



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Aug/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.624	447.880	1) Madhya Pradesh	60.412	348.906
2) Hydro	6.782	43.617	2) Gujrat	20.404	156.776
3) Gas	15.493	92.866	3) Goa	-6.190	-35.300
Total MSGENCO	98.899	584.363	4) TAPS 1&2 (Inj.)	7.756	44.332
B) OTHERS			5) Pench (Excess)	-0.061	-0.294
1) RGPPL Gas	19.433	99.706	# Total Cent. Sector	82.321	514.420
2) Wind Generation	20.594	138.223	F) Other Exchanges		
3) CPP	4.855	25.584	1) With TPCL (Excess)	-12.227	-63.610
4) PENCH (MS)	0.061	0.294	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	1.640	25.226
1) TPCL Thermal	23.066	131.827	Include PX	4.078	39.862
2) TPCL Hydro	6.001	32.087	2) MUMBAI Bilateral	13.138	70.008
TOTAL TPCL	29.067	163.914	Include PX	4.909	24.734
3) REL Thermal	12.634	75.946	3) MUMBAI Schedule	13.138	70.008
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	112.324	655.653	1) MSEDCL	213.936	1298.980
2) Hydro (A2+B3+C2)	12.844	75.998	2) TPCL	35.318	198.544
3) Gas (A3+B1)	34.926	192.572	3) REL	18.608	104.936
4) Wind (B2)	20.594	138.223	TOTAL STATE	267.862	1602.460
5) CPP (B3)	4.855	25.584			
TOTAL STATE	185.543	1088.030			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3432	3106	3001
MSGENCO Hydro	229	694	110
MSGENCO Gas	652	625	663
MSGENCO Total Generation	4313	4425	3774
Central Sector Receipt	3615	3537	3472
RGPPL	768	1062	667
WIND	926	735	870
CPP	225	187	215
Exchange with TPCL	-588	-612	-104
MSEDCL DEMAND MET	9259	9334	8894
Load Shedding	2917	2883	1109
MSEDCL DEMAND (INCL. LS)	12176	12217	10003
TPCL GENERATION	1344	1360	972
REL GENERATION	529	525	529
TPCL+REL DEMAND	2461	2497	1605
STATE DEMAND MET	11720	11831	10499
STATE DEMAND (INCL. LS)	14637	14714	11608
Frequency (Hz)	49.79	49.38	49.91
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3491 MW AT 10.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			59.70 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.25 Hz at 08.32 Hrs	48.78 Hz at 23.06 Hrs	49.74	1.17 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.21	7.83	62	25	60
Unit 2	1.11	1.18	56	28	50
Unit 3	1.29	7.72	62	46	60
Unit 4	0.00	5.20	0	0	0
Unit 5	2.95	11.36	150	76	140
Unit 6	2.57	13.48	133	74	130
Unit 7	1.52	10.78	105	0	50
	10.64	57.55			490
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	13.12	0	0	0
Unit 3	0.00	0.00	0	0	0
	0.00	13.12			0
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.51	16.06	137	66	130
Unit 4	0.00	0.00	0	0	0
Unit 5	2.30	13.85	106	83	100
Unit 6	3.87	12.17	183	129	140
Unit 7	1.48	10.84	149	0	0
	10.16	52.92			370
Chandrapur					
Unit 1	2.24	16.53	140	52	130
Unit 2	2.40	17.27	142	67	135
Unit 3	0.00	0.00	0	0	0
Unit 4	2.01	19.00	170	0	180
Unit 5	4.60	29.68	245	145	200
Unit 6	2.37	25.24	210	0	0
Unit 7	5.51	33.51	260	198	250
	19.13	141.21			895
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.60	15.64	139	71	130
Unit 4	1.92	12.24	130	50	0
	4.52	27.88			130
Khaparkheda					
Unit 1	5.01	26.08	215	200	200
Unit 2	4.14	21.54	180	165	175
Unit 3	4.56	24.91	195	171	190
Unit 4	3.98	23.08	175	150	170
	17.69	95.62			735
Nasik					
Unit 1	1.71	10.34	85	45	80
Unit 2	1.44	6.86	79	50	53
Unit 3	3.66	16.72	170	125	150
Unit 4	3.83	7.58	175	145	150
Unit 5	3.84	18.07	179	140	170
	14.48	59.57			603
Koyna					
Stage 1-2	1.91	11.76	305	30	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.83	7.16	314	0	320
	2.74	18.91			920
Kovna 12&4 Total	1.91	11.76			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.49	92.87	667	625	640
		15.49	92.87			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.35	0	0	0
TILLARI		0.70	3.95	60	0	60
BHTGR/VEER		0.19	1.20	9	8	9
BHIRA T.R.		0.45	2.69	84	0	40
RNGR+BHTSA		0.06	0.10	3	2	0
BHANDARDRA		0.60	4.90	36	14	39
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.64	3.84	35	24	8
GHATGHAR		1.39	6.68	250	0	0
		4.04	24.71			156
PENCH (MS)						
Pench (MS)		0.06	0.29	43	0	
		0.06	0.29			
Wind						
MalharPeth		0.44	5.19			
Vankuswadi		1.49	11.20			
ATIT		0.24	3.51			
Kale		0.62	5.18			
Satara		2.88	11.62			
Shirala		0.64	5.58			
K Mahankal		0.08	6.69			
Supa		0.35	2.33			
Vita		3.20	24.82			
Dondaicha		6.34	33.71			
Sakri		1.12	6.65			
Nandurbar		0.57	3.59			
Khandke		1.43	10.72			
Khaparale		1.18	7.45			
		20.59	138.22			
CPP						
TOTAL CPP		4.86	25.58			
		4.86	25.58			
Dabhol						
RGPPL		19.43	99.71	1065	666	640
		19.43	99.71			640
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		8.50	45.84	360	310	500
Trombay 6		4.73	34.63	270	170	500
Trombay 7A		2.88	11.75	122	118	120
Trombay 7B		1.60	5.21	68	66	60
Trombay 8		5.36	30.32	228	220	250
TATA Hydro		6.00	32.09	387	39	447
		29.07	163.91			1877
REL						
1&2		12.63	75.95	529	523	500
		12.63	75.95			500
Cent Sect						
Share						3534
						3534
MS PG CL	Thermal	76.62	447.88			3223
	Thml+Gas	92.12	540.75			3863
	Hydro	6.78	43.62			1076
	Total	98.90	584.36			4939
State Total		185.54	1088.03			11490

