



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**06/May/2013**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 06/May/2013 MONDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.338	678.762	1) Gujrat	11.889	75.698
2) Hydro	21.208	58.256	2) Madhya Pradesh	21.705	118.178
3) Gas	10.703	63.104	3) Chattisgarh	8.730	53.150
<b>Total MSGENCO</b>	<b>147.249</b>	<b>800.122</b>	4) Maharashtra	63.040	367.092
B) 1) JSW JAIGAD	28.113	150.209	5) Goa	-6.457	-37.883
2) WPCL	7.827	47.104	6) TAPS 1&2 Injection	3.743	22.908
3) ADANI	14.570	86.930	7) RGPPL Injection	6.552	113.123
4) Other CPP / IPP	7.922	47.809	8) Pench (Excess)	-0.235	-1.094
5) Wind Generation	10.822	80.557	<b># Total Cent. Sector</b>	<b>108.967</b>	<b>711.172</b>
6) PENCH (MS)	0.235	1.094	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.120	-99.616
1) TPCL Thermal	28.157	153.412	G) Bilateral Power *		
2) TPCL Hydro	4.889	20.875	1) MSEDCL Bilateral	36.775	210.746
<b>TOTAL TPCL</b>	<b>33.046</b>	<b>174.287</b>	Include PX	0.000	2.265
3) REL Thermal	12.551	73.375	2) MUMBAI Bilateral	13.881	93.299
D) STATE			Include PX	5.310	35.466
1) Thermal (A1+C1+C3)	156.046	905.549	3) MUMBAI Schedule	13.881	93.299
2) Hydro (A2+B5+C2)	26.332	80.225	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.703	63.104	1) MSEDCL	311.585	1825.381
4) Wind (B4)	10.822	80.557	2) TPCL	38.869	224.557
5) CPP (B1+B2+B3)	58.432	259.692	3) REL	20.843	122.712
<b>TOTAL STATE</b>	<b>262.335</b>	<b>1389.127</b>	<b>TOTAL STATE</b>	<b>371.297</b>	<b>2172.650</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4657	5036	4548
MSGENCO Hydro	1787	1210	459
MSGENCO Gas	448	448	450
<b>MSGENCO Total Generation</b>	<b>6892</b>	<b>6694</b>	<b>5457</b>
Central Sector Receipt	5180	4552	4387
WIND	16	501	377
CPP / IPP	2514	2526	2266
Exchange with Mumbai	-673	-755	-226
<b>MSEDCL DEMAND MET</b>	<b>13929</b>	<b>13518</b>	<b>12261</b>
Load Shedding	542	435	240
<b>MSEDCL DEMAND</b>	<b>14471</b>	<b>13953</b>	<b>12501</b>
TPCL GENERATION	1731	1671	1092
R-INFRA GENERATION	524	523	525
<b>TPCL+R-INFRA DEMAND</b>	<b>2928</b>	<b>2949</b>	<b>1843</b>
<b>STATE DEMAND MET</b>	<b>16857</b>	<b>16467</b>	<b>14104</b>
<b>STATE DEMAND</b>	<b>17399</b>	<b>16902</b>	<b>14344</b>
Frequency (Hz)	49.90	49.90	50.06

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 18.00 Hrs	49.42 Hz at 20.49 Hrs	49.94	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 06/May/2013

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Total</b>	<b>17.56</b>	<b>39.22</b>			<b>1090</b>
Unit 5	3.43	20.59	165	128	140	<b>Hydro</b>					
Unit 6	3.72	20.55	175	127	150	KDPH	0.72	3.01	36	18	18
Unit 7	3.85	23.36	180	135	150	VTRNA	0.93	5.47	61	0	61
<b>Total</b>	<b>10.99</b>	<b>64.50</b>			<b>440</b>	TILLARI	0.36	1.99	60	0	60
<b>Bhusawal</b>						BHTGR/VEER	0.04	0.26	2	1	2
