



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Jun/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	92.261	584.690	1) Gujrat	5.334	20.031
2) Hydro	6.912	62.362	2) Madhya Pradesh	19.364	101.524
3) Gas	11.180	52.676	3) Chattisgarh	10.010	61.000
Total MSGENCO	110.353	699.728	4) Maharashtra	70.408	404.626
B) 1) JSW JAIGAD	28.729	166.870	5) Goa	-6.420	-35.749
2) WPCL	8.427	49.149	6) TAPS 1&2 Injection	3.760	22.870
3) ADANI	14.490	87.730	7) RGPPL Injection	4.686	71.977
4) Other CPP / IPP	12.952	64.171	8) Pench (Excess)	-0.045	-0.859
5) Wind Generation	13.154	76.931	# Total Cent. Sector	107.097	645.420
6) PENCH (MS)	0.045	0.859	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-18.857	-103.551
1) TPCL Thermal	27.468	156.286	G) Bilateral Power *		
2) TPCL Hydro	4.875	27.260	1) MSEDCL Bilateral	34.543	204.327
TOTAL TPCL	32.343	183.546	Include PX	0.000	1.613
3) REL Thermal	12.392	71.926	2) MUMBAI Bilateral	16.894	102.885
D) STATE			Include PX	2.541	18.285
1) Thermal (A1+C1+C3)	132.121	812.902	3) MUMBAI Schedule	16.894	102.885
2) Hydro (A2+B5+C2)	11.832	90.481	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.180	52.676	1) MSEDCL	276.390	1687.307
4) Wind (B4)	13.154	76.931	2) TPCL	41.543	233.384
5) CPP (B1+B2+B3)	64.598	294.680	3) REL	22.048	125.630
TOTAL STATE	232.885	1327.670	TOTAL STATE	339.981	2046.321

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3915	3968	3861
MSGENCO Hydro	751	208	97
MSGENCO Gas	469	472	470
MSGENCO Total Generation	5135	4648	4428
Central Sector Receipt	4455	5077	3910
WIND	552	405	610
CPP / IPP	2825	2736	2672
Exchange with Mumbai	-899	-1052	-355
MSEDCL DEMAND MET	12068	11816	11265
Load Shedding	383	367	155
MSEDCL DEMAND	12451	12183	11420
TPCL GENERATION	1639	1578	1077
R-INFRA GENERATION	524	523	525
TPCL+R-INFRA DEMAND	3062	3153	1957
STATE DEMAND MET	15130	14969	13222
STATE DEMAND	15513	15336	13377
Frequency (Hz)	49.93	50.31	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.63 Hz at 17.04 Hrs	49.61 Hz at 14.18 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.82	7.82	165	0	0
Unit 6	3.36	15.57	155	119	145
Unit 7	3.26	15.80	155	100	145
Total	8.44	39.18			290
Bhusawal					
Unit 2	0.00	8.33	0	0	0
Unit 3	1.29	3.74	145	0	0
Unit 4	7.60	42.52	365	275	323
Unit 5	0.84	10.15	175	0	0
Total	9.72	64.75			323
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.30	21.52	152	116	155
Unit 2	3.60	22.20	162	134	155
Unit 3	3.73	26.17	198	134	200
Unit 4	3.21	22.24	168	115	190
Unit 5	9.85	56.87	450	269	430
Unit 6	9.65	57.84	440	297	425
Unit 7	8.57	52.36	390	317	350
Total	41.91	259.20			1905
Paras					
Unit 3	5.45	32.69	254	202	250
Unit 4	4.25	31.53	259	0	250
Total	9.70	64.22			500
Khaparkheda					
Unit 1	2.34	15.13	120	70	120
Unit 2	3.34	19.35	175	110	160
Unit 3	3.91	22.16	172	156	160
Unit 4	0.00	1.62	0	0	0
Unit 5	0.00	30.81	0	0	0
Total	9.60	89.06			440
Nasik					
Unit 3	4.40	25.94	195	165	195
Unit 4	3.99	24.55	175	154	180
Unit 5	4.48	17.79	194	166	195
Total	12.88	68.27			570
Uran					
All Units	11.18	52.68	480	421	460
Total	11.18	52.68			460
PENCH (MS)					
Pench (MS)	0.04	0.86	17	0	
Total	0.04	0.86			
Koyna					
Stage 1-2	2.26	17.28	355	40	520
Stage 4	1.18	14.66	251	0	250
Stage 3	0.66	7.33	150	0	160
Kovna 12&4 Total	3.44	31.94			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.09	39.28			930
Hydro					
KDPH	0.00	1.63	0	0	18
VTRNA	0.72	4.42	61	0	60
TILLARI	0.24	2.15	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.40	1.60	80	0	80
RNGR+BHTSA	0.24	1.21	10	9	10
BHANDARDRA	0.10	1.00	34	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.20	1.80	9	8	6
GHATGHAR	0.92	9.27	250	0	0
Total	2.82	23.09			234
Wind					
MalharPeth	0.28	2.04			
Vankuswadi	0.46	3.82			
ATIT	0.06	0.51			
Kale	0.15	1.58			
Satara	1.47	14.20			
Shirala	0.16	1.55			
K Mahankal	0.02	0.25			
Supa	0.11	0.63			
Vita	0.52	7.30			
Dondaicha	7.02	32.49			
Sakri	1.10	4.33			
Nandurbar	0.66	3.32			
Khandke	0.46	1.89			
Khaparale	0.68	3.01			
Total	13.15	76.93			
CPP					
JSW JAIGAD	28.73	166.87	1216	1117	1100
WARDHA	8.43	49.15	359	317	355
Adani	14.49	87.73	610	600	617
Other CPPs	12.95	64.17			184
Total	64.60	367.92			2256
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.15	66.30	498	315	500
Trombay 6	6.00	27.68	426	148	500
Trombay 7A	2.74	16.94	123	68	120
Trombay 7B	1.56	9.50	68	52	60
Trombay 8	6.02	35.88	253	247	250
TATA Hydro	4.88	27.26	440	0	447
Total	32.34	183.55			1877
REL					
1&2	12.39	71.93	526	444	500
Total	12.39	71.93			500
Cent Sect					
Share					4017
Total					4017

