



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/May/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/May/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	92.479	549.565	1) Madhya Pradesh	79.281	395.633
2) Hydro	26.177	104.871	2) Gujrat	22.938	137.811
3) Gas	13.591	96.774	3) Goa	-6.555	-35.509
Total MSGENCO	132.247	751.210	4) TAPS 1&2 (Inj.)	7.125	42.786
B) OTHERS			5) Pench (Excess)	-0.448	-0.992
1) RGPPL Gas	21.610	197.229	# Total Cent. Sector	102.341	539.729
2) Wind Generation	11.409	48.928	F) Other Exchanges		
3) CPP	3.920	25.040	1) With TPCL (Excess)	-10.832	-48.513
4) PENCH (MS)	0.448	0.992	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.550	22.676
1) TPCL Thermal	32.606	191.569	Include PX	1.950	4.733
2) TPCL Hydro	2.950	15.731	2) MUMBAI Bilateral	11.591	56.279
TOTAL TPCL	35.556	207.300	Include PX	3.008	5.532
3) REL Thermal	12.434	74.773	3) MUMBAI Schedule	11.591	56.279
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	137.519	815.907	1) MSEDCL	261.143	1514.615
2) Hydro (A2+B3+C2)	29.575	121.594	2) TPCL	37.517	208.426
3) Gas (A3+B1)	35.201	294.003	3) REL	21.304	122.155
4) Wind (B2)	11.409	48.928	TOTAL STATE	319.964	1845.196
5) CPP (B3)	3.920	25.040			
TOTAL STATE	217.624	1305.472			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3967	3803	3952
MSGENCO Hydro	1320	1820	134
MSGENCO Gas	538	641	546
MSGENCO Total Generation	5825	6264	4632
Central Sector Receipt	4422	3930	4559
RGPPL	898	902	904
WIND	455	404	614
CPP	165	165	161
Exchange with TPCL	-690	-494	-123
MSEDCL DEMAND MET	11099	11195	10796
Load Shedding	3926	4606	2222
MSEDCL DEMAND (INCL. LS)	15025	15801	13018
TPCL GENERATION	1713	1666	1215
REL GENERATION	517	519	518
TPCL+REL DEMAND	2920	2679	1856
STATE DEMAND MET	14019	13874	12652
STATE DEMAND (INCL. LS)	17945	18480	14874
Frequency (Hz)	49.86	49.66	49.89
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			6386 MW at 20:00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			131.12 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.5 Hz at 06.05 Hrs	48.94 Hz at 14.41 Hrs	49.74	.28 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/May/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.51	10.14	72	44	75
Unit 2	1.56	9.55	74	44	70
Unit 3	1.79	10.65	84	51	80
Unit 4	0.00	0.01	0	0	0
Unit 5	1.76	16.63	116	0	70
Unit 6	3.20	18.80	178	105	110
Unit 7	3.24	19.96	176	64	160
	13.06	85.75			565
Bhusawal					
Unit 1	1.07	5.96	50	37	50
Unit 2	4.41	26.35	192	161	195
Unit 3	4.54	10.06	196	183	195
	10.02	42.38			440
Parli					
Unit 1	0.56	3.33	24	21	22
Unit 2	0.56	3.26	24	22	22
Unit 3	4.06	21.84	189	135	180
Unit 4	4.05	23.10	183	140	170
Unit 5	3.86	21.96	180	135	180
Unit 6	6.02	35.72	256	244	250
Unit 7	3.77	25.08	172	144	0
	22.88	134.29			824
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.33	25.70	185	176	180
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.33	25.70			180
Paras					
Unit 2	1.03	6.14	47	40	46
Unit 3	4.27	15.19	236	0	230
Unit 4	3.08	24.98	169	90	0
	8.38	46.31			276
Khaparkheda					
Unit 1	4.76	29.44	211	176	210
Unit 2	4.23	26.03	186	152	180
Unit 3	4.40	27.29	193	172	190
Unit 4	2.83	24.12	178	0	190
	16.22	106.87			770
Nasik					
Unit 1	2.28	13.11	100	90	95
Unit 2	2.09	12.10	100	71	90
Unit 3	4.64	28.24	202	182	200
Unit 4	4.17	27.34	198	118	210
Unit 5	4.41	27.48	196	172	210
	17.59	108.26			805
Koyna					
Stage 1-2	6.54	23.82	550	40	600
Stage 4	13.39	49.96	1113	0	250
Stage 3	3.80	16.15	320	0	320
	23.73	89.93			1170
Kovna 12&4 Total	19.93	73.78			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.59	96.77	668	524	540
		13.59	96.77			540
Hydro						
KDPH		0.00	1.95	0	0	0
VTRNA		0.00	1.73	0	0	0
TILLARI		0.38	1.66	60	0	60
BHTGR/VEER		0.48	2.54	20	20	20
BHIRA T.R.		0.11	0.72	40	0	80
RNGR+BHTSA		0.26	1.59	11	11	11
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.55	3.35	23	22	9
GHATGHAR		0.67	1.38	125	0	0
		2.45	14.94			180
PENCH (MS)						
Pench (MS)		0.45	0.99	49	0	0
		0.45	0.99			0
Wind						
MalharPeth		0.23	0.93			
Vankuswadi		0.59	2.33			
ATIT		0.34	1.09			
Kale		0.25	0.92			
Satara		0.28	1.60			
Shirala		0.21	0.90			
K Mahankal		0.05	0.43			
Supa		0.21	0.70			
Vita		0.46	3.39			
Dondaicha		5.54	24.74			
Sakri		0.82	3.78			
Nandurbar		0.75	3.06			
Khadakale		1.04	2.96			
Khaparale		0.64	2.09			
		11.41	48.93			
CPP						
TOTAL CPP		3.92	25.04			
		3.92	25.04			
Dabhol						
RGPPL		21.61	197.23	913	888	900
		21.61	197.23			900
Tata						
Trombay 4		1.51	4.93	65	60	150
Trombay 5		9.94	57.86	415	405	415
Trombay 6		10.71	66.37	510	250	500
Trombay 7A		2.81	16.76	119	114	120
Trombay 7B		1.58	9.43	66	65	60
Trombay 8		6.07	36.22	255	250	250
TATA Hydro		2.95	15.73	324	0	447
		35.56	207.30			1942
REL						
1&2		12.43	74.77	521	514	500
		12.43	74.77			500
Cent Sect						
Share						3396
						3396
MS PG CL	Thermal	92.48	549.56			3860
	Thml+Gas	106.07	646.34			4400
	Hydro	26.18	104.87			1350
	Total	132.25	751.21			5750
State Total		217.62	1305.47			12488

