



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Sep/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	64.323	381.235	1) Madhya Pradesh	49.458	290.027
2) Hydro	10.826	49.016	2) Gujrat	20.223	163.575
3) Gas	15.823	90.747	3) Goa	-5.568	-33.579
Total MSGENCO	90.972	520.998	4) TAPS 1&2 (Inj.)	7.830	46.264
B) OTHERS			5) Pench (Excess)	-0.198	-0.803
1) RGPPL Gas	37.237	207.648	# Total Cent. Sector	71.745	465.484
2) Wind Generation	14.118	96.240	F) Other Exchanges		
3) CPP / IPP	11.458	64.387	1) With TPCL (Excess)	-9.633	-48.883
4) PENCH (MS)	0.198	0.803	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.287	32.783
1) TPCL Thermal	25.114	146.936	Include PX	3.598	29.145
2) TPCL Hydro	4.965	27.905	2) MUMBAI Bilateral	10.257	53.276
TOTAL TPCL	30.079	174.841	Include PX	2.660	13.374
3) REL Thermal	12.630	75.825	3) MUMBAI Schedule	10.257	53.276
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	102.067	603.996	1) MSEDCL	216.095	1306.677
2) Hydro (A2+B3+C2)	15.989	77.724	2) TPCL	34.766	198.483
3) Gas (A3+B1)	53.060	298.395	3) REL	17.575	101.160
4) Wind (B2)	14.118	96.240	TOTAL STATE	268.436	1606.320
5) CPP (B3)	11.458	64.387			
TOTAL STATE	196.692	1140.742			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2558	2801	2790
MSGENCO Hydro	344	1331	204
MSGENCO Gas	662	638	672
MSGENCO Total Generation	3564	4770	3666
Central Sector Receipt	3350	3009	2489
RGPPL	1550	1528	1562
WIND	600	673	435
CPP / IPP	479	472	495
Exchange with TPCL	-685	-514	-32
MSEDCL DEMAND MET	8858	9962	8615
Load Shedding	1437	2036	0
MSEDCL DEMAND (INCL. LS)	10295	11998	8615
TPCL GENERATION	1485	1507	908
REL GENERATION	526	524	528
TPCL+REL DEMAND	2696	2545	1468
STATE DEMAND MET	11554	12507	10083
STATE DEMAND (INCL. LS)	12991	14543	10083
Frequency (Hz)	49.87	49.22	49.85
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2370 Mw at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			33.76 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.24 Hz at 15.08 Hrs	48.79 Hz at 19.08 Hrs	49.8	1.04 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	1.26	8.61	80	0	65
Unit 3	1.68	9.12	81	49	68
Unit 4	0.00	0.00	0	0	0
Unit 5	2.97	17.84	164	0	100
Unit 6	3.37	9.66	155	121	140
Unit 7	3.38	19.68	160	120	135
	12.66	64.92			508
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	2.11	13.78	115	70	120
Unit 3	0.00	1.56	0	0	0
	2.11	15.97			120
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	1.17	0	0	0
Unit 3	1.55	4.97	120	0	110
Unit 4	3.10	18.31	146	109	140
Unit 5	2.62	16.48	140	92	110
Unit 6	3.00	19.68	158	112	150
Unit 7	0.00	6.42	0	0	
	10.27	67.02			510
Chandrapur					
Unit 1	1.92	13.97	87	64	100
Unit 2	1.80	13.33	89	67	100
Unit 3	2.04	2.73	114	58	75
Unit 4	1.50	1.52	110	0	100
Unit 5	4.68	28.64	250	155	200
Unit 6	2.37	17.75	155	50	175
Unit 7	2.53	28.74	130	75	100
	16.84	106.69			850
Paras					
Unit 2	0.70	3.24	44	0	40
Unit 3	0.00	7.20	0	0	0
Unit 4	0.00	6.75	0	0	0
	0.70	17.19			40
Khaparkheda					
Unit 1	4.50	26.22	210	155	190
Unit 2	0.00	0.00	0	0	0
Unit 3	3.89	24.61	187	143	180
Unit 4	3.86	7.21	173	136	150
	12.24	58.04			520
Nasik					
Unit 1	1.26	4.32	80	28	85
Unit 2	1.23	8.34	80	21	85
Unit 3	0.86	11.65	115	0	120
Unit 4	3.17	12.02	165	90	150
Unit 5	2.98	15.06	152	88	150
	9.50	51.40			590
Koyna					
Stage 1-2	3.12	10.85	510	40	600
Stage 4		0.00	0	0	0
Stage 3	1.62	6.87	308	0	320
	4.74	17.72			920
Kovna 12&4 Total	3.12	10.85			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.82	90.75	680	623	640
		15.82	90.75			640
Hydro						
KDPH		0.87	5.50	37	36	36
VTRNA		0.30	0.48	61	0	0
TILLARI		0.18	1.32	60	0	60
BHTGR/VEER		0.19	1.02	8	7	7
BHIRA T.R.		0.37	2.67	81	0	80
RNGR+BHTSA		0.41	2.17	17	17	18
BHANDARDRA		0.86	4.51	36	35	29
ELDARY		0.55	3.25	23	22	22
SMLHY PTN		1.01	4.47	50	39	10
GHATGHAR		1.35	5.92	250	0	0
		6.08	31.30			262
PENCH (MS)						
Pench (MS)		0.20	0.80	27	0	
		0.20	0.80			
Wind						
MalharPeth		0.58	5.28			
Vankuswadi		1.31	10.62			
ATIT		0.18	3.70			
Kale		0.57	4.16			
Satara		2.02	9.54			
Shirala		0.50	3.13			
K Mahankal		0.06	4.93			
Supa		0.20	1.35			
Vita		2.45	15.64			
Dondaicha		3.44	20.08			
Sakri		0.62	4.20			
Nandurbar		0.42	2.24			
Khandke		1.04	6.46			
Khaparale		0.73	4.93			
		14.12	96.24			
CPP						
TOTAL CPP		11.46	64.39			
		11.46	64.39			
Dabhol						
RGPPL		37.24	207.65	1567	1528	1585
		37.24	207.65			1585
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.66	61.84	500	325	500
Trombay 6		4.41	26.89	250	150	500
Trombay 7A		2.92	17.50	125	118	120
Trombay 7B		1.62	9.72	69	66	60
Trombay 8		5.51	30.99	250	120	230
TATA Hydro		4.96	27.90	387	0	447
		30.08	174.84			1857
REL						
1&2		12.63	75.82	529	523	500
		12.63	75.82			500
Cent Sect						
Share						3222
						3222
MS PG CL	Thermal	64.32	381.24			3138
	Thml+Gas	80.15	471.98			3778
	Hydro	10.83	49.02			1182
	Total	90.97	521.00			4960
State Total		196.69	1140.74			12124

