



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/May/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/May/2014 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.560	754.149	1) Gujrat	7.893	55.487
2) Hydro	22.890	85.199	2) Madhya Pradesh	21.917	131.333
3) Gas	12.987	71.627	3) Chattisgarh	7.110	49.640
Total MSGENCO	156.437	910.975	4) Maharashtra Net (Incl. 765kV Solapur-Raichur)	91.179	498.782
B) 1) JSW JAIGAD	20.921	119.396		1.276	-4.093
2) WPCL	2.763	16.133	5) Goa	-7.287	-41.565
3) ADANI	43.329	246.713	6) TAPS 1&2 Injection	7.397	44.219
4) Other CPP / IPP	24.892	118.533	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.600	52.286	8) Pench (Excess)	-0.358	-0.922
6) PENCH (MS)	0.358	0.922			
7) SOLAR	0.906	5.704	# Total Cent. Sector	127.851	736.974
C) 1) TPCL Thermal	20.073	113.478	F) Other Exchanges		
2) TPCL Hydro	5.090	17.778	1) With TPCL (Excess)	-26.934	-151.524
TOTAL TPCL	25.163	131.256	G) Bilateral Power *		
3) REL Thermal	12.410	73.033	1) MSEDCL Bilateral	26.789	142.806
D) STATE			Include PX	2.292	29.474
1) Thermal (A1+C1+C3)	153.043	940.660	2) MUMBAI Bilateral	30.014	165.673
2) Hydro (A2+B6+C2)	28.338	103.899	Include PX	2.789	13.229
3) Gas (A3)	12.987	71.627	3) MUMBAI Schedule	30.014	165.673
4) Wind (B5)	3.600	52.286	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	91.905	297.391	1) MSEDCL	354.123	2056.112
6) SOLAR (B7)	0.906	5.704	2) TPCL	41.133	225.776
TOTAL STATE	290.779	1471.567	3) REL	23.378	130.040
			TOTAL STATE	418.634	2411.928

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5030	5484	4786
MSGENCO Hydro	1363	939	579
MSGENCO Gas	571	573	589
MSGENCO Total Generation	6964	6996	5954
Central Sector Receipt	6183	5743	4743
WIND	38	80	118
CPP / IPP	3871	3968	3687
SOLAR	113	121	0
Exchange with Mumbai	-1353	-1295	-636
MSEDCL DEMAND MET	15816	15613	13889
Load Shedding	796	850	321
MSEDCL DEMAND	16612	16463	14210
TPCL GENERATION	1343	1352	808
R-INFRA GENERATION	517	516	518
TPCL+R-INFRA DEMAND	3213	3163	1962
STATE DEMAND MET	19029	18776	15851
STATE DEMAND	19825	19626	16172
Frequency (Hz)	49.99	50.00	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.31 Hz at 17.55 Hrs	49.76 Hz at 14.17 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/May/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.12	21.16	158	102	135
Unit 7	0.17	16.02	78	0	0
Total	3.30	37.18			135
Bhusawal					
Unit 2	3.21	19.26	145	120	125
Unit 3	2.69	19.44	150	0	150
Unit 4	9.12	51.58	500	315	335
Unit 5	8.17	47.12	400	300	300
Total	23.19	137.40			910
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.91	4.06	178	106	160
Unit 5	3.88	22.38	172	155	158
Unit 6	4.67	28.03	250	180	180
Unit 7	4.65	27.32	250	178	180
Total	17.12	81.78			678
Chandrapur					
Unit 1	3.25	20.02	139	130	150
Unit 2	3.79	23.12	165	152	170
Unit 3	0.00	17.24	0	0	0
Unit 4	4.64	27.75	210	152	210
Unit 5	0.00	40.45	0	0	0
Unit 6	9.70	55.69	415	390	400
Unit 7	8.56	51.25	408	293	380
Total	29.95	235.52			1310
Paras					
Unit 3	4.26	27.86	215	140	170
Unit 4	4.77	18.77	211	167	200
Total	9.03	46.63			370
Khaparkheda					
Unit 1	3.92	22.70	185	150	185
Unit 2	3.96	22.54	190	145	185
Unit 3	4.12	11.95	210	163	210
Unit 4	4.16	24.94	210	165	210
Unit 5	8.52	54.87	495	237	500
Total	24.68	137.00			1290
Nasik					
Unit 3	4.37	26.14	190	170	190
Unit 4	4.30	25.59	185	174	190
Unit 5	4.62	26.92	198	187	190
Total	13.29	78.64			570
Uran					