Unit 2	3.63	22.43	160	145	160	BHIRA T.R.	0.20	1.10	63	0	80
Unit 3	3.76	22.56	165	150	160	RNGR+BHTSA	0.28	1.69	12	11	12
Unit 4	9.07	39.40	415	310	409	BHANDARDRA	0.20	1.89	13	0	13
Unit 5	0.00	0.00	0	0		ELDARY	0.00	0.00	0	0	0
<b>Total</b>	<b>16.46</b>	<b>84.38</b>			<b>729</b>	SMLHY_PTN	0.44	3.13	19	18	
<b>Parli</b>						GHATGHAR	0.50	0.50	125	0	
Unit 3	0.00	0.00	0	0	0	<b>Total</b>	<b>3.65</b>	<b>19.04</b>			<b>246</b>
Unit 4	0.00	0.00	0	0	0	<b>Wind</b>					
Unit 5	0.00	0.00	0	0	0	MalharPeth	0.50	3.51			
Unit 6	0.00	0.00	0	0	0	Vankuswadi	0.83	5.01			
Unit 7	0.00	0.00	0	0	0	ATIT	0.11	1.98			
<b>Total</b>	<b>0.00</b>	<b>0.00</b>			<b>0</b>	Kale	0.27	2.20			
<b>Chandrapur</b>						Satara	0.20	3.38			
Unit 1	3.73	21.81	165	140	160	Shirala	0.28	1.91			
Unit 2	3.84	16.00	167	151	160	K Mahankal	1.40	6.92			
Unit 3	4.68	27.69	201	183	200	Supa	0.06	0.64			
Unit 4	3.99	25.38	185	131	200	Vita	0.78	6.18			
Unit 5	10.30	61.78	460	390	450	Dondaicha	4.41	34.00			
Unit 6	4.12	53.70	430	0	0	Sakri	0.51	4.13			
Unit 7	7.70	46.53	370	275	325	Nandurbar	0.51	3.40			
<b>Total</b>	<b>38.35</b>	<b>252.89</b>			<b>1495</b>	Khandke	0.30	3.17			
<b>Paras</b>						Khaparale	0.64	4.12			
Unit 3	6.03	32.41	260	237	250	<b>Total</b>	<b>10.82</b>	<b>80.56</b>			
Unit 4	5.65	31.33	248	204	250	<b>CPP</b>					
<b>Total</b>	<b>11.68</b>	<b>63.75</b>			<b>500</b>	JSW_JAIGAD	28.11	150.21	1191	1106	1100
<b>Khaparkheda</b>						WARDHA	7.83	47.10	354	300	330
Unit 1	1.88	15.52	145	0	0	Adani	14.57	86.93	620	600	615
Unit 2	3.98	22.54	190	140	180	Other_CPPs	7.92	47.81			
Unit 3	3.86	22.70	175	154	190	<b>Total</b>	<b>58.43</b>	<b>332.05</b>			<b>2045</b>
Unit 4	4.63	25.24	203	184	190	<b>Tata</b>					
Unit 5	10.36	56.16	504	390	450	Trombay 4	0.00	0.00	0	0	0
<b>Total</b>	<b>24.71</b>	<b>142.16</b>			<b>1010</b>	Trombay 5	11.99	63.54	502	482	500
<b>Nasik</b>						Trombay 6	5.60	27.89	348	150	500
Unit 3	4.44	23.50	195	180	195	Trombay 7A	2.95	17.66	125	121	120
Unit 4	4.22	22.49	182	172	185	Trombay 7B	1.60	9.63	68	66	60
Unit 5	4.49	25.10	194	162	195	Trombay 8	6.02	34.70	253	247	250
<b>Total</b>	<b>13.14</b>	<b>71.09</b>			<b>575</b>	TATA Hydro	4.89	20.88	447	0	447
<b>Uran</b>						<b>Total</b>	<b>33.05</b>	<b>174.29</b>			<b>1877</b>
All Units	10.70	63.10	453	416	440	<b>REL</b>					
<b>Total</b>	<b>10.70</b>	<b>63.10</b>			<b>440</b>	1&2	12.55	73.38	525	517	500
<b>PENCH (MS)</b>						<b>Total</b>	<b>12.55</b>	<b>73.38</b>			<b>500</b>
Pench (MS)	0.24	1.09	53	0		<b>Cent Sect</b>					
<b>Total</b>	<b>0.24</b>	<b>1.09</b>				Share					4740
<b>Koyna</b>						<b>Total</b>					<b>4740</b>
Stage 1-2	5.32	17.84	550	40	600	<b>MS PG CL</b>					
Stage 4	9.05	14.38	1109	0	250	Thermal	115.34	678.76			4749
Stage 3	3.19	7.00	240	0	240	Thml+Gas	126.04	741.87			5189