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/May/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3970	404	537	4911	891	730	159	3161	4481	-357	-317	10904	2152	13056	2321	15377	49.68
2	3919	199	539	4657	898	754	161	3008	4208	-220	-179	10548	2633	13181	2078	15259	49.80
3	3928	124	541	4593	899	646	161	2961	4411	-175	-131	10628	2412	13040	1942	14982	49.76
4	3952	134	546	4632	904	614	161	2962	4559	-175	-123	10796	2222	13018	1856	14874	49.89
5	3937	139	546	4622	902	612	161	2996	4689	-175	-133	10878	2268	13146	1825	14971	49.79
6	3961	608	549	5118	906	478	162	2999	4567	-175	-131	11114	2794	13908	1825	15733	49.73
7	4015	99	552	4666	911	395	163	3083	4530	-210	-176	10489	4029	14518	1858	16376	49.99
8	3998	94	552	4644	913	405	162	3083	3916	-210	-199	9841	4126	13967	1905	15872	50.00
9	3961	152	553	4666	906	479	164	3221	4246	-345	-312	10149	4238	14387	2156	16543	49.94
10	3956	169	552	4677	903	563	162	3523	4699	-548	-522	10482	4321	14803	2556	17359	49.99
11	3959	379	543	4881	898	339	165	3590	4669	-596	-576	10376	4207	14583	2808	17391	49.86
12	3967	1320	538	5825	898	455	165	3644	4422	-714	-690	11099	3926	15025	2920	17945	49.86
13	3918	1846	531	6295	890	360	164	3717	4281	-788	-760	11253	3926	15179	2899	18078	49.58
14	3922	1932	529	6383	892	364	163	3756	4338	-788	-760	11403	3595	14998	2851	17849	49.63
15	3904	2147	524	6575	888	369	166	3751	3936	-788	-760	11197	4088	15285	2889	18174	49.41
16	3979	1868	529	6376	891	502	163	3683	3900	-788	-758	11074	4431	15505	3019	18524	49.54
17	3883	1945	524	6352	897	526	160	3720	4128	-788	-760	11303	3999	15302	2961	18263	49.64
18	3710	1825	539	6074	901	491	166	3617	4240	-741	-713	11159	3888	15047	2825	17872	49.74
19	3665	1152	570	5387	908	467	165	3405	4131	-555	-519	10539	4460	14999	2649	17648	49.90
20	3803	1820	641	6264	902	404	165	3447	3930	-532	-494	11195	4606	15801	2679	18480	49.66
21	3594	2149	663	6406	901	421	165	3372	3963	-484	-466	11414	4101	15515	2589	18104	49.57
22	3606	2036	668	6310	907	371	166	3374	4056	-484	-454	11380	3764	15144	2504	17648	49.68
23	3536	1958	663	6157	901	329	165	3373	4104	-484	-457	11223	3204	14427	2461	16888	49.47
24	3436	1678	662	5776	903	335	166	3310	3937	-469	-442	10699	3624	14323	2446	16769	49.54
MUs	92.48	26.18	13.59	132.25	21.61	11.41	3.92	80.76	102.34	-11.59	-10.83	261.14	87.01	348.16	58.82	406.98	49.74

