



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Jun/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Jun/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.716	678.614	1) Madhya Pradesh	59.097	366.841
2) Hydro	16.672	60.128	2) Gujrat	6.848	78.632
3) Gas	13.347	80.551	3) Goa	-6.191	-36.783
Total MSGENCO	143.735	819.293	4) TAPS 1&2 (Inj.)	7.826	47.046
B) OTHERS			5) Pench (Excess)	0.000	-1.344
1) RGPPL Gas	33.303	184.002	# Total Cent. Sector	67.580	454.392
2) Wind Generation	6.335	40.008	F) Other Exchanges		
3) CPP	21.429	155.467	1) With TPCL (Excess)	-8.605	-65.175
4) PENCH (MS)	0.000	1.344	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.585	115.346
1) TPCL Thermal	28.760	172.639	Include PX	0.000	0.000
2) TPCL Hydro	4.694	24.337	2) MUMBAI Bilateral	11.749	72.518
TOTAL TPCL	33.454	196.976	Include PX	-1.334	3.238
3) REL Thermal	12.452	74.541	3) MUMBAI Schedule	11.749	72.518
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	154.928	925.794	1) MSEDCL	263.777	1589.331
2) Hydro (A2+B3+C2)	21.366	85.809	2) TPCL	36.320	221.914
3) Gas (A3+B1)	46.650	264.553	3) REL	18.188	114.764
4) Wind (B2)	6.335	40.008	TOTAL STATE	318.285	1926.009
5) CPP (B3)	21.429	155.467			
TOTAL STATE	250.708	1471.631			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4613	4657	4854
MSGENCO Hydro	1123	1618	75
MSGENCO Gas	480	598	561
MSGENCO Total Generation	6216	6873	5490
Central Sector Receipt	3127	3011	2213
RGPPL	1325	1517	1343
WIND	156	226	353
CPP	981	762	967
Exchange with Mumbai	-524	-431	-100
MSEDCL DEMAND MET	11281	11958	10266
Load Shedding (LS)	0	0	0
MSEDCL DEMAND (INCL. LS)	11281	11958	10266
TPCL GENERATION	1785	1547	1025
REL GENERATION	522	521	503
TPCL+REL DEMAND	2831	2499	1628
STATE DEMAND MET	14112	14457	11894
Load Management (LM)	1395	2153	972
Total Load Relief (LS+LM)	1395	2153	972
UNRESTRICTED STATE DEMAND	15507	16610	12866
Frequency (Hz)	49.62	49.41	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 06.01 Hrs	48.87 Hz at 21.11 Hrs	49.7	6.53 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Jun/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.74	19.93	177	0	170
Unit 6	4.03	24.32	185	120	190
Unit 7	4.36	14.94	195	170	185
	10.12	59.20			545
Bhusawal					
Unit 2	3.90	13.41	175	150	170
Unit 3	4.29	26.36	190	160	185
Unit 4		0.00	0	0	
	8.19	39.77			355
Parli					
Unit 3	2.93	18.16	146	92	115
Unit 4	2.92	16.56	152	97	155
Unit 5	0.55	14.15	129	0	0
Unit 6	2.88	23.46	198	62	190
Unit 7	3.05	22.70	198	71	190
	12.33	95.03			650
Chandrapur					
Unit 1	3.60	7.26	157	143	150
Unit 2	3.49	22.55	157	130	150
Unit 3	0.00	6.68	0	0	0
Unit 4	3.67	22.26	182	110	150
Unit 5	9.54	59.83	445	305	380
Unit 6	9.23	59.84	430	307	350
Unit 7	9.77	60.41	440	316	400
	39.30	238.83			1580
Paras					
Unit 3	5.01	30.80	218	155	230
Unit 4	5.67	31.71	248	225	230
	10.68	62.51			460
Khaparkheda					
Unit 1	4.86	28.13	210	190	215
Unit 2	4.45	24.52	190	180	190
Unit 3	5.12	28.80	220	204	213
Unit 4	5.27	31.08	222	213	217
Unit 5		0.00	0	0	
	19.70	112.54			835
Nasik					
Unit 1	1.88	9.46	88	58	80
Unit 2	1.82	5.49	86	45	83
Unit 3	2.20	12.40	185	0	0