All Units	12.99	71.63	612	428	465
Total	12.99	71.63			465
PENCH (MS)					
Pench (MS)	0.36	0.92	43	0	
Total	0.36	0.92			
Koyna					
Stage 1-2	4.64	20.50	555	40	600
Stage 4	10.43	24.27	963	0	250
Stage 3	3.49	10.55	240	10	320
Kovna 12&4 Total	15.07	44.77			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	18.56	55.32			1170
Hydro					
KDPH	0.40	2.39	25	12	18
VTRNA	1.39	7.11	61	17	61
TILLARI	0.19	2.14	60	0	60
BHTGR/VEER	0.06	0.36	3	2	3
BHIRA T.R.	0.22	1.11	40	0	40
RNGR+BHTSA	0.29	1.04	13	12	10
BHANDARDRA	0.76	4.67	32	31	30
ELDARY	0.34	2.03	15	14	
SMLHY PTN	0.68	3.67	35	25	28
GHATGHAR	0.00	5.35	0	0	
Total	4.33	29.88			250
Wind					
MalharPeth	0.06	0.76			
Vankuswadi	0.23	1.50			
ATIT	0.01	0.12			
Kale	0.04	0.18			
Satara	1.68	17.23			
Shirala	0.07	0.63			
K Mahankal	0.01	0.14			
Supa	0.05	0.40			
Vita	0.22	4.59			
Dondaicha	0.90	20.09			
Sakri	0.10	2.47			
Nandurbar	0.08	2.00			
Khandke	0.02	0.55			
Khaparale	0.12	1.64			
Total	3.60	52.29			
CPP					
JSW JAIGAD	20.92	119.40	907	812	819
WARDHA	2.76	16.13	118	111	115
Adani	43.33	246.71	1820	1780	1851
Other CPPs	24.89	118.53			915
Total	91.90	500.78			3700
SOLAR					
Total	0.91	5.70			
Total	0.91	5.70			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.55	65.62	497	441	500
Trombay 6	4.09	22.63	246	154	500
Trombay 7A	2.82	15.89	125	102	120
Trombay 7B	1.62	9.34	70	63	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.09	17.78	471	0	447
Total	25.16	131.26			1627
REL					
1&2	12.41	73.03	519	514	500
Total	12.41	73.03			500
Cent Sect					
Share					5890
Total					5890
MS PG CL	Thermal	120.56	754.15		5263
	Thml+Gas	133.55	825.78		5728
	Hydro	22.89	85.20		1420
	Total	156.44	910.98		7148
State Total		290.78	1471.57		18865

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/May/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4903	1697	551	7151	160	3559	0	5126	5455	-1203	-1105	15220	161	15381	2459	17840	49.95
2	4896	1495	575	6966	111	3584	0	5040	5225	-1073	-931	14955	286	15241	2259	17500	50.00
3	4854	986	582	6422	68	3584	0	4830	5164	-1028	-765	14473	299	14772	2093	16865	49.99
4	4830	713	583	6126	97	3603	0	4619	4802	-1013	-689	13939	304	14243	1998	16241	49.98
5	4786	579	589	5954	118	3687	0	4623	4743	-1017	-636	13889	321	14210	1962	16172	50.03
6	4798	721	608	6127	65	3750	0	4655	5073	-1048	-628	14410	478	14888	1982	16870	50.03
7	4871	575	610	6056	53	3736	6	4717	4951	-1097	-620	14205	948	15153	1978	17131	50.04
8	4923	511	612	6046	46	3719	24	4980	5115	-1154	-737	14223	942	15165	2092	17257	50.04
9	4919	879	581	6379	43	3835	59	4986	5316	-1216	-1044	14588	878	15466	2395	17861	50.03
10	4953	1631	572	7156	49	3866	101	5330	5506	-1285	-1139	15539	694	16233	2778	19011	49.95
11	4921	1505	565	6991	41	3908	115	6039	6105	-1420	-1369	15791	699	16490	3089	19579	49.98
12	5030	1363	571	6964	38	3871	113	6155	6183	-1463	-1353	15816	796	16612	3213	19825	49.99
13	5525	824	572	6921	55	3970	131	5794	5841	-1458	-1335	15583	967	16550	3215	19765	49.95
14	5484	939	573	6996	80	3968	121	5627	5743	-1395	-1295	15613	850	16463	3163	19626	50.00
15	5548	1211	573	7332	63	3899	101	5806	5776	-1420	-1383	15788	583	16371	3204	19575	49.90
16	5130	1504	428	7062	76	3911	70	5969	6031	-1433	-1356	15811	459	16270	3213	19483	49.97
17	5109	1346	454	6909	285	3961	45	5246	5320	-1407	-1328	15215	460	15675	3207	18882	50.04
18	5152	354	504	6010	379	3970	16	4631	4537	-1349	-1334	13601	527	14128	3120	17248	50.12