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2836	202	680	3718	1564	611	500	2728	2579	-205	-169	8826	0	8826	1704	10530	49.94
2	2872	199	679	3750	1567	553	494	2604	2392	-158	-104	8675	0	8675	1578	10253	49.99
3	2787	198	678	3663	1563	628	490	2520	2349	-90	-49	8644	0	8644	1483	10127	49.88
4	2790	204	672	3666	1562	435	495	2505	2489	-67	-32	8615	0	8615	1468	10083	49.85
5	2777	214	672	3663	1559	423	477	2512	2671	-67	-40	8753	279	9032	1481	10513	49.83
6	2685	199	669	3553	1554	431	490	2511	2991	-67	-33	8986	880	9866	1528	11394	49.71
7	2615	204	677	3496	1559	489	458	2648	2788	-212	-184	8606	1296	9902	1725	11627	49.89
8	2566	204	669	3439	1561	582	455	2617	2876	-212	-201	8712	1448	10160	1855	12015	50.03
9	2607	204	658	3469	1552	631	457	2810	2786	-404	-375	8520	1575	10095	2124	12219	49.86
10	2757	291	657	3705	1552	619	475	3071	3174	-524	-500	9025	1532	10557	2409	12966	49.95
11	2599	355	664	3618	1554	555	472	3318	3249	-691	-648	8800	1449	10249	2671	12920	50.02
12	2558	344	662	3564	1550	600	479	3341	3350	-720	-685	8858	1437	10295	2696	12991	49.87
13	2550	237	663	3450	1548	511	481	3332	3412	-696	-692	8710	1374	10084	2684	12768	49.88
14	2515	214	649	3378	1546	613	477	3285	3639	-648	-649	9004	1344	10348	2599	12947	49.89
15	2602	248	643	3493	1539	660	472	3212	3470	-648	-661	8973	1416	10389	2639	13028	49.79
16	2583	199	647	3429	1549	767	469	3077	3348	-648	-666	8896	1350	10246	2595	12841	50.02
17	2647	222	646	3515	1555	649	479	3077	3153	-648	-656	8695	1442	10137	2640	12777	49.92
18	2782	346	645	3773	1553	721	485	3060	3171	-601	-601	9102	1391	10493	2588	13081	49.92
19	2819	769	623	4211	1542	711	478	3207	3275	-553	-541	9699	1955	11654	2516	14170	49.60
20	2801	1331	638	4770	1528	673	472	3279	3009	-523	-514	9962	2036	11998	2545	14543	49.22
21	2716	1291	659	4666	1537	588	472	3279	3197	-523	-469	10015	1874	11889	2448	14337	49.42
22	2661	1260	651	4572	1544	576	478	3246	2893	-498	-440	9650	1744	11394	2303	13697	49.53
23	2635	1157	662	4454	1547	553	475	3082	2854	-481	-416	9494	1524	11018	2119	13137	49.57
24	2563	734	660	3957	1552	539	478	2864	2630	-374	-308	8875	1396	10271	1944	12215	49.61
MUs	64.32	10.83	15.82	90.97	37.24	14.12	11.46	71.18	71.74	-10.26	-9.63	216.10	28.74	244.84	52.34	297.18	49.80