MS PG CL	Thermal	92.26	584.69			4028
	Thml+Gas	103.44	637.37			4488
	Hydro	6.91	62.36			1164
	Total	110.35	699.73			5652
State Total		232.88	1327.67			14302

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3891	588	421	4900	638	2627	4402	4504	-707	-850	11819	124	11943	2460	14403	49.77
2	3896	226	450	4572	614	2622	4313	4439	-617	-689	11558	152	11710	2239	13949	49.86
3	3838	156	468	4462	731	2660	4263	4181	-582	-579	11455	164	11619	2106	13725	49.89
4	3874	90	466	4430	624	2654	4054	4217	-558	-440	11485	165	11650	2000	13650	49.98
5	3861	97	470	4428	610	2672	4047	3910	-558	-355	11265	155	11420	1957	13377	49.96
6	3855	63	479	4397	668	2675	4012	3935	-558	-400	11275	231	11506	1981	13487	49.90
7	3840	58	479	4377	590	2631	4004	3735	-559	-474	10859	514	11373	1968	13341	50.15
8	3769	58	480	4307	499	2555	4223	4381	-558	-631	11111	510	11621	2072	13693	50.07
9	3804	162	471	4437	515	2617	3961	4371	-559	-711	11229	474	11703	2395	14098	50.05
10	3921	548	470	4939	564	2809	3852	4486	-768	-874	11924	373	12297	2779	15076	50.05
11	3915	751	469	5135	552	2825	3915	4455	-838	-899	12068	383	12451	3062	15513	49.93
12	3971	574	456	5001	526	2785	3969	4416	-858	-858	11870	480	12350	3147	15497	49.91
13	4044	275	454	4773	412	2845	4033	4409	-874	-878	11561	580	12141	3178	15319	49.98
14	4076	245	454	4775	349	2798	4029	4635	-833	-911	11656	478	12134	3101	15235	49.85
15	4065	506	453	5024	353	2801	4060	4490	-847	-910	11774	367	12141	3181	15322	49.91
16	4022	350	470	4842	540	2769	3995	4442	-852	-867	11743	333	12076	3183	15259	50.09
17	3968	208	472	4648	405	2736	4019	5077	-824	-1052	11816	367	12183	3153	15336	50.31
18	3708	71	476	4255	708	2674	3923	4731	-613	-1174	11194	405	11599	2977	14576	50.44
19	3692	64	471	4227	759	2567	3962	4737	-601	-1099	11191	271	11462	2944	14406	50.13
20	3668	239	471	4378	605	2644	3944	4809	-638	-874	11562	283	11845	2891	14736	50.04
21	3632	504	472	4608	566	2688	4158	4608	-758	-779	11691	200	11891	2770	14661	50.17
22	3585	408	471	4464	453	2647	4199	4660	-738	-792	11432	139	11571	2687	14258	50.06
23	3653	304	468	4425	449	2632	4202	4843	-773	-808	11541	105	11646	2681	14327	49.96
24	3713	367	469	4549	424	2665	4175	4617	-824	-953	11302	84	11386	2680	14066	50.06
MUs	92.26	6.91	11.18	110.35	13.15	64.60	97.71	107.09	-16.89	-18.86	276.38	7.34	283.72	63.59	347.31	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Jun/2013