Unit 4	3.84	21.37	180	133	185
Unit 5	3.66	22.03	170	135	160
	13.39	70.74			508
Uran					
All Units	13.35	80.55	600	254	620
	13.35	80.55			620
Dabhol					
RGPPL	33.30	184.00	1630	1320	1250
	33.30	184.00			1250
Koyna					
Stage 1-2	4.36	18.62	555	35	600
Stage 4	6.30	18.26	846	0	250
Stage 3	2.60	8.21	320	0	320
	13.26	45.10			1170
Kovna 12&4 Total	10.66	36.88			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	0.86	0	0	0
VTRNA	0.66	0.66	61	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.17	1.62	71	0	80
RNGR+BHTSA	0.25	1.55	11	10	0
BHANDARDRA	0.60	3.89	26	25	26
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.07	1.76	10	0	21
GHATGHAR	1.65	4.69	250	0	0
	3.42	15.03			127
PENCH (MS)					
Pench (MS)	0.00	1.34	0	0	
	0.00	1.34			
Wind					
MalharPeth	0.10	0.77			
Vankuswadi	0.28	2.20			
ATIT	0.08	0.40			
Kale	0.20	1.26			
Satara	0.93	3.14			
Shirala	0.40	1.49			
K Mahankal	0.06	2.78			
Supa	0.09	0.63			
Vita	2.45	10.30			
Dondaicha	0.80	9.80			
Sakri	0.10	1.56			
Nandurbar	0.13	1.42			
Khandke	0.64	2.77			
Khaparale	0.07	1.50			
	6.34	40.01			
CPP					
JSW JAIGAD	12.17	91.83	588	433	505
WARDHA	5.96	39.72	364	0	330
Other CPPs	3.30	23.92			
	21.43	155.47			835
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.61	70.24	490	440	490
Trombay 6	7.00	42.56	500	150	500
Trombay 7A	2.85	17.14	121	117	120
Trombay 7B	1.58	9.48	66	65	60
Trombay 8	5.72	33.22	250	150	250
TATA Hydro	4.69	24.34	418	0	447
	33.45	196.98			1867
REL					
1&2	12.45	74.54	523	498	500
	12.45	74.54			500
Cent Sect					
Share					3206
					3206

MS PG CL	Thermal	113.72	678.61		4933
	Thml+Gas	127.06	759.16		5553
	Hydro	16.67	60.13		1297
	Total	143.74	819.29		6850
State Total		250.71	1471.63		14508

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Jun/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4954	70	552	5576	1345	324	955	3068	2748	-509	-325	10623	1238	10623	1933	13794	49.90
2	4934	75	560	5569	1353	360	934	2854	2525	-383	-189	10552	1116	10552	1786	13454	49.95
3	4850	75	560	5485	1351	324	902	2830	2392	-339	-131	10323	848	10323	1705	12876	49.89
4	4839	85	560	5484	1358	273	938	2830	2385	-289	-99	10339	889	10339	1652	12880	49.98
5	4854	75	561	5490	1343	353	967	2817	2213	-269	-100	10266	972	10266	1628	12866	49.95
6	4773	200	561	5534	1333	333	931	2803	2422	-249	-88	10465	1118	10465	1692	13275	49.93
7	4793	189	565	5547	1335	253	873	3087	2491	-331	-222	10277	1282	10277	1696	13255	49.99
8	4883	163	569	5615	1336	177	900	3087	2683	-411	-274	10437	1282	10437	1831	13550	50.00
9	4879	109	568	5556	1332	185	986	3035	2968	-447	-362	10665	1282	10665	2121	14068	49.84
10	4859	165	570	5594	1329	176	946	3197	3534	-534	-376	11203	1317	11203	2493	15013	49.80
11	4595	869	518	5982	1326	169	939	3356	3324	-621	-462	11278	1455	11278	2761	15494	49.70
12	4613	1123	480	6216	1325	156	981	3452	3127	-725	-524	11281	1395	11281	2831	15507	49.62
13	4584	1175	526	6285	1344	147	981	3436	2963	-746	-548	11172	1395	11172	2826	15393	49.54
14	4728	932	592	6252	1332	185	969	3389	2824	-705	-460	11102	1395	11102	2721	15218	49.54