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Sep/2010

Position as on 6.30 Hrs of 07/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	08/09/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	AOH.	15/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Koradi Unit 1	105	25/08/2010	11.51	07/09/2010	00.15	Boiler Inspection.	
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	07/09/2010
Cent_Sect Kawas GT2A	106	03/09/2010	20.14		Continued.	Less Requisition	
Paras Unit 3	250	04/09/2010	00.06		Continued.	CHP Belt replacement.	
Cent_Sect Gandhar U3	144	04/09/2010	00.09		Continued.	Low demand.	
Paras Unit 4	250	04/09/2010	03.38		Continued.	Bunkering problem.	
Chandrapur Unit 4	210	04/09/2010	09.04	06/09/2010	02.43	Tripped due to axial shift very high.	
Parli Unit 7	250	05/09/2010	06.32		Continued.	Steam Temp.low.	07/09/2010
Bhusawal Unit 3	210	05/09/2010	08.55		Continued.	Coal Mill Problem.	07/09/2010
Cent_Sect NTPC(K-6)	500	05/09/2010	23.50	07/09/2010	02:24	Boiler tube leakage.	
Chandrapur Unit 3	210	06/09/2010	05.05	06/09/2010	09.30	Furnance Pressure Inadequate	
Parli Unit 3	210	06/09/2010	06.08	06/09/2010	14.30	Tripped	
Koradi Unit 2	105	06/09/2010	10.01	06/09/2010	15.07	Tripped due to Occurrence at Koradi GCR	
Koradi Unit 5	200	06/09/2010	10.12	06/09/2010	12.22	Auxiliary Supply Failed	
Paras Unit 2	55	06/09/2010	12.30	06/09/2010	14.30	Low Drum Level	
Nasik Unit 3	210	06/09/2010	13.50		Continued.	C.W.Pump leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Sep/2010