Position as on 6.30 Hrs of 07/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Cent_Sect NTPC (V-1)	210	17/05/2013	00.15		Continued.	Annual Overhaul	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Bhusawal Unit 3	210	01/06/2013	21.13	06/06/2013	11.53	ID Fan Problem.	
Bhusawal Unit 5	500	01/06/2013	23.05	06/06/2013	13.24	Drum Level Prot.Operated	
Koradi Unit 5	200	03/06/2013	06.44	06/06/2013	08.35	Vaccum Prot.operated	
Bhusawal Unit 2	210	03/06/2013	14.34		Continued.	ID Fan replacement	
CPP Adani U-3	660	04/06/2013	04.11		Continued.	Boiler Tube Leakage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Cent_Sect NTPC(K-6)	500	05/06/2013	12.50		Continued.	Boiler Tube Leakage	
Khaparkheda Unit 5	500	05/06/2013	22.29		Continued.	AHP Problem.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 5	500	06/06/2013	13.39	06/06/2013	15.06	Class A Protection operated.	
Bhusawal Unit 5	500	06/06/2013	15.23	06/06/2013	16.51	Control Valve Problem	
Paras Unit 4	250	06/06/2013	16.50	06/06/2013	21.54	Attending leakage of protection CT of GT-2.	
Nasik Unit 4	210	07/06/2013	03.25		Continued.	Turbine rear end gland Sealing Steam Flang Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jun/2013

Position as on 6.30 Hrs of 07/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	31/05/2013	17.52		Continued.	Over Voltage
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
765 KV Wardha - Seoni - I	02/06/2013	20.11		Continued.	Over Voltage
Kolhapur - Mapusa - II	04/06/2013	17.09	06/06/2013	09.55	Over Voltage.
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	02/06/2013	18.01	06/06/2013	09.11	Over Voltage
Lamboti - Solapur (PGCIL)	06/06/2013	02.58	06/06/2013	09.07	Over Voltage.
Dhule-Sar'Sarovar - II	06/06/2013	04.03		Continued.	D T Recevied.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
80 MVAR Reactor @ Kharghar	05/06/2013	09.25		Continued.	Oil Filtration Work for 3 Days.
400/220 KV 315 MVA ICT - I @ Chakan	06/06/2013	06.45	06/06/2013	20.28	Silicon Coating
Lonikand- Koyna Stage IV	06/06/2013	09.19		Continued.	Replacement of Disc Insulator
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
Creak Side Bus @ Kalwa	06/06/2013	09.15	06/06/2013	10.35	Replacement of Disc Insulator
Khaparkheda - Kanhan - I	06/06/2013	09.23	06/06/2013	11.02	Hot Spot
Nasik - Ghatghar	06/06/2013	09.30	06/06/2013	13.35	Hot Spot
220/100KV 200 MVA ICT-III @ Padgha	06/06/2013	11.07	06/06/2013	14.59	Wrapping of Polythene on Auxiliaries
Khaparkheda - Suryalaxmi	06/06/2013	11.47	06/06/2013	13.11	Hot Spot
220/100KV 200 MVA ICT-IV at Padgha	06/06/2013	15.13	06/06/2013	17.40	Wrapping of Polythene on Auxiliaries
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 500 MVA ICT-II at Lamboti	30/05/2013	01.27		Continued.	To attend buchholz relay problem.
Chandrapur - Parli - I	06/06/2013	13.28	06/06/2013	15.21	Jumper Connection of WT to CVT
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Lamboti - Pandharpur	05/06/2013	17.12	06/06/2013	03.14	To Attend Hot Spot on Y Ph. Jumper.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Hand Tripped.
Bhusawal- Aurangabad	01/06/2013	09.03		Continued.	Over Voltage
Khadka - Deepnagar - II	02/06/2013	10.49		Continued.	Over Voltage
Warora-Tiroda-I	04/06/2013	03.54		Continued.	Hand Tripped
Karad - Kolhapur - II	06/06/2013	02.30	06/06/2013	09.40	Over Voltage.
Karad - Kolhapur - II	06/06/2013	17.14		Continued.	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jun/2013