15	4792	1192	590	6574	1323	155	977	3290	2962	-674	-426	11565	1238	11565	2739	15542	49.55
16	4684	1321	600	6605	1320	174	961	3330	2877	-719	-452	11485	1194	11485	2748	15427	49.54
17	4608	1491	592	6691	1329	198	630	3327	3184	-437	-433	11599	1147	11599	2706	15452	49.67
18	4656	1138	595	6389	1344	179	677	3162	2879	-366	-405	11063	1288	11063	2615	14966	49.68
19	4718	406	592	5716	1390	186	698	3044	3517	-372	-338	11169	1926	11169	2494	15589	49.80
20	4657	1618	598	6873	1517	226	762	3229	3011	-458	-431	11958	2153	11958	2499	16610	49.41
21	4682	1820	594	7096	1518	290	820	3077	2717	-525	-485	11956	2161	11956	2436	16553	49.35
22	4747	891	595	6233	1581	529	870	3070	2560	-551	-438	11335	2161	11335	2301	15797	49.32
23	4639	786	593	6018	1609	512	865	3112	2564	-527	-513	11055	2161	11055	2201	15417	49.49
24	4395	704	254	5353	1630	471	967	3116	2710	-560	-524	10607	1995	10607	2096	14698	49.44
MUs	113.7 2	16.67	13.34	143.73	33.30	6.34	21.43	75.00	67.58	-11.75	-8.60	263.78	34.41	263.78	54.51	352.69	49.70

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Jun/2011

Position as on 6.30 Hrs of 07/Jun/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
FORCED OUTAGE							
Dabhol 1X	290	20/05/2011	13.22	06/06/2011	18.19	Unit 1A and 1B out	
Dabhol 1B	230	21/05/2011	02.17	06/06/2011	00.35	High speed.	
Cent_Sect TARAPUR-4	540	30/05/2011	20.00		Continued.	Survilence Test	14/06/2011
Chandrapur Unit 3	210	02/06/2011	15.57	07/06/2011	04.59	Fire Near Boiler.	
Nasik Unit 3	210	03/06/2011	18.15	06/06/2011	09.45	Boiler Tube Leakage.	
Parli Unit 5	210	04/06/2011	22.00	06/06/2011	17.10	Coal Mill Hot Air Gate Work.	
Dabhol 1B	230	06/06/2011	04.36	06/06/2011	12.10	W/Dn.	
Koradi Unit 5	200	06/06/2011	10.10		Continued.	Economiser tube leakage.	08/06/2011
Dabhol 1B	230	06/06/2011	12.50	06/06/2011	17.18	W/Dn.	
CPP WPCL U-1	135	06/06/2011	15.52	06/06/2011	19.09	Heavy rain and lightening.	
CPP WPCL U-2	135	06/06/2011	15.52	06/06/2011	18.18	Heavy rain and lightening.	
CPP WPCL U-3	135	06/06/2011	15.52	06/06/2011	22.53	Heavy rain and lightening	
CPP WPCL U-4	135	06/06/2011	15.52	06/06/2011	23.24	Heavy rain and lightening	
Cent_Sect NTPC(K-5)	500	06/06/2011	19.27	06/06/2011	23.27	Bus fault at Korba.	
Uran Unit 8	108	06/06/2011	23.12		Continued.	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	
Uran Unit 5	108	06/06/2011	23.12	07/06/2011	14.51	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	
Uran Unit A0	120	06/06/2011	23.12	07/06/2011	04.43	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	
Cent_Sect NTPC(V-4)	210	07/06/2011	01.19		Continued.	Generator Protection operated.	08/06/2011
Cent_Sect NTPC(V-3)	210	07/06/2011	16.45		Continued.	Boiler tube leakage.	10/06/2011
Nasik Unit 4	210	07/06/2011	18.30	07/06/2011	21.37	Stator water resistivity low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jun/2011

Position as on 6.30 Hrs of 07/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	03/06/2011	00.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	05/06/2011	14.30		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	05/06/2011	15.20	06/06/2011	18.08	Over Voltage.
