	
CPP Adani U-2	660	06/04/2013	00.39	06/04/2013	04.51	Feed Water Flow Low.	
Chandrapur Unit 5	500	06/04/2013	12.20		Continued.	Economiser Tube Leakage.	
CPP VIPL	300	06/04/2013	13.25		Continued.	Tripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Apr/2013

Position as on 6.30 Hrs of 07/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha (PG) - Warora - I	02/04/2013	17.06		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	02/04/2013	18.01		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	03/04/2013	17.53	06/04/2013	09.39	Over Voltage.
Dhule-Sar'Sarovar - II	04/04/2013	23:52	06/04/2013	08.42	Over Voltage.
Kolhapur - Mapusa - I	05/04/2013	16.42	06/04/2013	09.04	Over Voltage.
Kolhapur - Mapusa - II	06/04/2013	16.22		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	07/04/2013	17.16		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur - Borivali	06/04/2013	21.32	07/04/2013	17.30	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Khaparkheda-I	14/03/2013	10.05		Continued.	Erection of 3 No's of 400KV CT,CT Testing & CB Trials,Tie Bkr @ K'kheda Out.Line in Service.
400/220KV 167MVA Spare ICT at Kalwa	02/04/2013	11.30		Continued.	Demonstration of various megger kit.
Kalwa-Kharghar	06/04/2013	08.05	07/04/2013	00.30	Main-I Distance Relay Replacement Work @ Kharghar.
400/220 KV 315 MVA ICT-I @ Parly.	06/04/2013	08.32	06/04/2013	15.36	29D Line Isolator of 220KV,CB of R,Y,B Ph.,CT of Y Ph.Tan Delta,SFRA Required to be Taken on ICT-I.
400/220KV 500 MVA ICT I at Lonikand Ph.II	06/04/2013	10.13	06/04/2013	18.30	Attending Caistro DGA System Pertaning to B Ph.
Dhule - Babhaleshwar - I	06/04/2013	11.26		Continued.	CB Overhauling Work (Taken on TBC).
400/220 KV,500MVA ICT - III at Parly	07/04/2013	10.31	07/04/2013	12.12	Maintenance & Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 10/4/13)
220/100KV 200MVA ICT-IV at Kalwa	20/03/2013	08.24	06/04/2013	16.45	Repl.of LV Bkr,up to 03.04.2013
Bus Coupler @ Boiser	31/03/2013	09.33		Continued.	Bkr Repl.work under JICA.
Kalwa - Khargar	05/04/2013	10.52		Continued.	Mumbai Stringing Work.
Mudshingi - Chikodi	05/04/2013	13.30	06/04/2013	08.35	Q. M. Work.
Babaleshwar - Nagar - I	06/04/2013	08.52	06/04/2013	16.50	Q.M.Work.
220/132 KV 200 MVA ICT - I @ Babaleshwar	06/04/2013	08.55	06/04/2013	13.06	Q.M.Work.
Bhugaon-Wardha	06/04/2013	09.32	06/04/2013	15.07	Replacement of R & y Ph.LA.
Malegaon - Satana - II	06/04/2013	09.53	06/04/2013	13.47	Repl.of Disk Insulator.
Trombay - Tata Tie - I	07/04/2013	08.33	07/04/2013	21.23	Bus CVT Testing @ Trombay.
Borivali (MSEB)- Borivali (T)	07/04/2013	10.18	07/04/2013	17.58	GIS Roof Work in Vicinity of Line @ Tata Borivali End.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45	06/04/2013	17.36	Erection of Tower & D/C String of New Conductor Outage Upto 30/3/2013.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Apr/2013

