



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Jul/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Jul/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	84.953	487.307	1) Gujrat	12.672	69.308
2) Hydro	8.208	37.518	2) Madhya Pradesh	17.619	106.963
3) Gas	9.744	59.115	3) Chattisgarh	7.280	41.050
Total MSGENCO	102.905	583.940	4) Maharashtra	58.201	342.022
B) 1) JSW JAIGAD	20.417	108.627	5) Goa	-4.705	-29.010
2) WPCL	7.701	47.843	6) TAPS 1&2 Injection	3.684	22.197
3) ADANI	22.430	140.850	7) RGPPL Injection	7.215	39.723
4) Other CPP / IPP	5.235	42.230	8) Pench (Excess)	-0.123	-1.557
5) Wind Generation	16.661	152.104	# Total Cent. Sector	101.843	590.696
6) PENCH (MS)	0.123	1.557	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.817	-103.890
1) TPCL Thermal	23.615	140.566	G) Bilateral Power *		
2) TPCL Hydro	4.786	30.052	1) MSEDCL Bilateral	43.120	225.220
TOTAL TPCL	28.401	170.618	Include PX	-3.510	-10.628
3) REL Thermal	11.797	69.521	2) MUMBAI Bilateral	13.669	83.461
D) STATE			Include PX	3.493	12.891
1) Thermal (A1+C1+C3)	120.365	697.394	3) MUMBAI Schedule	13.669	83.461
2) Hydro (A2+B5+C2)	13.117	69.127	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.744	59.115	1) MSEDCL	262.498	1563.957
4) Wind (B4)	16.661	152.104	2) TPCL	35.858	225.469
5) CPP (B1+B2+B3)	55.783	221.130	3) REL	19.159	118.556
TOTAL STATE	215.670	1198.870	TOTAL STATE	317.515	1907.982

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3563	3567	3527
MSGENCO Hydro	720	946	92
MSGENCO Gas	307	441	394
MSGENCO Total Generation	4590	4954	4013
Central Sector Receipt	4530	4493	3986
WIND	484	853	565
CPP / IPP	2567	2099	2176
Exchange with Mumbai	-731	-782	-456
MSEDCL DEMAND MET	11440	11640	10284
Load Shedding	439	153	66
MSEDCL DEMAND	11879	11793	10350
TPCL GENERATION	1492	1309	840
R-INFRA GENERATION	526	459	399
TPCL+R-INFRA DEMAND	2749	2550	1695
STATE DEMAND MET	14189	14190	11979
STATE DEMAND	14628	14343	12045
Frequency (Hz)	50.00	50.00	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 18:01 Hrs	49.66 Hz at 08:38 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Jul/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.71	8.36	157	50	125
Unit 6	2.56	18.16	135	65	120
Unit 7	0.00	0.00	0	0	0
Total	5.27	26.52			245
Bhusawal					
Unit 2	3.22	20.66	160	120	160
Unit 3	3.53	20.56	160	125	150
Unit 4	6.12	29.48	325	140	323
Unit 5	0.00	12.40	0	0	0
Total	12.88	83.10			633
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.51	20.39	155	136	150
Unit 2	3.60	21.06	155	134	150
Unit 3	1.85	10.65	163	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	5.15	30.24	240	190	225
Unit 6	4.70	26.24	215	160	210
Unit 7	5.56	33.62	252	186	230
Total	24.37	142.20			965
Paras					
Unit 3	3.90	23.89	180	147	200
Unit 4	4.69	25.96	223	169	200
Total	8.58	49.85			400
Khaparkheda					
Unit 1	2.75	14.58	140	100	160
Unit 2	3.50	12.33	175	105	150
Unit 3	3.79	16.68	171	133	170
Unit 4	3.83	24.16	181	142	170
Unit 5	7.38	42.58	380	260	300
Total	21.26	110.32			950
Nasik					
Unit 3	4.16	25.18	185	165	195
Unit 4	4.22	25.01	184	169	180
Unit 5	4.22	25.13	191	171	195
Total	12.60	75.32			570
Uran					
All Units	9.74	59.12	447	305	350
Total	9.74	59.12			350
PENCH (MS)					
Pench (MS)	0.12	1.56	27	0	0
Total	0.12	1.56			0
Koyna					
Stage 1-2	2.09	11.71	315	40	520
Stage 4	2.05	4.07	347	0	250
Stage 3	1.73	8.36	240	0	240
Kovna 12&4 Total	4.14	15.78			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.87	24.13			1010
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.18	0.74	61	0	17
TILLARI	0.26	1.14	59	0	60
BHTGR/VEER	0.08	0.12	4	3	3
BHIRA T.R.	0.46	2.84	82	0	80
RNGR+BHTSA	0.00	0.06	0	0	0
BHANDARDRA	0.10	0.70	30	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.41	1.79	18	17	0
GHATGHAR	0.84	5.98	125	0	0
Total	2.34	13.38			160
Wind					
MalharPeth	0.78	7.14			
Vankuswadi	1.43	11.49			
ATIT	0.17	2.60			
Kale	0.43	4.02			
Satara	5.72	40.05			
Shirala	0.32	4.12			
K Mahankal	0.08	2.13			
Supa	0.16	1.91			
Vita	2.26	19.81			
Dondaicha	3.20	36.65			
Sakri	0.59	6.16			
Nandurbar	0.36	3.63			
Khandke	0.74	6.73			
Khaparale	0.41	5.67			
Total	16.66	152.10			
CPP					
JSW JAIGAD	20.42	108.63	880	787	868
WARDHA	7.70	47.84	333	251	325
Adani	22.43	140.85	1200	550	1234
Other CPPs	5.24	42.23			
Total	55.78	339.55			2427
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.94	59.02	502	312	500
Trombay 6	3.56	21.52	149	148	500
Trombay 7A	2.95	17.54	124	122	120
Trombay 7B	1.63	9.72	69	67	60
Trombay 8	5.54	32.77	253	186	250
TATA Hydro	4.79	30.05	423	0	447
Total	28.40	170.62			1877
REL					
1&2	11.80	69.52	526	394	500
Total	11.80	69.52			500
Cent Sect					
Share					4541
Total					4541