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3090	421	657	4168	666	780	234	2941	3471	-335	-286	9033	1107	10140	1868	12008	49.71
2	3035	120	659	3814	667	829	213	2824	3548	-219	-179	8892	1212	10104	1690	11794	49.78
3	3001	110	663	3774	667	870	215	2753	3472	-150	-104	8894	1109	10003	1605	11608	49.91
4	3053	110	667	3830	668	951	212	2706	3648	-105	-60	9249	905	10154	1561	11715	50.07
5	3094	120	665	3879	666	881	201	2708	3670	-105	-51	9246	923	10169	1551	11720	49.84
6	3193	150	660	4003	668	836	211	2710	3841	-105	-62	9497	1313	10810	1625	12435	49.79
7	3202	126	661	3989	680	737	202	2865	3126	-263	-220	8514	2398	10912	1771	12683	49.87
8	3256	147	662	4065	679	848	198	2958	3585	-358	-307	9068	2384	11452	1907	13359	49.95
9	3342	183	649	4174	692	980	202	3103	3293	-503	-459	8882	2523	11405	2145	13550	49.97
10	3432	229	652	4313	768	926	225	3225	3615	-623	-588	9259	2917	12176	2461	14637	49.79
11	3483	222	638	4343	788	927	215	3487	3212	-857	-819	8666	2943	11609	2769	14378	49.73
12	3462	183	629	4274	797	858	218	3524	3368	-904	-859	8656	2829	11485	2806	14291	49.58
13	3305	144	639	4088	782	753	221	3487	3791	-880	-865	8770	2513	11283	2793	14076	49.87
14	3253	164	635	4052	793	727	220	3438	3501	-833	-813	8480	2326	10806	2689	13495	49.80
15	3246	140	641	4027	793	863	220	3414	3416	-809	-785	8534	2396	10930	2666	13596	49.91
16	3239	135	635	4009	792	868	188	3414	3259	-809	-785	8331	2411	10742	2685	13427	49.73
17	3141	140	642	3923	809	1186	197	3414	3152	-809	-783	8484	2226	10710	2661	13371	49.79
18	3050	289	634	3973	824	916	180	3415	3705	-809	-796	8802	2280	11082	2606	13688	49.58
19	3061	310	636	4007	926	897	192	3538	3504	-800	-788	8738	2796	11534	2575	14109	49.66
20	3106	694	625	4425	1062	735	187	3432	3537	-633	-612	9334	2883	12217	2497	14714	49.38
21	3178	894	626	4698	1058	669	176	3411	3442	-633	-587	9456	2484	11940	2466	14406	49.35
22	3128	724	637	4489	1062	738	170	3342	3428	-588	-538	9367	2279	11646	2313	13959	49.62
23	3137	759	636	4532	1061	923	186	3236	2839	-551	-488	9096	1545	10641	2189	12830	49.50
24	3137	268	645	4050	1065	896	172	3046	2898	-456	-393	8688	1537	10225	2029	12254	49.56
MUs	76.62	6.78	15.49	98.90	19.43	20.59	4.86	76.39	82.32	-13.14	-12.23	213.94	50.24	264.18	53.93	318.10	49.74

