



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Aug/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.661	357.169	1) Gujrat	14.363	44.585
2) Hydro	10.472	103.686	2) Madhya Pradesh	22.573	115.277
3) Gas	11.399	67.728	3) Chattisgarh	9.450	54.350
Total MSGENCO	91.532	528.583	4) Maharashtra	65.811	329.266
B) 1) JSW JAIGAD	24.042	146.494	5) Goa	-5.204	-27.733
2) WPCL	4.766	38.270	6) TAPS 1&2 Injection	5.089	35.181
3) ADANI	27.660	139.990	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	5.016	23.929	8) Pench (Excess)	-0.470	-2.620
5) Wind Generation	16.895	141.964	# Total Cent. Sector	111.612	548.306
6) PENCH (MS)	0.470	2.620	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.771	-123.823
1) TPCL Thermal	16.505	91.933	G) Bilateral Power *		
2) TPCL Hydro	6.073	30.086	1) MSEDCL Bilateral	11.026	24.446
TOTAL TPCL	22.578	122.019	Include PX	0.000	-41.905
3) REL Thermal	11.591	68.667	2) MUMBAI Bilateral	17.863	101.818
D) STATE			Include PX	3.407	15.657
1) Thermal (A1+C1+C3)	97.757	517.769	3) MUMBAI Schedule	18.770	103.949
2) Hydro (A2+B5+C2)	17.015	136.392	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.399	67.728	1) MSEDCL	260.222	1446.333
4) Wind (B4)	16.895	141.964	2) TPCL	36.619	205.612
5) CPP (B1+B2+B3)	61.484	236.353	3) REL	19.246	108.735
TOTAL STATE	204.550	1100.206	TOTAL STATE	316.087	1760.680

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2833	3055	2725
MSGENCO Hydro	824	990	192
MSGENCO Gas	480	473	474
MSGENCO Total Generation	4137	4518	3391
Central Sector Receipt	5092	4688	3853
WIND	579	655	883
CPP / IPP	2623	2619	2244
Exchange with Mumbai	-1178	-846	-681
MSEDCL DEMAND MET	11274	11644	9713
Load Shedding	51	53	51
MSEDCL DEMAND	11325	11697	9764
TPCL GENERATION	1129	1210	559
R-INFRA GENERATION	523	521	391
TPCL+R-INFRA DEMAND	2830	2577	1631
STATE DEMAND MET	14104	14221	11344
STATE DEMAND	14155	14274	11395
Frequency (Hz)	50.22	50.02	50.30

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.56 Hz at 06.05 Hrs	49.82 Hz at 19.27 Hrs	50.16	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.36	17.23	160	120	150
Unit 7	3.25	13.33	165	105	140
Total	6.60	30.55			290
Bhusawal					
Unit 2	3.40	15.77	155	120	130
Unit 3	3.05	12.40	150	100	120
Unit 4	4.82	23.42	245	170	215
Unit 5	0.00	0.00	0	0	
Total	11.27	51.60			465
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.85	24.80	210	188	175
Unit 7	4.66	25.23	222	168	180
Total	9.52	50.03			355
Chandrapur					
Unit 1	0.84	10.59	90	0	0
Unit 2	1.42	11.71	95	0	80
Unit 3	1.91	14.39	110	52	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	1.80	1.80	200	0	0
Unit 7	5.37	36.18	270	193	225
Total	11.35	74.68			405
Paras					
Unit 3	3.90	20.74	184	141	170
Unit 4	4.13	20.37	194	141	170
Total	8.03	41.11			340
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.36	11.64	130	57	160
Unit 3	3.70	18.95	170	139	160
Unit 4	3.62	13.62	168	140	160
Unit 5	4.32	14.19	210	146	200
Total	14.00	58.40			680
Nasik					
Unit 3	4.45	25.44	200	170	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.44	25.37	200	171	200
Total	8.89	50.81			400
Uran					
All Units	11.40	67.73	480	470	465
Total	11.40	67.73			465
PENCH (MS)					
Pench (MS)	0.47	2.62	26	10	
Total	0.47	2.62			
Koyna					
Stage 1-2	2.39	24.85	315	40	600
Stage 4	0.34	21.86	198	0	250
Stage 3	1.04	15.15	160	0	240
Kovna 12&4 Total	2.74	46.72			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.78	61.86			1090
Hydro					
KDPH	0.93	5.55	39	38	36
VTRNA	1.14	6.14	61	0	61
TILLARI	0.47	5.54	61	0	60
BHTGR/VEER	0.20	1.24	9	8	11
BHIRA T.R.	0.41	2.60	80	0	80
RNGR+BHTSA	0.46	2.71	19	19	10
BHANDARDRA	0.54	4.26	23	22	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.52	8.39	64	63	0
GHATGHAR	1.02	5.38	250	0	0
Total	6.70	41.82			288
Wind					
MalharPeth	0.67	6.39			
Vankuswadi	1.11	9.69			
ATIT	0.12	1.43			
Kale	0.39	3.80			
Satara	4.86	35.08			
Shirala	0.43	3.99			
K Mahankal	0.06	8.19			
Supa	0.10	2.08			
Vita	2.06	19.02			
Dondaicha	4.29	31.03			
Sakri	0.74	5.26			
Nandurbar	0.41	2.84			
Khandke	0.69	7.27			
Khaparale	0.98	5.90			
Total	16.90	141.96			
CPP					
JSW JAIGAD	24.04	146.49	1025	936	925
WARDHA	4.77	38.27	256	86	330
Adani	27.66	139.99	1220	850	1234
Other CPPs	5.02	23.93			
Total	61.48	348.68			2489
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.86	59.56	503	320	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.64	32.37	253	185	250
TATA Hydro	6.07	30.09	459	54	447
Total	22.58	122.02			1197
REL					
1&2	11.59	68.67	525	390	500
Total	11.59	68.67			500
Cent Sect					
Share					4699
Total					4699