MS PG CL	Thermal	84.95	487.31			3763
	Thml+Gas	94.70	546.42			4113
	Hydro	8.21	37.52			1170
	Total	102.90	583.94			5283
State Total		215.67	1198.87			14628

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Jul/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3556	72	311	3939	759	2149	4180	4067	-564	-505	10409	84	10493	2064	12557	50.00
2	3475	92	394	3961	714	2160	3971	4123	-458	-462	10496	65	10561	1881	12442	50.14
3	3505	62	394	3961	614	2160	3843	3978	-419	-470	10243	66	10309	1766	12075	50.01
4	3527	92	394	4013	565	2176	3847	3986	-419	-456	10284	66	10350	1695	12045	50.07
5	3494	92	392	3978	498	2185	3850	4263	-419	-445	10479	81	10560	1679	12239	50.06
6	3525	348	393	4266	426	2207	4257	4609	-419	-390	11118	162	11280	1763	13043	49.99
7	3583	463	396	4442	383	2393	4259	4100	-420	-406	10912	339	11251	1835	13086	50.08
8	3654	107	383	4144	350	2574	4120	3996	-425	-418	10646	429	11075	1948	13023	49.99
9	3574	188	381	4143	426	2566	4181	4302	-485	-464	10973	361	11334	2216	13550	49.89
10	3571	663	386	4620	537	2609	4249	4366	-554	-585	11547	378	11925	2563	14488	49.90
11	3563	720	307	4590	484	2567	4410	4530	-719	-731	11440	439	11879	2749	14628	50.00
12	3501	872	305	4678	471	2574	4312	4164	-812	-774	11113	587	11700	2783	14483	49.98
13	3504	401	441	4346	618	2633	4310	4233	-790	-772	11058	682	11740	2754	14494	50.09
14	3536	165	443	4144	756	2555	4232	4193	-679	-712	10936	400	11336	2605	13941	50.08
15	3471	150	435	4056	939	2532	4346	4098	-633	-644	10981	288	11269	2595	13864	49.94
16	3563	140	443	4146	1126	2517	4339	3928	-598	-720	10997	159	11156	2602	13758	50.06
17	3511	96	442	4049	1304	2433	4270	4059	-533	-977	10868	127	10995	2566	13561	50.07
18	3556	65	440	4061	1199	2203	3995	3926	-523	-918	10471	127	10598	2529	13127	50.17
19	3564	129	445	4138	935	2363	4161	4206	-554	-949	10693	117	10810	2514	13324	50.19
20	3567	946	441	4954	853	2099	4402	4493	-604	-782	11640	153	11793	2550	14343	50.00
21	3541	856	444	4841	787	2007	4455	4435	-657	-605	11492	197	11689	2514	14203	50.01
22	3606	545	442	4593	668	2044	4476	4597	-673	-500	11429	123	11552	2393	13945	50.11
23	3505	529	445	4479	647	2071	4269	4630	-676	-618	11235	76	11311	2297	13608	50.02
24	3501	415	447	4363	602	2006	4231	4561	-639	-514	11038	71	11109	2154	13263	50.06
MUs	84.95	8.21	9.74	102.90	16.66	55.78	100.96	101.84	-13.67	-14.82	262.50	5.58	268.08	55.02	323.09	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Jul/2013