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Aug/2010

Position as on 6.30 Hrs of 07/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	07/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	31/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1A	230	18/06/2010	13.09	06/08/2010	10.33	Unit Differential.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Bhusawal Unit 1	58	31/07/2010	19.25	07/08/2010	00.55	Wet coal problem.	
Koradi Unit 7	210	03/08/2010	21.33	06/08/2010	04.53	Boiler Tube Leakage.	
Parli Unit 7	250	04/08/2010	19.14	06/08/2010	08.14	Steam Temp.Low.	
Dabhol 1B	230	05/08/2010	07.29	06/08/2010	05.46	Trip high exhaust spread.	
Dabhol 1X	290	05/08/2010	07.30	06/08/2010	08.47	Tripped on high exhaust spread.	
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	08/08/2010
Cent_Sect TARAPUR-4	540	05/08/2010	11.15		Continued.	Process disturbance problem.	08/08/2010
Bhusawal Unit 2	210	05/08/2010	22.08		Continued.	Economiser tube leakage.	08/08/2010
Chandrapur Unit 6	500	05/08/2010	23.02	06/08/2010	08.12	Flame failure.	07/08/2010
Chandrapur Unit 4	210	06/08/2010	11.22	06/08/2010	18.04	Furnance pressure high.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Aug/2010

Position as on 6.30 Hrs of 07/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Dabhol 1B	230	07/08/2010	05.57		Continued.	W/DN.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Aug/2010

Position as on 6.30 Hrs of 07/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Kolhapur - Mapusa - II	03/08/2010	12.15		Continued.	Over Voltage.
Akola - Aurangabad - II	03/08/2010	16.32	06/08/2010	10.54	Changeover.
Dhule - S'Sarovar - II	06/08/2010	01.53		Continued.	H/T for O/V
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	05/08/2010	11.00	06/08/2010	09.54	Distance protection.Ckt ready for charging.
Koradi-Satpur	07/08/2010	05.20	07/08/2010	06.15	Tripped on PDR
Voltage Level : 132KV			Outage Type TRIPPED		
Pench - Kanhan	06/08/2010	17.47	06/08/2010	17.57	Distance protection .
Mansar-Pench	06/08/2010	17.47	06/08/2010	18.10	Distance protection
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur - Padgha Pole -I	05/08/2010	08.23		Continued.	Annual maintenance work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
400/220KV 315 MVA ICT- II @ Padgha	06/08/2010	08.32	06/08/2010	17.42	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.Kept on humming on 03.08.2010 at 17.54 hrs.
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
220/7 KV 20 MVA Station T/F @ Koradi	05/08/2010	10.30		Continued.	Q.M.Work.
Jejury - Lonand	05/08/2010	11.18	06/08/2010	00.36	Commissioning of Y Ph.CT at jejuri
Main Bus - 2 @ Aarey - I	06/08/2010	00.13	06/08/2010	02.57	Double isolator scheme work.
Aurangabad-Chitegaon-I	06/08/2010	09.02	06/08/2010	18.17	Errction of new tower for 400 KV BSL -Waluj D/C line at Loc.No.519
Aurangabad-Chitegaon-II	06/08/2010	09.02	06/08/2010	18.17	Errction of new tower for 400KV BSL- Waluj D/C line at Loc.No.519
Padgha - Kalwa - I	06/08/2010	09.48	06/08/2010	18.36	Q.M.Work.
220/132 KV 150 MVA ICT- II @ Akola.	06/08/2010	10.05	06/08/2010	13.20	Q.M.Work.
220/100 KV 100 MVA T/F - IV @ Kandalgaon	06/08/2010	13.22	06/08/2010	17.30	Testing Work.
TBC At 220 KV Parli-I	06/08/2010	14.30		Continued.	Isolator replacement work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Aug/2010