19	5064	264	507	5835	280	3914	4	4261	4492	-1279	-1308	13260	352	13612	2947	16559	50.00
20	5069	491	484	6044	231	3921	0	4822	4933	-1185	-1280	13882	588	14470	2964	17434	49.99
21	4949	491	466	5906	285	3960	0	5081	5374	-1270	-1329	14236	482	14718	2915	17633	49.95
22	4876	831	465	6172	270	3936	0	4793	5351	-1271	-1306	14463	317	14780	2789	17569	49.99
23	4994	995	481	6470	312	3949	0	5029	5132	-1244	-1339	14557	231	14788	2763	17551	49.93
24	4976	985	481	6442	395	3844	0	5294	5681	-1285	-1325	15064	166	15230	2709	17939	49.97
MUs	120.56	22.89	12.99	156.44	3.60	91.90	0.91	123.45	127.85	-30.01	-26.93	354.12	12.79	366.91	64.51	431.42	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/May/2014

Position as on 6.30 Hrs of 07/May/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koradi Unit 5	200	10/04/2014	19.21		Continued.	Coal conservation	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP INDIABULLS	270	19/04/2014	19.50	06/05/2014	00.47	Coal Shortage of U-1	
CPP INDIABULLS	270	29/04/2014	09.34		Continued.	PA Fan Problem of U-2	
CPP Adani U1	660	30/04/2014	12.11		Continued.	BTL.	
Chandrapur Unit 5	500	05/05/2014	00.40		Continued.	CEP Pump Tripped.	
Koradi Unit 7	210	05/05/2014	05.05	06/05/2014	21.12	ID Fan Bearing Temp.High.	
Chandrapur Unit 3	210	05/05/2014	06.10		Continued.	GCR Building Caught Fire.	
Uran Unit 6	108	06/05/2014	15.50	06/05/2014	16.30	Tripped.	
Bhusawal Unit 3	210	06/05/2014	19.43		Continued.	Gland cooler level high.	
Koyna Unit 1	75	06/05/2014	21.55	07/05/2014	01.35	P.M.Work.	
Uran Unit 6	108	07/05/2014	03.37		Continued.	Solnoid valve remote trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/May/2014

Position as on 6.30 Hrs of 07/May/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Wardha (PG) - II	06/05/2014	21.57	07/05/2014	02.25	Attending conductor snapping at line dropper jumper R-Ph in line isolator at Wardha end.
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765KV Akola II - Tiroda - I	23/03/2014	17.18		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	05/05/2014	16.40	06/05/2014	08.43	Over Voltage.
Kolhapur - Mapusa - I	06/05/2014	17.35		Continued.	Over Voltage.
A'bad-Talegaon PG-1	06/05/2014	22.33	07/05/2014	06.13	To control A'bad-Akola I, line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Bhilai	06/05/2014	03.12	06/05/2014	06.56	Bus Bar Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Pench - Kanhan	06/05/2014	02.24	06/05/2014	03.00	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-II at Lonikand-II	05/05/2014	10.00	06/05/2014	17.50	Conservator Tank Ballon Leakage Work.
BBLSR-Indiabull II	06/05/2014	09.30	06/05/2014	20.01	To attend SF 6 gas leakage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Koradi-Butibori	30/04/2014	10.35		Continued.	O/H Of C.B.
Mudshingi - Peth	05/05/2014	08.39		Continued.	Line on TBC, Replacement of Bus.
Bus II at Panvel	06/05/2014	07.29	06/05/2014	15.10	Strengthening and Radiator Repl.work.
Karad-Mudsingi-IV	06/05/2014	08.57	06/05/2014	17.56	Insulator washing work.
Pawas-Kharepatan	06/05/2014	09.35	06/05/2014	14.44	Insulator cleaning work.
Nagothane-PASCO	06/05/2014	10.43	06/05/2014	16.24	Repl.of insulator.
ONGC-JNPT	06/05/2014	11.35		Continued.	Line Maint.work.
M.B.II at Oglewadi	06/05/2014	12.34	06/05/2014	16.20	Pre monsoon Maint.work.
Karad - Oglewadi - II	06/05/2014	12.34	06/05/2014	15.53	Pre monsoon Maint.work.
