



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Sep/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	53.259	293.624	1) Madhya Pradesh	50.849	310.707
2) Hydro	35.810	151.145	2) Gujrat	41.165	215.044
3) Gas	14.220	85.258	3) Goa	-6.425	-30.477
Total MSGENCO	103.289	530.027	4) TAPS 1&2 (Inj.)	5.403	34.981
B) OTHERS			5) Pench (Excess)	-0.769	-1.322
1) RGPPL Gas	16.154	142.531	# Total Cent. Sector	90.223	528.933
2) Wind Generation	24.803	110.903	F) Other Exchanges		
3) CPP	22.017	143.426	1) With TPCL (Excess)	-14.404	-68.292
4) PENCH (MS)	0.769	1.322	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.415	69.623
1) TPCL Thermal	21.130	126.442	Include PX	0.000	6.734
2) TPCL Hydro	7.183	35.097	2) MUMBAI Bilateral	12.994	67.349
TOTAL TPCL	28.313	161.539	Include PX	1.181	-0.310
3) REL Thermal	11.463	71.834	3) MUMBAI Schedule	12.994	67.349
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	85.852	491.900	1) MSEDCL	242.851	1388.850
2) Hydro (A2+B3+C2)	43.762	187.564	2) TPCL	36.543	201.312
3) Gas (A3+B1)	30.374	227.789	3) REL	17.636	100.351
4) Wind (B2)	24.803	110.903	TOTAL STATE	297.030	1690.513
5) CPP (B3)	22.017	143.426			
TOTAL STATE	206.808	1161.582			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2242	2400	2064
MSGENCO Hydro	1865	2569	908
MSGENCO Gas	595	587	595
MSGENCO Total Generation	4702	5556	3567
Central Sector Receipt	3900	3798	3368
RGPPL	668	671	675
WIND	1039	1092	817
CPP	789	1068	1008
Exchange with Mumbai	-791	-667	-287
MSEDCL DEMAND MET	10332	11568	9172
Load Shedding (LS)	52	52	48
MSEDCL DEMAND (INCL. LS)	10384	11620	9220
TPCL GENERATION	1418	1453	850
REL GENERATION	523	524	381
TPCL+REL DEMAND	2732	2644	1518
STATE DEMAND MET	13064	14212	10690
Load Management (LM)	955	1874	816
Total Load Relief (LS+LM)	1007	1926	864
UNRESTRICTED STATE DEMAND	14071	16138	11554
Frequency (Hz)	49.91	49.82	50.14

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.41 Hz at 03.34 Hrs	49.44 Hz at 19.14 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	3.03	10.71	150	103	123
Unit 7	2.72	15.58	150	65	132
	5.75	32.90			255
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	7.66	0	0	0
Unit 4		0.00	0	0	
	0.00	7.66			0
Parli					
Unit 3	1.44	1.44	137	0	30
Unit 4	0.00	0.00	0	0	0
Unit 5	2.95	18.36	158	103	130
Unit 6	4.21	19.62	210	96	180
Unit 7	2.66	8.91	157	40	90
	11.26	48.33			430
Chandrapur					
Unit 1	3.03	11.20	141	103	120
Unit 2	2.35	5.35	130	42	100
Unit 3	0.00	4.84	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	8.08	35.30	410	250	270
Unit 6	7.22	34.70	325	265	300
Unit 7	0.00	14.62	0	0	0
	20.68	106.01			790
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	1.78	12.48	92	57	65
	1.78	12.48			65
Khaparkheda					
Unit 1	2.95	13.88	160	70	119
Unit 2	3.61	16.92	170	118	154
Unit 3	0.00	12.09	0	0	0
Unit 4	3.63	18.07	166	121	147
Unit 5		0.00	0	0	
	10.19	60.96			420
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	1.78	12.62	130	25	120
Unit 4	1.82	12.65	100	38	120
Unit 5	0.00	0.00	0	0	0
	3.60	25.28			240
Uran					
All Units	14.22	85.26	597	584	590
	14.22	85.26			590
Dabhol					
RGPPL	16.15	142.53	676	668	630
	16.15	142.53			630
Koyna					
Stage 1-2	6.21	23.48	520	35	600
Stage 4	16.48	57.59	1122	382	250
Stage 3	5.73	24.25	320	136	320
	28.41	105.32			1170
Kovna 12&4 Total	22.69	81.07			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.90	5.32	38	37	36
VTRNA	1.12	5.48	61	0	60
TILLARI	0.74	5.94	60	0	60
BHTGR/VEER	0.61	2.85	26	25	5
BHIRA T.R.	0.50	2.92	82	0	80
RNGR+BHTSA	0.47	2.83	20	19	12
BHANDARDRA	0.76	4.32	32	31	36
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.46	9.08	69	57	20
GHATGHAR	0.82	7.08	250	0	0
	7.40	45.82			309
PENCH (MS)					
Pench (MS)	0.77	1.32	51	0	
	0.77	1.32			
Wind					
MalharPeth	1.48	5.91			
Vankuswadi	2.46	11.83			
ATIT	0.38	1.87			
Kale	0.81	4.50			
Satara	0.81	17.91			
Shirala	0.87	5.06			
K Mahankal	4.59	9.75			
Supa	0.25	1.87			
Vita	4.22	25.80			
Dondaicha	4.62	11.52			
Sakri	0.89	2.33			
Nandurbar	0.35	0.90			
Khandke	2.03	8.51			
Khaparale	1.05	3.14			
	24.80	110.90			
CPP					
JSW JAIGAD	14.62	97.18	816	416	800
WARDHA	6.21	34.25	266	246	260
Other CPPs	1.19	12.00			
	22.02	143.43			1060
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.02	62.32	425	280	500
Trombay 6	4.72	28.47	345	155	500
Trombay 7A	2.68	17.60	126	71	120
Trombay 7B	1.54	9.72	69	53	60
Trombay 8	4.19	8.32	205	115	225
TATA Hydro	7.18	35.10	390	75	447
	28.31	161.54			1852
REL					
1&2	11.46	71.83	525	379	500
	11.46	71.83			500
Cent Sect					
Share					3579
					3579