<b>Koyna 12&amp;4 Total</b>	<b>14.37</b>	<b>32.22</b>			<b>850</b>	Hydro	21.21	58.26			1336
						<b>Total</b>	<b>147.25</b>	<b>800.12</b>			<b>6525</b>
						<b>State Total</b>	<b>262.34</b>	<b>1389.13</b>			<b>15687</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 06/May/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDING	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4660	998	448	6106	912	2351	4168	4576	-614	-626	13319	127	13446	2324	15770	49.92
2	4637	1035	448	6120	873	2283	4119	4356	-532	-504	13128	163	13291	2130	15421	49.94
3	4598	832	449	5879	792	2264	4079	4263	-460	-375	12823	175	12998	1988	14986	49.95
4	4546	446	450	5442	736	2262	4036	4255	-414	-278	12417	198	12615	1892	14507	50.03
5	4548	459	450	5457	377	2266	4001	4387	-392	-226	12261	240	12501	1843	14344	50.06
6	4557	750	451	5758	222	2289	3921	4329	-366	-215	12383	410	12793	1855	14648	49.96
7	4625	501	453	5579	173	2363	3952	4171	-346	-244	12042	854	12896	1860	14756	50.09
8	4625	381	450	5456	207	2390	3972	4550	-348	-349	12254	850	13104	1963	15067	50.04
9	4641	633	444	5718	47	2428	4214	4843	-430	-450	12586	808	13394	2269	15663	49.95
10	4680	1224	445	6349	40	2488	4459	5114	-566	-518	13473	588	14061	2648	16709	49.91
11	4657	1787	448	6892	16	2514	4599	5180	-688	-673	13929	542	14471	2928	17399	49.90
12	4688	1969	443	7100	50	2523	4737	4813	-783	-748	13738	618	14356	3003	17359	49.88
13	4688	1499	442	6629	66	2526	4795	4894	-802	-798	13317	725	14042	3017	17059	49.97
14	4807	1220	442	6469	154	2515	4741	4978	-767	-834	13282	624	13906	2894	16800	49.90
15	4868	1256	442	6566	254	2534	4691	4873	-767	-738	13489	514	14003	2956	16959	49.83
16	4957	1520	446	6923	317	2522	4592	4920	-783	-786	13896	444	14340	2979	17319	49.91
17	5036	1210	448	6694	501	2526	4400	4552	-745	-755	13518	435	13953	2949	16902	49.90
18	4996	331	448	5775	696	2493	3836	3892	-508	-799	12081	530	12611	2820	15431	50.02
19	5024	237	448	5709	750	2454	3842	4128	-463	-979	12083	250	12333	2643	14976	50.11
20	5126	476	448	6050	775	2506	4127	4262	-534	-854	12772	352	13124	2731	15855	49.90
21	5068	484	450	6002	954	2568	4186	4326	-592	-594	13286	220	13506	2593	16099	49.89
22	5145	288	446	5879	554	2441	4252	4355	-612	-488	12778	149	12927	2531	15458	49.88
23	5113	595	448	6156	678	2475	4231	4654	-659	-643	13357	114	13471	2481	15952	49.84
24	5049	1077	416	6542	678	2451	4165	4296	-709	-646	13374	103	13477	2420	15897	49.89
<b>MUs</b>	<b>115.34</b>	<b>21.21</b>	<b>10.70</b>	<b>147.25</b>	<b>10.82</b>	<b>58.43</b>	<b>102.12</b>	<b>108.97</b>	<b>-13.88</b>	<b>-14.12</b>	<b>311.59</b>	<b>10.03</b>	<b>321.62</b>	<b>59.72</b>	<b>381.34</b>	<b>49.94</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 06/May/2013**

Position as on 6.30 Hrs of 07/May/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
Cent_Sect NTPC(V-4)	210	23/04/2013	00.12		Continued.	AOH.	