MS PG CL	Thermal	69.66	357.17			2935
	Thml+Gas	81.06	424.90			3400
	Hydro	10.47	103.69			1378
	Total	91.53	528.58			4778
State Total		204.55	1100.21			13663

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2683	257	475	3415	682	2369	4074	4088	-510	-785	9793	79	9872	1877	11749	50.10
2	2751	257	473	3481	765	2237	3946	4009	-418	-752	9763	51	9814	1729	11543	50.29
3	2725	192	474	3391	883	2244	3467	3853	-376	-681	9713	51	9764	1631	11395	50.30
4	2805	206	477	3488	983	2231	3459	3886	-353	-626	9985	51	10036	1596	11632	50.16
5	2822	196	475	3493	973	2411	3598	3876	-413	-637	10139	51	10190	1607	11797	50.28
6	2881	191	477	3549	1033	2654	4088	4288	-571	-730	10818	52	10870	1702	12572	50.20
7	2966	201	475	3642	888	2677	4105	4928	-571	-712	11446	52	11498	1848	13346	50.33
8	2924	309	477	3710	809	2690	4088	5199	-584	-690	11738	52	11790	2028	13818	50.23
9	2878	484	473	3835	851	2649	4179	5102	-669	-753	11704	51	11755	2298	14053	50.11
10	2861	729	475	4065	694	2682	4440	4986	-894	-989	11462	51	11513	2624	14137	50.16
11	2833	824	480	4137	579	2623	4624	5092	-1073	-1178	11274	51	11325	2830	14155	50.22
12	2734	834	477	4045	516	2657	4645	5039	-1156	-1162	11105	51	11156	2868	14024	50.15
13	2859	529	478	3866	421	2651	4610	4819	-1161	-1199	10568	104	10672	2851	13523	50.03
14	2968	441	474	3883	422	2637	4538	5045	-1087	-1171	10835	53	10888	2752	13640	50.14
15	2986	387	477	3850	542	2614	4507	4900	-1061	-1152	10774	53	10827	2786	13613	50.05
16	3008	339	478	3825	707	2669	4518	4877	-1072	-1154	10944	53	10997	2773	13770	50.11
17	3020	281	476	3777	693	2654	4523	4810	-1058	-1197	10758	53	10811	2764	13575	50.20
18	3018	324	470	3812	672	2654	4402	4670	-966	-1123	10706	54	10760	2692	13452	50.15
19	3042	393	472	3907	588	2607	4432	5003	-945	-986	11145	54	11199	2623	13822	50.08
20	3096	882	471	4449	558	2579	4482	4883	-914	-888	11594	54	11648	2619	14267	49.97
21	3055	990	473	4518	655	2619	4412	4688	-800	-846	11644	53	11697	2577	14274	50.02
22	3029	551	474	4054	629	2612	4313	4662	-681	-781	11194	53	11247	2459	13706	50.18
23	2926	391	474	3791	661	2556	4335	4483	-718	-814	10694	53	10747	2290	13037	50.06
24	2791	284	474	3549	691	2510	4274	4426	-718	-765	10428	53	10481	2116	12597	50.20
MUs	69.66	10.47	11.40	91.53	16.90	61.49	102.06	111.61	-18.77	-21.77	260.22	1.33	261.56	55.94	317.50	50.16