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/May/2010

Position as on 6.30 Hrs of 07/May/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Cent_Sect NTPC(K-1)	210	01/04/2010	23.52		Continued.	Annual Overhaul.	10/05/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/05/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/05/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC (V-1)	210	25/04/2010	23.30		Continued.	Annual O/H.	20/05/2010
Chandrapur Unit 4	210	28/04/2010	22.53		Continued.	Water Balancing problem	15/06/2010
Uran Unit 5	108	05/05/2010	23.35	06/05/2010	17:20	Filter replacement and internal inspection.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 4	115	01/05/2010	00.23		Continued.	Commutator problem.	09/05/2010
Cent_Sect TARAPUR-3	540	02/05/2010	20:55		Continued.	Cooling water pump problem.	08/05/2010
Dabhol 3A	230	05/05/2010	15.40	07/05/2010	16.52	Electrical fault.	
Dabhol 3B	230	05/05/2010	15.40	07/05/2010	22.49	Electrical fault.	
Dabhol 3X	290	05/05/2010	15.40	07/05/2010	21.33	Electrical fault.	
Koradi Unit 5	200	06/05/2010	16:10	06/05/2010	18:20	Furnace Pressure High.	
Khaparkheda Unit 4	210	06/05/2010	17:18	07/05/2010	15.31	Loss of fuel 6.6 kv side Aux. cooling pump flashover.	
Koradi Unit 5	200	06/05/2010	23:40	07/05/2010	04:05	Flame Failure.	
Parli Unit 7	250	07/05/2010	05:27	07/05/2010	11.55	I D Fan problem.	
Tata Trombay 4	150	07/05/2010	17.31	07/05/2010	21.45	ID Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/May/2010