<b>FORCED OUTAGE</b>							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Hydro GhatgharU2	125	16/04/2013	10.30	06/05/2013	16.43	Water seepage from turbine spiral casing foundation.	
Hydro GhatgharU1	125	16/04/2013	20.00	06/05/2013	19.43	While working on U-2, Water leakage observed in penstock.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Bhusawal Unit 5	500	24/04/2013	10.30		Continued.	Bunkering problem.	
Cent_Sect Sipat-4	500	27/04/2013	21.21		Continued.	Coal Shortage.	
Uran Unit 7	108	28/04/2013	22.54		Continued.	Boiler Duct Renovation.	
CPP WPCL U-2	135	29/04/2013	00.28		Continued.	Bottom Ash Conveying Problem.	
Dabhol 1B	230	03/05/2013	18.05		Continued.	Gas Shortage	
Dabhol 3B	230	03/05/2013	18.05		Continued.	Gas Shortage	
Khaparkheda Unit 1	210	05/05/2013	01.16	06/05/2013	07.13	Economiser Tube Leakage	
Dabhol 1X	290	05/05/2013	09.41		Continued.	Gas Shortage.	
Dabhol 1A	230	05/05/2013	09.42		Continued.	Gas Shortage.	
Chandrapur Unit 6	500	05/05/2013	21.35	06/05/2013	12.08	Boiler Tripped on R H Protection.	
Uran Unit B0	120	07/05/2013	00.06		Continued.	C T & P T Replacement Work. Upto 18.5.13.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work Upto 18.5.13.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 06/May/2013**

Position as on 6.30 Hrs of 07/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Padgha-Tarapur - II	06/05/2013	09.11		Continued.	5/406, Maintenance work at Tarapur (225/164 MW).
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthening Work & Now Line Tarapur-Ghodbunder.(one month)
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Wardha - Seoni - I	29/04/2013	17.18		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	04/05/2013	17.44	06/05/2013	09.06	Over Voltage
Dhule-Sar'Sarovar - I	04/05/2013	17.55		Continued.	Over Voltage
Kolhapur - Mapusa - I	05/05/2013	17.18	06/05/2013	07.40	Over Voltage.
Kolhapur-Mapusa-II	06/05/2013	16.48		Continued.	To control Over Voltage.
Kolhapur-Solapur (PG) II	06/05/2013	17.03	06/05/2013	09.06	To control Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Chandrapur - Bhadravati - IV	23/04/2013	17.51		Continued.	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Khadka - Aurangabad	29/04/2013	08.55		Continued.	For diversion of 400KV BSL-A'bad line.
50MVAR Line Reactor on Bhusawal- Akola at BSL End	04/05/2013	12.05		Continued.	Overhauling of Line Reactor upto 21-5-2013
Newkoyna - Jaigad - I	06/05/2013	08.07	06/05/2013	19.20	POLYMER INSULATOR REPLACEMENT.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	10.09		Continued.	Mumbai Strengthening Work.
220/132 KV 200 MVA ICT - II @ Bhusawal	06/05/2013	07.46		Continued.	Breaker Overhaul ICT Through TBC(Upto 7.5.13).
Mumewadi - Halkarni - II	06/05/2013	09.00	06/05/2013	17.15	Replacement of faulty insulator by Polymer insulator. ( NOC received from GOA.)