Position as on 6.30 Hrs of 07/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Aurangabad-Deepnagar-II	21/03/2013	11.15		Continued.	Hand Tripped
Bhusawal- Aurangabad	01/04/2013	16.32		Continued.	Over Voltage.
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Karad - Kolhapur - I	05/04/2013	18.05	06/04/2013	07.26	Over Voltage.
Kolhapur-Karad -I	06/04/2013	17.05	07/04/2013	06.47	Over Voltage.
Karad - Kolhapur - I	07/04/2013	17.10		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Gorai - Borivali - II	04/04/2013	12:03		Continued.	Safety Purpose.(to work of 220 KV Gorai-Borivali - I Work.)
Murud - Girawli.	06/04/2013	08.28		Continued.	In View of Parly ICT Outage.
Wardha-Abhijeet II	06/04/2013	10.56	06/04/2013	14.39	To Control 220KV Wardha-Yeotmal Line Loading.
Wardha-Abhijeet I	06/04/2013	10.59	06/04/2013	14.39	To Control 220KV Wardha-Yeotmal Line Loading.
220/132 KV 200MVA ICT I at Girwali	06/04/2013	11.08	06/04/2013	15.48	LV Side Hand Tripped to Reduce 220KV Bus Sectionaliser Current.
Pusad-Nanded	07/04/2013	09.42	07/04/2013	12.21	In View of Parli ICT Outage.
Girwali - Parbhani	07/04/2013	09.55	07/04/2013	12.15	In View of Parly ICT Outage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Koradi - II - Indiabull	03/04/2013	17.55	06/04/2013	09.41	Over Voltage.
400/220 KV 600 MVA ICT - IV @ Padgha	06/04/2013	02.08	07/04/2013	00.19	R Ph.LV Side CT of ICT-IV Burst Resulting in 220KV Bus-II Tripping.
400/220KV 315 MVA ICT-II @ Padgha	06/04/2013	02.08	06/04/2013	02.50	Bus Bar Protection of Bus-II Operated.
Babaleshwar - Bhusawal	06/04/2013	12.17	06/04/2013	16.32	Distance Protection Operated Z-I R-E Fault.
Newkoyna - Jaigad - I	07/04/2013	05.09	07/04/2013	15.00	Distance Protection.
Parli - Solapur	07/04/2013	17.47	07/04/2013	19.46	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Borivali (M) - Gorai (Rel) - I (cable)	31/03/2013	21:56		Continued.	Line diferential protection, dist..protection tripped at both ends.
Padghe - Nashik - II	06/04/2013	02.08	06/04/2013	02.51	Bus Bar Protection of Bus-II Operated.
Padgha-Jambhul II	06/04/2013	02.08	06/04/2013	02.52	Bus Bar Protection of Bus-II Operated.
Padgha - Temghar - II	06/04/2013	02.08	06/04/2013	02.51	Bus Bar Protection of Bus-II Operated.
Padgha-Wada	06/04/2013	02.08	06/04/2013	02.54	Bus Bar Protection of Bus-II Operated.
Padgha-Vasai	06/04/2013	02.08	06/04/2013	04.14	Bus Bar Protection of Bus-II Operated.
220/100KV 200 MVA ICT-II @ Padgha	06/04/2013	02.08	06/04/2013	02.53	Bus Bar Protection of Bus-II Operated.
220/100KV 200 MVA ICT-III @ Padgha	06/04/2013	02.08	06/04/2013	02.38	Bus Bar Protection of Bus-II Operated.
220/22 KV 50 MVA T/F @ Padgha	06/04/2013	02.08	06/04/2013	02.56	Bus Bar Protection of Bus-II Operated.
Bus Coupler at Padgha	06/04/2013	02.08	06/04/2013	02.50	Bus Bar Protection of Bus-II Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Apr/2013

Position as on 6.30 Hrs of 07/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus - II @ Padgha	06/04/2013	02.08	06/04/2013	02.51	Bus Bar Protection of Bus-II Operated.
Padgha-Vasai	06/04/2013	07.14	06/04/2013	22.29	Tripped.
Pirangut - Kandalgaon	06/04/2013	10.20	06/04/2013	10.32	Distance Protection.
ONGC-JNPT	07/04/2013	05.46	07/04/2013	07.50	Distance Protection.
Uran - JNPT	07/04/2013	05.46	07/04/2013	08.02	Transient Fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Apr/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	160
Unit 7	210	180
	620	340
Bhusawal		
Unit 2	210	170
Unit 3	210	170
Unit 4	500	484
Unit 5	500	
	1420	824
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	140
Unit 2	210	160
Unit 3	210	0
Unit 4	210	200
Unit 5	500	0
Unit 6	500	450
Unit 7	500	450
	2340	1400
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	500
	1340	1160
Nasik		
Unit 3	210	185
Unit 4	210	185
Unit 5	210	195
	630	565
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	235
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	975
WARDHA	405	295
Adani	1320	630
Other CPPs	0	
	2925	1900
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5271
	3455	5271