Position as on 6.30 Hrs of 07/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	04/08/2010	23.29		Continued.	Over Voltage,B Ph Breaker Pole Burst@ Jejuri,29 B Isolator Damage.
Karad - Kolhapur - II	06/08/2010	03.02	06/08/2010	06.42	Tripped on O/V
Bableshwar-Aurangabad	07/08/2010	03.27		Continued.	Over Voltage.
Main Bus-II at 400 KV Lonikand.	07/08/2010	03.54	07/08/2010	05.07	Bus Fault.
Lonikand - Parli - II	07/08/2010	03.54	07/08/2010	05.21	Bus Fault.
400/220 KV 315 MVA ICT-II @ Lonikand	07/08/2010	03.54	07/08/2010	05.12	Bus Fault.
400/220 KV 315 MVA ICT-III @ Lonikand.	07/08/2010	03.54	07/08/2010	05.10	Bus Fault.
Lonikand-Karad	07/08/2010	03.54		Continued.	Bus Fault.
Lonikand-Kalwa	07/08/2010	03.54	07/08/2010	05.48	Bus Fault.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
M'Peth -Vankuswade	06/08/2010	05.05	06/08/2010	08.10	Distance protection.
M'Peth -Vankuswade	06/08/2010	09.10	06/08/2010	18.23	Distance protection.
Karad-M'peth	06/08/2010	09.13	06/08/2010	17.15	'R'Ph.jumper broken.
Bhusawal-Chalisgaon-II	06/08/2010	12.24	06/08/2010	14.51	Distance protection.
Bus Section @ Pedambe	06/08/2010	21.10	06/08/2010	21.48	Bus fault.
Pedambe - Pophali - II	06/08/2010	21.10	06/08/2010	21.55	Bus Fault.
Pedambe - Tambati	06/08/2010	21.10	06/08/2010	22.35	Bus Fault.
Pedambe-Kharepatan	06/08/2010	21.10	06/08/2010	22.25	Bus Fault.
Pedambe - Karad	06/08/2010	21.10	06/08/2010	22.30	Bus Fault.
220/110KV,50 MVA T/F-I At Pedambe	06/08/2010	21.10	06/08/2010	22.04	Bus Fault.
220/110KV,50 MVA T/F-II At Pedambe	06/08/2010	21.10	06/08/2010	22.05	Bus Fault.
BBLSR-A"Nagar II	07/08/2010	02.08	07/08/2010	02.25	Distance protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	20
Unit 3	105	50
Unit 4	105	0
Unit 5	200	90
Unit 6	210	90
Unit 7	210	110
	1040	410
Bhusawal		
Unit 1	58	45
Unit 2	210	0
Unit 3	210	0
	478	45
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	130
Unit 4	210	0
Unit 5	210	100
Unit 6	250	140
Unit 7	250	0
	1190	370
Chandrapur		
Unit 1	210	75
Unit 2	210	80
Unit 3	210	0
Unit 4	210	100
Unit 5	500	200
Unit 6	500	225
Unit 7	500	200
	2340	880
Paras		
Unit 2	55	0
Unit 3	250	100
Unit 4	250	0
	555	100
Khaparkheda		
Unit 1	210	190
Unit 2	210	175
Unit 3	210	170
Unit 4	210	170
	840	705
Nasik		
Unit 1	120	80
Unit 2	120	85
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	870	645
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	36
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	196
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	920
	960	920
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	375
	2024	1805
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3342
	3143	3342

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