Position as on 6.30 Hrs of 07/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	12/08/2010	21.27	06/09/2010	17.32	Over Voltage.
Dhule - S'Sarovar- II	26/08/2010	22.08		Continued.	Over Voltage.
Wardha - Akola - I	28/08/2010	12.25		Continued.	Change Over
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	04/09/2010	23.17	06/09/2010	09.28	H/T for O/V.
Kolhapur - Mapusa - I	06/09/2010	17.51		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
STG IV-N.Koyna -I	01/09/2010	09.40		Continued.	Bay Maintenance
Bableshtar-Aurangabad	06/09/2010	09.13	06/09/2010	23.03	Measurement of CT Tan Delta
Main Bus - I @ Lamboti.	06/09/2010	15.05	06/09/2010	20.23	Alignment of Isolator
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Pedambe - Mahad	06/09/2010	08.48	06/09/2010	14.00	To attend damaged overhead Conductor
220/6.6 KV Stn Tr - II @ K'Kheda	06/09/2010	08.58		Continued.	Annual Maint.of Bay
220/33 KV 50 MVA T/F-I @ Kharghar	06/09/2010	09.14	06/09/2010	19.00	Tan Delta measurement of CT
Bus Coupler @ Koradi	06/09/2010	09.50	06/09/2010	11.35	Q.M.Work
Pedambe-Tambati	06/09/2010	14.27	06/09/2010	16.33	Line Maint.work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Harangul - Latur - I	06/09/2010	13.05	06/09/2010	15.00	Maintenance work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	21/08/2010	17.58	06/09/2010	09.09	Over Voltage
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	Over Voltage.
Chandrapur - Khaparkheda	04/09/2010	19.10		Continued.	H/T for O/V.Ready for charging at 19.30 Hrs.dt 5'th Sept.
Karad-Lamboti	05/09/2010	22.06	06/09/2010	11.40	H/T For O/V.
Parli - Solapur	06/09/2010	11.52	06/09/2010	12.39	Over Voltage at Solapur
Karad-Lamboti	06/09/2010	22.40		Continued.	Over Voltage
Dhule - Babhaleshwar - I	06/09/2010	22.54	07/09/2010	06.06	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Aurangabad - Padegaon - II	06/09/2010	11.47	06/09/2010	12.30	To attend Y Phase CT Oil Leakage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Sep/2010

Position as on 6.30 Hrs of 07/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
Jejuri-Koyna STG-IV	06/09/2010	01.16	06/09/2010	08.34	Trip on O/V.
Parli - Lamboti	06/09/2010	04.25	06/09/2010	11.43	Tripped on Dist.Protection.
400/220KV 315 MVA ICT-II at Korady	06/09/2010	10.01	06/09/2010	22.19	B/B Prot.operated of 220KV Bus-II,ICT HV side was on TBC
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
Dhule - Babaleshwar - II	07/09/2010	03.25	07/09/2010	06.24	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Koradi - Ambazari - II	06/09/2010	10.01	06/09/2010	11.25	Tripped on B/B Prot.of 220KV Bus-II
Main Bus-II at Koradi	06/09/2010	10.01	06/09/2010	11.25	Bus Bar Prot.operated
220/7 KV 20 MVA Stn.T/F-IV at Korady	06/09/2010	10.01	06/09/2010	11.44	Tripped on B/B Prot.of 220KV Bus-II
Koradi-Khaperkheda	06/09/2010	10.01	06/09/2010	13.14	Tripped on B/B Prot.of 220KV Bus-II
220/7 KV 20 MVA Stn.T/F-II at Korady	06/09/2010	10.01	06/09/2010	11.48	Tripped on B/B Prot.of 220KV Bus-II
Murud - Girawli.	06/09/2010	12.30	06/09/2010	17.09	Tripped on PDR
Nasik - Ghatghar	06/09/2010	15.33	06/09/2010	18.22	Distance Protection
Dhule - Malegaon	07/09/2010	05.55	07/09/2010	06.17	Backup protection
Dhule-Chalisgaon	07/09/2010	05.55	07/09/2010	06.16	Backup Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Harangul - Nilanga	06/09/2010	15.40	06/09/2010	16.05	Distance Protection
Bhusawal - Pachora	06/09/2010	18.34	06/09/2010	18.57	Distance Protection
Bhusawal - Pachora	06/09/2010	19.01		Continued.	Dist.Prot, declared faulty

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	70
Unit 3	105	70
Unit 4	105	0
Unit 5	200	150
Unit 6	210	150
Unit 7	210	160
	1040	650
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	0
	478	100
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	132
Unit 4	210	120
Unit 5	210	120
Unit 6	250	150
Unit 7	250	0
	1190	522
Chandrapur		
Unit 1	210	100
Unit 2	210	110
Unit 3	210	100
Unit 4	210	70
Unit 5	500	200
Unit 6	500	150
Unit 7	500	100
	2340	830
Paras		
Unit 2	55	17
Unit 3	250	0
Unit 4	250	0
	555	17
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	160
Unit 4	210	160
	840	510
Nasik		
Unit 1	120	51
Unit 2	120	51
Unit 3	210	0
Unit 4	210	132
Unit 5	210	122
	870	356
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	35
ELDARY	23	22
SMLHY PTN	12	10
GHATGHAR	250	0
	611	268
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1584
	960	1584
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3475
	3143	3475