Kolhapur - Mapusa - II	06/06/2011	00.01	07/06/2011	10.34	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	06/06/2011	18.49		Continued.	Dist.prot,Z-I,B-PH-E.
Voltage Level : 220KV			Outage Type TRIPPED		
BOISER - PGCIL-II	07/06/2011	06.26	07/06/2011	07.05	PDR at Boiser end.and taken on TBC.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT @ Bhusawal	04/06/2011	10.02		Continued.	R Ph. L V Side Bushing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32	06/06/2011	19.18	Dismantling and erection of towers(upto 05.06.2011)
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/132KV 100 MVA ICT - I @ Parbhani	21/05/2011	09.10		Continued.	Augmentation from 100 to 200 MVA Upto 6.6.2011.
Mumewadi-Halkarni-II	04/06/2011	10.18		Continued.	Retrofitting & Commissioning of Dist. Protection Scheme.
Kolhapur - Fivestar MIDC	06/06/2011	10.00	06/06/2011	15.05	Q.M.Work
Wadhkal-Ispat II	06/06/2011	15.00	06/06/2011	15.45	Transfer Bus Isolator alignment.
220KV Bus Coupler at Versova	07/06/2011	06.32	07/06/2011	07.25	Premansoon maintenance work.
220/132 KV 100 MVA T/F - I @ Peth	07/06/2011	09.03	07/06/2011	12.08	R.M.Work
220/132 200 MVA ICT - I @ Harangul	07/06/2011	09.35	07/06/2011	18.35	Q.M.Work
Chandrapur-Warora - I	07/06/2011	09.40		Continued.	To control Warora-Wardha and Warora -Hinganghat Over loading.
Main Bus At Murud	07/06/2011	09.45	07/06/2011	17.15	Q.M.Work
Apta-HOC	07/06/2011	10.00	07/06/2011	18.50	Hot spot and Isolator alignment work.
220/22KV 50MVA T/F - I @ Mahad	07/06/2011	10.15	07/06/2011	12.08	Premansoon maintenance work.
Main Bus - I at Nagothane	07/06/2011	12.07	07/06/2011	15.29	Jumpering of Stub Bus.
Bus Coupler @ Nagothane	07/06/2011	12.07	07/06/2011	15.29	R.M.Work
220/22KV,50 MVA T/F-II at Mahad	07/06/2011	12.15	07/06/2011	12.53	Premansoon maintenance work.
Karad-M'peth	07/06/2011	13.58	07/06/2011	18.20	Y ph.PT replacement.
M'Peth -Vankuswade	07/06/2011	14.35	07/06/2011	17.35	Bus outage at M'peth.
Main Bus at Malharpeth	07/06/2011	14.55	07/06/2011	17.20	Y ph.PT replacement.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chikhali - Buldana	06/06/2011	11.55	06/06/2011	15.55	In View of 200 MVA ICT outage at Chikhli.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jun/2011

Position as on 6.30 Hrs of 07/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikhali - Khamgaon	06/06/2011	12.33	06/06/2011	15.54	In View of 200 MVA ICT outage at Chikhli.
132 KV Bus at Boiser	06/06/2011	15.40	06/06/2011	16.10	Bus isolator jumper work.
Palghar-TSS II	07/06/2011	09.08	07/06/2011	17.20	R and Y Ph. CT replacement.
Ambazari-Manakapur Ckt.II	07/06/2011	10.34	07/06/2011	13.22	Measurement of tan delta of CT.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Bus Coupler @ 400 KV Kolhapur	05/06/2011	19.22	06/06/2011	16.19	Emergency outage.