Position as on 6.30 Hrs of 07/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Koradi Unit 7	210	30/06/2013	09.42		Continued.	GC-2 Heavy Gland Flag Leakage.	
Uran Unit 7	108	30/06/2013	12.42		Continued.	Gas Shortage.	
CPP INDIABULLS	270	03/07/2013	04.04	06/07/2013	16.42	Flame Failure.	
Chandrapur Unit 3	210	03/07/2013	10.50	06/07/2013	06.53	Boiler Tube Leakage.	
CPP VIPL	300	03/07/2013	12.29		Continued.	CHP Problem.	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
CPP Adani U1	660	04/07/2013	20.11		Continued.	BOILER TUBE LEAKAGE	
Uran Unit 5	108	05/07/2013	00.30	07/07/2013	01.08	Turbine Trip.	
CPP JSW (J) U2	300	05/07/2013	22.00		Continued.	C.T.L.	
Hydro GhatgharU2	125	06/07/2013	14.00	07/07/2013	03.25	PRF link Problem.	
CPP Adani U-2	660	06/07/2013	19.23	07/07/2013	09.58	BLR MFT Tripped.	
Khaparkheda Unit 1	210	07/07/2013	07.41	07/07/2013	11.21	Furnace pressure High	
Khaparkheda Unit 3	210	07/07/2013	10.11		Continued.	Boiler Tube Leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jul/2013

Position as on 6.30 Hrs of 07/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Solapur (PGCIL) Ckt.II	07/07/2013	15.48	07/07/2013	19.28	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Wardha - Seoni - I	01/07/2013	08.35		Continued.	Over Voltage
Solapur PG - Parly PG - I	01/07/2013	17.10	06/07/2013	06.02	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	05/07/2013	14.52	06/07/2013	09.16	Over Voltage.
Lamboti - Solapur (PGCIL)	05/07/2013	18.26	06/07/2013	07.23	Over Voltage.
Kolhapur-Solapur (PG) II	06/07/2013	17.08		Continued.	Over Voltage.
Warora - Tiroda - II	06/07/2013	19.25	07/07/2013	10.58	One unit on bar.
Lamboti - Solapur (PGCIL)	06/07/2013	20.06	07/07/2013	05.57	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Akola - Aurangabad- II	03/07/2013	14.51	06/07/2013	06.38	Bus Bar Protection Operated.(Opportunity Outage)For Jack bus conductor Repl.
Kolhapur - Mapusa - II	05/07/2013	17.10		Continued.	Bus Bar Prot Operated.(Ready for charging 17.46Hrs)
Akola - Wardha - II	06/07/2013	01.54	06/07/2013	05.59	Over Voltage
Padgha -Tarapur - I	06/07/2013	22.06	06/07/2013	22.40	PLCC Problem.
Parly(PG)- Solapur(PG) - I	06/07/2013	23.45		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	07/07/2013	07.50	07/07/2013	08.14	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Padgha - Nagothane - I	06/07/2013	11.58	06/07/2013	14.31	String Repl.work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.
Babaleshwar - Nagar - I	06/07/2013	08.34	06/07/2013	20.21	Stringing of 400KV D/C Pune-ARGBD line.
Babaleshwar - Nagar - II	06/07/2013	08.35	06/07/2013	20.28	Stringing of 400KV D/C Pune-ARGBD line.
Wadkhal - Ndil - 2	06/07/2013	09.42	06/07/2013	16.55	Laying of Pilot wire cable.
220/33 KV 100 MVA ICT-II @ Versova	07/07/2013	02.56	07/07/2013	03.36	Maint.work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol - Nagothane - I	06/06/2013	21.21	06/07/2013	14.46	Over Voltage
Karad - Newkoyna - I	23/06/2013	16.36		Continued.	Over Voltage
Dabhol - New Koyna - I	30/06/2013	10.42		Continued.	Over Voltage.
Karad - Kolhapur - II	02/07/2013	21.23	06/07/2013	09.41	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Jul/2013