Wardha Power - Warora - II	06/05/2014	12.43	06/05/2014	15.47	Attending hot spot.
Uran-Kharghar-II	06/05/2014	15.54	07/05/2014	01.42	Repl.of damaged conductor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - II - Akola - I	18/04/2014	16.00		Continued.	Over Voltage.
Dabhol - New Koyana - I	28/04/2014	12.26		Continued.	Cold washing of Insulator, RFC 19.53Hrs
Karad - Kolhapur - II	05/05/2014	16.53	06/05/2014	06.56	Over Voltage.
Karad-Jaigad I	05/05/2014	17.04	06/05/2014	06.58	Over Voltage.
Bhusawal- Aurangabad	05/05/2014	18.33	06/05/2014	07.51	Over Voltage.
Karad-Kolhapur-II	06/05/2014	17.27		Continued.	Over Voltage.
Bhusawal- Aurangabad	06/05/2014	19.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Chikhali - Jalna - II	28/04/2014	01.14		Continued.	To control O/L of 220KV Paras-Chikhli
Aurangabad - Bhenda	06/05/2014	22.43	07/05/2014	05.46	To control A'bad-Akola I, line loading.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/May/2014

Position as on 6.30 Hrs of 07/May/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Parli - II	05/05/2014	17.15	06/05/2014	07.04	Distance Protection.
400/220 KV 315 MVA ICT - I @ Chakan	06/05/2014	00.12	06/05/2014	04.12	E/O, Hot Spot B Phase CT.
Koradi-Khaparkheda-I	06/05/2014	03.12	06/05/2014	15.20	Y phase Bus Isolator Brokan.
Main Bus- I @ Koradi	06/05/2014	03.12	06/05/2014	06.27	Bus Bar Operated.
400 KV Bus Cupler @ Koradi	06/05/2014	03.12	06/05/2014	06.29	Bus Bar Operated.
400/220 KV 300 MVA ICT-I @ Koradi	06/05/2014	03.12	06/05/2014	06.27	Y Phase Bus Isolator Broken
Koradi - Koradi - II	06/05/2014	03.12	06/05/2014	11.13	B Phase Bus Isolator Brokan.
Voltage Level : 220KV			Outage Type TRIPPED		
Karad - Sadawaghapur - II	03/05/2014	16.46		Continued.	distance protection
Borivali - Bhandup (GIS)	06/05/2014	00.50	06/05/2014	04.11	Distance Protection.
Mulund - Bhandup (GIS)	06/05/2014	00.50	06/05/2014	02.17	Distance Protection.
Bhandara - Rly TSS - I	06/05/2014	02.48	06/05/2014	11.11	E/W found broken.
Warora - Wani	06/05/2014	04.35	06/05/2014	05.45	R-Ph Bus PT caught fire.
Hald Bus Sec. II at Wani	06/05/2014	04.35	06/05/2014	05.48	R-Ph Bus PT caught fire.
Parly - Harangool - I	06/05/2014	16.06	06/05/2014	16.34	Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Ambazari-Khaparkheda - II	06/05/2014	00.54	06/05/2014	01.58	Dist.Prot.
Mankapur - Uppalwadi	06/05/2014	00.54		Continued.	Dist.Prot.
Ambazari-Manakapur Ckt.II	06/05/2014	03.14		Continued.	Dist.Prot.
Bhandara-Ambhora - II	06/05/2014	04.39	06/05/2014	04.56	Dist.Prot.
Ghatodi-Digras I	06/05/2014	15.29	06/05/2014	19.55	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/May/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	135
Unit 7	210	125
	620	260
Bhusawal		
Unit 2	210	140
Unit 3	210	0
Unit 4	500	390
Unit 5	500	330
	1420	860
Parli		
Unit 3	210	0
Unit 4	210	173
Unit 5	210	161
Unit 6	250	184
Unit 7	250	185
	1130	703
Chandrapur		
Unit 1	210	150
Unit 2	210	170
Unit 3	210	0
Unit 4	210	210
Unit 5	500	0
Unit 6	500	420
Unit 7	500	400
	2340	1350
Paras		
Unit 3	250	190
Unit 4	250	220
	500	410
Khaparkheda		
Unit 1	210	144
Unit 2	210	143
Unit 3	210	146
Unit 4	210	148
Unit 5	500	376
	1340	957
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	190
	630	560
Uran		
All Units	852	600
	852	600
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	19
GHATGHAR	250	0
	611	245
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	813
WARDHA	405	115
Adani	2640	1851
Other CPPs	300	915
	4545	3694
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	7011
	3455	7011