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Aug/2013

Position as on 6.30 Hrs of 07/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49	06/08/2013	12.04	UAT Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44		Continued.	I D Fan Problem.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
Chandrapur Unit 1	210	05/08/2013	18.30	06/08/2013	12.24	Furnace Pressure High	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
Chandrapur Unit 2	210	06/08/2013	07.38	06/08/2013	11.42	Furnace Pressure High	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Chandrapur Unit 2	210	06/08/2013	22.40		Continued.	Economiser Tube Leakage	
Khaparkheda Unit 2	210	06/08/2013	23.42		Continued.	Boiler Tube Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Aug/2013

Position as on 6.30 Hrs of 07/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55		Continued.	Over Voltage
Akola - Aurangabad - I	05/08/2013	10.13	06/08/2013	06.11	Reconnection of M.B.-I Extn.Jumper.(Ready for charging
Solapur - Solapur (PG)	05/08/2013	21.43	06/08/2013	05.50	Over Voltage
Akola - Wardha - II	06/08/2013	00.15	06/08/2013	05.49	Over Voltage
Dhule-S'Sarovar I	07/08/2013	01.50		Continued.	Over Voltage
Parly(PG)- Solapur(PG) - II	07/08/2013	03.39		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02	06/08/2013	19.29	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	06/08/2013	23.21		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	07/08/2013	03.06	07/08/2013	05.25	Over Voltage
Karad - Solapur (PGCIL)	07/08/2013	03.06		Continued.	Over Voltage
Padgha-Tarapur - II	07/08/2013	04.20		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Padgha - Kalwa- I	05/08/2013	00.37		Continued.	Hot Spot (Taken on TBC at Padgha end)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Akola - Badnera - II	05/08/2013	07.35	06/08/2013	03.47	Repl.of Broken Disc Insulator
Newkoyna -Lote-Parsuram	06/08/2013	11.40	06/08/2013	16.12	Q.M.Work
Borivali(M)-Borivali(Rel) 1	06/08/2013	22.30	06/08/2013	22.53	Testing work
Borivali(M)-Borivali(Rel)2	06/08/2013	23.01	06/08/2013	23.34	Testing work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Sonkhar-Trombay	06/08/2013	23.14	07/08/2013	03.36	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Aug/2013

Position as on 6.30 Hrs of 07/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Karad - Kolhapur - I	01/08/2013	12.24	06/08/2013	07.43	Over Voltage.
Lonikand- Koyna Stage IV	06/08/2013	00.01	06/08/2013	05.42	Over Voltage
Karad-Jaigad I	06/08/2013	01.13		Continued.	Over Voltage
Bhusawal- Aurangabad	06/08/2013	15.58		Continued.	Over Voltage
Karad - Kolhapur - I	06/08/2013	23.22		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Karad-Pedambe	06/08/2013	21.30		Continued.	Heavy sparking on Line Isolator
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Koradi-Khaparkheda II	31/07/2013	23.58	06/08/2013	06.52	Over Voltage.
Bhusawal- Aurangabad	01/08/2013	23.09	06/08/2013	06.27	Over Voltage.
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	05/08/2013	12.13	06/08/2013	07.11	Over Voltage
Koradi - II - Indiabull	05/08/2013	12.13	06/08/2013	06.14	Over Voltage
Koradi - New Koradi	05/08/2013	12.13	06/08/2013	06.05	Over Voltage
Akola - Indiabull (Nandgaonpeth)	06/08/2013	13.02		Continued.	Over Voltage
Koradi - New Koradi	06/08/2013	13.02	06/08/2013	14.23	Over Voltage
Koradi - II - Indiabull	06/08/2013	13.02		Continued.	Over Voltage
Koradi - New Koradi	07/08/2013	03.04		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara - Ambhora - I	05/08/2013	19.43	06/08/2013	08.45	Distance Protection
Waghala-Umri II	06/08/2013	06.49	06/08/2013	07.46	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	135
Unit 7	210	135
	620	270
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	200
Unit 5	500	0
	1420	480
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	190
Unit 7	250	150
	1130	340
Chandrapur		
Unit 1	210	100
Unit 2	210	0
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	150
Unit 7	500	200
	2340	550
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	160
Unit 4	210	160
Unit 5	500	150
	1340	470
Nasik		
Unit 3	210	190
Unit 4	210	0
Unit 5	210	190
	630	380
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	22
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	287
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	912
WARDHA	405	310
Adani	1320	1234
Other CPPs	300	
	3225	2456
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4609
	3455	4609