Position as on 6.30 Hrs of 07/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Deepnagar-Aurangabad-I	04/07/2013	18.51		Continued.	Over Voltage.
Karad - Kolhapur - I	05/07/2013	17.10		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	06/07/2013	00.15	06/07/2013	07.16	Over Voltage.
Bhusawal- Aurangabad	06/07/2013	11.48	07/07/2013	10.57	Over Voltage.
Karad - Kolhapur - II	06/07/2013	17.06		Continued.	Over Voltage.
Bhusawal- Aurangabad	07/07/2013	21.18		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Akola - Indiabull (Nandgaonpeth)	04/07/2013	13.06	06/07/2013	09.17	Over Voltage.
Akola - Bhusawal	05/07/2013	02.21	06/07/2013	05.49	Over Voltage.
Chandrapur - Parli - III	06/07/2013	02.25	07/07/2013	05.49	Dist Prot.
C'pur-Parli II	06/07/2013	05.40		Continued.	Distance Protection(Ready for charging 18.18Hrs)
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Karad Mudsingi-II	06/07/2013	01.45	06/07/2013	08.04	Dist Prot.
A'nagar-Pal	06/07/2013	04.32		Continued.	Wave trap burst.
Koradi-Butibori	06/07/2013	14.25	06/07/2013	15.18	Bus Bar Operated.
Main Bus- I @ Butibori	06/07/2013	14.25	06/07/2013	14.46	220KV Bus Bar Prot Operated.
Main Bus-II at Butibori	06/07/2013	14.25	06/07/2013	14.46	220KV Bus Bar Prot Operated.
220/33 KV 50 MVA T/F-II @ Butibori	06/07/2013	14.25	06/07/2013	15.32	220KV Bus Bar Prot Operated.
220/33 KV 50 MVA T/F - III @ Butibori	06/07/2013	14.25	06/07/2013	15.05	220KV Bus Bar Prot Operated.
220/33 KV 50 MVA T/F-I @ Butibori	06/07/2013	14.25	06/07/2013	15.30	220KV Bus Bar Prot Operated.
220/132KV 100MVA ICT at Butibori	06/07/2013	14.25	06/07/2013	15.19	220KV Bus Bar Prot Operated.
Butibori MIDC-VIPL-II	06/07/2013	14.25	06/07/2013	15.42	220KV Bus Bar Prot Operated.
Butibori MIDC - VIPL - I	06/07/2013	14.25	06/07/2013	20.43	220KV Bus Bar Prot Operated.
Butibori TSS - Butibori(MIDC)	06/07/2013	14.25	06/07/2013	15.18	220KV Bus Bar Prot Operated.
Butibori - Sun Vijay	06/07/2013	14.25	06/07/2013	15.49	220KV Bus Bar Prot Operated.
Butibori-Indorama	06/07/2013	14.25	06/07/2013	15.37	220KV Bus Bar Prot Operated.
Butibori-Abhijeet ckt.	06/07/2013	14.25	06/07/2013	14.46	220KV Bus Bar Prot Operated.
Butibori - Sun Vijay	06/07/2013	16.00	06/07/2013	16.29	Pilot wire prot.optd.
Voltage Level : 132KV			Outage Type TRIPPED		
Kurunda-Akhada Balapur Ckt.	06/07/2013	02.15	06/07/2013	02.25	Dist Prot.
Nanded - Tamsa	06/07/2013	04.43	06/07/2013	04.57	Dist Prot.
Tekepar-Kardha	07/07/2013	10.55	07/07/2013	11.53	Bus Bar Prot.Operated
Bhandara-Tekepar	07/07/2013	10.55	07/07/2013	11.52	Bus Bar Prot.Operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Jul/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	120
Unit 7	210	0
	620	260
Bhusawal		
Unit 2	210	140
Unit 3	210	150
Unit 4	500	215
Unit 5	500	0
	1420	505
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	180
Unit 4	210	0
Unit 5	500	250
Unit 6	500	225
Unit 7	500	250
	2340	1215
Paras		
Unit 3	250	170
Unit 4	250	200
	500	370
Khaparkheda		
Unit 1	210	130
Unit 2	210	160
Unit 3	210	150
Unit 4	210	170
Unit 5	500	275
	1340	885
Nasik		
Unit 3	210	195
Unit 4	210	0
Unit 5	210	195
	630	390
Uran		
All Units	852	430
	852	430
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	204
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	868
WARDHA	405	325
Adani	1320	570
Other CPPs	300	240
	3225	2003
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4420
	3455	4420