Position as on 6.30 Hrs of 07/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser.	07/05/2010	08.36	07/05/2010	14.49	R.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Wardha - Akola - II	29/04/2010	11.37	07/05/2010	07.38	Due to line loading.
Kolhapur-Mapusa Ckt I	07/05/2010	00:12	07/05/2010	07.38	H/T for Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV, 315 MVA ICT II JEJURI	05/05/2010	09.00		Continued.	Own breaker problem.Taken on tie breaker.
Parli-Lonikand -I	06/05/2010	06:31	06/05/2010	18:50	Replacement of defective insulators.
Karad-Kolhapur CKT I	06/05/2010	10:39	06/05/2010	17:32	Replacement of faulty disc insulators.
Karad-New Koyna II	07/05/2010	05:55	07/05/2010	11.40	Insulator Replacement.
Parli-Lonikand -I	07/05/2010	06:18	07/05/2010	20.31	Insulator Replacement.
Bablsr-Padgha Ckt I	07/05/2010	07.57	07/05/2010	20.02	Replacement of suspension flash over string
Main Bus-I at New Koyna	07/05/2010	11.00	07/05/2010	17.20	Bus Stringing
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220 KV BusCoupler at Kharghar	21/04/2010	07.51		Continued.	O/H of SF6 Breaker
220/22 KV, 50 MVA T/F-II @ Kalwa	29/04/2010	22.36		Continued.	Replacement of T/F
Lonikand-Theur CKT. II	04/05/2010	11.15		Continued.	Own breaker overhauling work.(line taken on TBC).
Parbhani-Pusad	06/05/2010	07:50	06/05/2010	19:10	Replacement of earth wire from loc no. 65 to 264.
Kalwa-Colourchem	06/05/2010	08:03	06/05/2010	11:17	To attend hot spot.
220/132KV 100MVA ICT-I at Parbhani	06/05/2010	09:30	06/05/2010	15:09	Attending oil leakages of ICT.
Jejuri - Baramati	06/05/2010	10:00	06/05/2010	15:30	Isolator removation work.
Aurangabad-Padegaon CKT-II	07/05/2010	06.05	07/05/2010	19.06	Replacement of Conductor
BBLSR-Waluj	07/05/2010	06.41		Continued.	Restranging of BBLSR-BHENDA line
Kalwa - Ghatghar	07/05/2010	08.36		Continued.	Replacement of Conductor and Insulator
Pusad -Parbhani	07/05/2010	08.42	07/05/2010	17.54	Replacement of Earth Wire
220/100KV 200MVA ICT-II at Kolshet	07/05/2010	10.40	07/05/2010	17.40	R.M.Work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
KALWA-SALSET I	07/05/2010	09.53	07/05/2010	16.45	Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	09/04/2010	20.45	07/05/2010	08.50	To control A'Bad ICT Loading
Dabhol-New Koyna-I	03/05/2010	18:19	06/05/2010	07:24	Taken on TBC. Heavy sparking on Aux. Bus isolator B-Phase.
Bableshwar-Aurangabad	07/05/2010	11.52		Continued.	To control A'Bad ICT Loading

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/May/2010

Position as on 6.30 Hrs of 07/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora - II.	24/04/2010	11.30		Continued.	To Control C'pur ICT-I Loading.
Chandrapur-Warora - I	04/05/2010	00.39	06/05/2010	07:50	To reduce voltage at 220KV Bus.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV,315 MVA ICT-II at Chandrapur	24/04/2010	04.26		Continued.	Tripped Due to Y Ph L V Side Bushing Burst.
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Padgha - Chakan	07/05/2010	18.16		Continued.	Tripped on CVT Fuse Fail
Voltage Level : 220KV			Outage Type TRIPPED		
Gadchandur-Virur-I	05/05/2010	17:50	06/05/2010	17:40	Main breaker problem CKT on TBC.
Pirangut-Hinjewadi	07/05/2010	07.04	07/05/2010	13.29	Distance Protection
Sahara-Urse	07/05/2010	08.49	07/05/2010	09.52	Distance Protection
Bablswr-Ranjangaon	07/05/2010	12.09	07/05/2010	12.29	Distance Protection
Bablswr-Ranjangaon	07/05/2010	14.05	07/05/2010	17.40	Distance protection
Bableshtar - Alephata	07/05/2010	14.37	07/05/2010	15.00	Distance Protection
Babaleshtar - Alephata	07/05/2010	15.24	07/05/2010	19.01	Distance Protection
K'gaon-Pirangut	07/05/2010	16.38	07/05/2010	16.56	Tripped on O/C
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Yawal-chopda	07/05/2010	13.10	07/05/2010	13.40	Distance Protection
Kardha-Sakoli	07/05/2010	17.40		Continued.	Y phase Breaker Pole Burst at Kardha
Bhandara-Kardha	07/05/2010	17.40	07/05/2010	20.30	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/May/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	65
Unit 3	105	75
Unit 4	105	0
Unit 5	200	110
Unit 6	210	110
Unit 7	210	130
	1040	555
Bhusawal		
Unit 1	58	50
Unit 2	210	195
Unit 3	210	195
	478	440
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	175
Unit 5	210	180
Unit 6	250	250
Unit 7	250	
	1190	829
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	180
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	180
Paras		
Unit 2	55	46
Unit 3	250	220
Unit 4	250	
	555	266
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	190
Unit 4	210	0
	840	580
Nasik		
Unit 1	120	95
Unit 2	120	90
Unit 3	210	190
Unit 4	210	180
Unit 5	210	190
	870	745
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	193
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	900
	960	900
Tata		
Trombay 4	150	60
Trombay 5	500	415
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1852
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3349
	3143	3349