Nivali-Pawas	06/05/2013	09.08	06/05/2013	18.19	Replacement of insulator by Polymer.
Peth-Nigde	06/05/2013	09.38		Continued.	Retrofitting work of distance protection relay upto 08/05/2013 (AT PETH).
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Hand Tripped.
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Karad - Kolhapur - II	05/05/2013	17.06	06/05/2013	07.02	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhali.
Wadkhal-NDIL-3	05/05/2013	22.15	06/05/2013	13.00	Due to Sparking on Y Ph.Insulator String.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 06/May/2013**

Position as on 6.30 Hrs of 07/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Alephata-Kathapur	06/05/2013	19.54		Continued.	Hand Tripped to control the loading Alephata to BBLSR.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora- Tirora -II	25/04/2013	16.53		Continued.	Distance protection.
400/11.5 KV 90 MVA Station T/F -III @ Chandrapur	26/04/2013	15.38		Continued.	Differential Protection Operated OLTC Buchholz Protection Operated Buchholz Alarm.MTR Operated.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection(4 Nos of Tower Collapsed)
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection(Ckt Under Breakdown)
Karad-Pophali	06/05/2013	10.45	06/05/2013	11.30	R-E, BACKUP O/C.
Babhaleshwar-Nasik-II	07/05/2013	05.53	07/05/2013	06.27	Tripped on Babaleshwar End Only on D/P.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 07/May/2013

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	115	BHTGR/VEER	21	2
Unit 6	210	125	BHIRA T.R.	80	63
Unit 7	210	155	RNGR+BHTSA	20	15
	<b>620</b>	<b>395</b>	BHANDARDRA	45	0
<b>Bhusawal</b>			ELDARY	23	0
Unit 2	210	130	SMLHY_PTIN	12	10
Unit 3	210	160	GHATGHAR	250	0
Unit 4	500	425		<b>611</b>	<b>246</b>
Unit 5	500		<b>Wind</b>		
	<b>1420</b>	<b>715</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	0	Kale	0	
Unit 5	210	0	Satara	0	
Unit 6	250	0	Shirala	0	
Unit 7	250	0	K Mahankal	0	
	<b>1130</b>	<b>0</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	160	Dondaicha	0	
Unit 2	210	165	Sakri	0	
Unit 3	210	190	Nandurbar	0	
Unit 4	210	190	Khandke	0	
Unit 5	500	425	Khaparale	0	
Unit 6	500	440		<b>0</b>	
Unit 7	500	280	<b>CPP</b>		
	<b>2340</b>	<b>1850</b>	JSW_JAIGAD	1200	1095
<b>Paras</b>			WARDHA	405	330
Unit 3	250	220	Adani	1320	617
Unit 4	250	210	Other_CPPs	300	129
	<b>500</b>	<b>430</b>		<b>3225</b>	<b>2171</b>
<b>Khaparkheda</b>			<b>Tata</b>		
Unit 1	210	180	Trombay 4	150	0
Unit 2	210	180	Trombay 5	500	500
Unit 3	210	190	Trombay 6	500	500
Unit 4	210	190	Trombay 7A	120	120
Unit 5	500	450	Trombay 7B	60	60
	<b>1340</b>	<b>1190</b>	Trombay 8	250	250
<b>Nasik</b>			TATA Hydro	444	447
Unit 3	210	195		<b>2024</b>	<b>1877</b>
Unit 4	210	180	<b>REL</b>		
Unit 5	210	195	1&2	500	500
	<b>630</b>	<b>570</b>		<b>500</b>	<b>500</b>
<b>Uran</b>			<b>Cent Sect</b>		
All Units	852	300	Share	3455	4492
	<b>852</b>	<b>300</b>		<b>3455</b>	<b>4492</b>
<b>PENCH (MS)</b>					
Pench (MS)	53				
	<b>53</b>				
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>1090</b>			
<b>Hydro</b>					
KDPH	40	36			
VTRNA	60	60			