400/220KV,315 MVA ICT-I at Kolhapur.	06/06/2011	15.13	06/06/2011	16.27	B-Ph,isolator Red Hot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pophali-K'gaon	06/06/2011	14.30	06/06/2011	18.25	To attend Bus isolator Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	05/06/2011	17.41	06/06/2011	08.26	Over Voltage.
Lonikand- Koyna Stage IV	05/06/2011	22.11	06/06/2011	08.51	Over Voltage.
Bhusawal- Aurangabad	06/06/2011	22.37	07/06/2011	07.25	Over Voltage.
Lonikand- Koyna Stage IV	06/06/2011	23.00	07/06/2011	07.29	Over Voltage.
Bhusawal- Aurangabad	07/06/2011	23.54		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	01/06/2011	19.42	07/06/2011	16.41	In service for bus coupler breaker testing.
Chandrapur-Warora - I	04/06/2011	06.57	06/06/2011	17.01	To Control Warora-Wardha & Warora-Hinganghat.
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Uran-ONGC	07/06/2011	20.38	07/06/2011	20.50	Due to sparking on isolator.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
220/132 KV 200 MVA ICT - II @ Theur	05/06/2011	08.05		Continued.	Diff.Protection.
Wardha-Bhugaon	06/06/2011	12.52	06/06/2011	18.21	Dist.Protection Z-I.
Bhusawal - Chalisgaon - II	06/06/2011	14.16	06/06/2011	14.35	Dist.Protection Z-I.
Nasik - Ghatghar	06/06/2011	15.45	06/06/2011	16.56	Dist.Protection.
Wardha Power - Warora-I	06/06/2011	15.52	06/06/2011	16.06	Heavy lightning, tripped only Warora end.
Wardha Power -Warora -II	06/06/2011	15.52	06/06/2011	16.06	Heavy lightning, tripped only Warora end.
Dhule-Chalisgaon	06/06/2011	16.15	06/06/2011	16.45	Dist.Protection.
Pusad - Bhugaon	06/06/2011	17.38	06/06/2011	18.03	Dist.prot.Z-I.
Hingoli-Pusad	06/06/2011	17.48	06/06/2011	22.37	To control L/L. of WRD-YML.
Karad-Pedambe	06/06/2011	18.38	07/06/2011	16.20	Dist.Protection.
220 KV Bus Coupler @ New Koyna	06/06/2011	18.39	06/06/2011	19.44	O/C,E/F.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jun/2011

Position as on 6.30 Hrs of 07/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus Section I at Uran	06/06/2011	23.12	06/06/2011	23.52	Y-Ph,BKR pole of Uran-5 burst.
Apta-Uran-III	06/06/2011	23.12	07/06/2011	00.03	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.
Uran-ONGC	06/06/2011	23.12	06/06/2011	23.55	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.
Uran - Khargar - I	06/06/2011	23.12	06/06/2011	23.50	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.
Apta-Uran-II	06/06/2011	23.12	07/06/2011	00.01	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.
Voltage Level : 132KV			Outage Type TRIPPED		
Nasik - Ranwad	06/06/2011	14.50	06/06/2011	14.55	Dist.Protection.
Nasik-Jindal	06/06/2011	14.50	06/06/2011	14.55	Dist.Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Jun/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	170
Unit 7	210	180
	620	350
Bhusawal		
Unit 2	210	170
Unit 3	210	185
Unit 4	0	0
	420	355
Parli		
Unit 3	210	125
Unit 4	210	150
Unit 5	210	125
Unit 6	250	105
Unit 7	250	80
	1130	585
Chandrapur		
Unit 1	210	160
Unit 2	210	140
Unit 3	210	100
Unit 4	210	160
Unit 5	500	300
Unit 6	500	300
Unit 7	500	325
	2340	1485
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	0	0
	840	840
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	162
Unit 4	210	162
Unit 5	210	162
	870	648
Uran		
All Units	852	445
	852	445
Dabhol		
RGPP	1940	1570
	1940	1570
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	26
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	186
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	715
WARDHA	405	380
Other CPPs	0	
	1005	1095
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3170
	3455	3170