Position as on 6.30 Hrs of 07/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Karad - Kolhapur - I	07/06/2013	03.52		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Parli - Lamboti	06/06/2013	02.58	06/06/2013	08.53	Over Voltage.
Chandrapur - Parli - II	06/06/2013	07.21	06/06/2013	12.15	CVT B Phase Jumper open at parli side
C'pur-Parli II	06/06/2013	17.23	06/06/2013	19.34	Distance Protection
Padgha - Nagothane - I	06/06/2013	18.54	06/06/2013	19.14	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection(4 Nos of Tower Collapsed)
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection(Ckt Under Breakdown)
Wardha Power -Warora -II	06/06/2013	00.23	06/06/2013	01.18	Distance Protection
Chandrapur MIDC - Gadchandur	06/06/2013	05.52	06/06/2013	06.31	Distance Protection.
Chandrapur-Gadchandur	06/06/2013	05.52	06/06/2013	06.35	Distance Protection Zone-I.
Hingoli-Parbhani	06/06/2013	06.01	06/06/2013	16.21	Distance Protection
Bhenda-Waluj	06/06/2013	14.25	06/06/2013	20.15	Distance Protection
Karad Mudsingi-II	06/06/2013	14.34	06/06/2013	15.03	Distance Protection
Padghe - Nashik - II	06/06/2013	17.23	06/06/2013	19.32	Distance Protection
Ambazari - Abhijeet	06/06/2013	17.37	06/06/2013	18.23	Distance Protection
Koradi-Butibori	06/06/2013	17.38	06/06/2013	21.34	Distance Protection
220/132 KV 100MVA ICT I at Pusad	06/06/2013	21.58	06/06/2013	22.31	O/C E/F Prot. Operated
220/132KV 100 MVA ICT II at Pusad	06/06/2013	21.58	06/06/2013	22.25	O/C E/F Prot. operated
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.
Waghala-Jangamwadi I	06/06/2013	06.00	06/06/2013	06.56	R and B Phase O/C
Waghala-Jangamwadi_II	06/06/2013	06.00	06/06/2013	06.42	R and B Phase O/C
Kanhan - Bhandara	06/06/2013	13.29	06/06/2013	15.57	Main Breaker Tripped
Phursungi-Mundawa	06/06/2013	17.06	06/06/2013	17.55	Transient fault
Hingna-Mankapur-I	06/06/2013	17.40	06/06/2013	17.55	Distance Protection
Kawalewada-Gondia-I	06/06/2013	21.30		Continued.	Distance Protection
Pusad-Jambazar	06/06/2013	21.58	07/06/2013	00.20	Distance Protection
Pusad - Digras	06/06/2013	21.58	06/06/2013	22.48	O/C R phase operated
Kurdwadi - Paranda	06/06/2013	23.21	06/06/2013	23.42	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	90
Unit 6	210	115
Unit 7	210	120
	620	325
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	301
Unit 5	500	
	1420	451
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	170
Unit 4	210	140
Unit 5	500	260
Unit 6	500	250
Unit 7	500	330
	2340	1460
Paras		
Unit 3	250	210
Unit 4	250	200
	500	410
Khaparkheda		
Unit 1	210	120
Unit 2	210	100
Unit 3	210	170
Unit 4	210	0
Unit 5	500	0
	1340	390
Nasik		
Unit 3	210	195
Unit 4	210	0
Unit 5	210	195
	630	390
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	320
Stage 4	1000	250
Stage 3	320	160
	1920	730
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	24
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	245
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	355
Adani	1320	617
Other CPPs	300	184
	3225	2256
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4328
	3455	4328