MS PG CL	Thermal	53.26	293.62			2200
	Thml+Gas	67.48	378.88			2790
	Hydro	35.81	151.14			1479
	Total	103.29	530.03			4269
State Total		206.81	1161.58			11890

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	1933	1147	592	3672	672	675	1012	3402	3887	-400	-466	9494	1287	9542	1860	12641	50.02
2	1967	992	593	3552	674	748	1020	3372	3621	-366	-364	9291	1211	9339	1674	12176	50.04
3	2011	952	595	3558	675	766	1016	3374	3422	-366	-347	9116	920	9164	1565	11601	50.00
4	2064	908	595	3567	675	817	1008	3374	3368	-366	-287	9172	864	9220	1518	11554	50.14
5	2096	1107	595	3798	674	861	975	3374	3299	-366	-332	9299	849	9347	1564	11712	50.06
6	2073	1474	596	4143	673	856	968	3374	3627	-366	-397	9874	919	9922	1655	12448	49.95
7	2043	1653	590	4286	674	916	976	3368	3966	-381	-492	10326	919	10376	1807	13052	49.97
8	2077	1543	595	4215	675	887	972	3366	4291	-401	-540	10500	919	10550	1976	13395	50.10
9	2044	1586	594	4224	673	1016	943	3384	4473	-430	-526	10803	919	10853	2225	13947	50.03
10	2145	1867	589	4601	669	974	925	3553	3941	-567	-668	10442	963	10495	2528	13933	49.94
11	2242	1865	595	4702	668	1039	789	3681	3900	-694	-791	10332	1007	10384	2732	14071	49.91
12	2286	1761	594	4641	670	927	723	3745	4013	-749	-814	10185	1004	10236	2826	14015	50.01
13	2322	1528	593	4443	674	1037	722	3737	3815	-749	-816	9899	1005	9950	2802	13706	50.07
14	2287	1411	584	4282	673	1172	726	3709	3651	-717	-810	9743	1007	9796	2681	13431	50.12
15	2265	1265	595	4125	670	1203	708	3708	3872	-717	-863	9764	1006	9815	2676	13446	49.96
16	2307	1065	589	3961	675	1309	690	3707	3918	-702	-837	9761	1036	9812	2651	13448	50.03
17	2284	1175	595	4054	676	1376	732	3685	3946	-666	-823	10010	1081	10061	2626	13717	50.00
18	2336	1385	591	4312	675	1202	811	3646	3788	-626	-783	10054	1230	10107	2593	13877	49.95
19	2378	1990	589	4957	672	1228	1000	3452	3700	-497	-741	10866	1742	10920	2595	15203	49.87
20	2400	2569	587	5556	671	1092	1068	3511	3798	-571	-667	11568	1926	11620	2644	16138	49.82
21	2458	2297	589	5344	674	1123	1119	3547	3535	-628	-584	11262	1934	11314	2473	15669	49.93
22	2437	1790	594	4821	674	1148	1121	3547	3655	-628	-522	10942	1934	10994	2307	15183	49.94
23	2420	1392	594	4406	674	1171	1028	3485	3378	-545	-462	10244	1930	10292	2176	14350	49.95
24	2387	1088	597	4072	674	1260	965	3433	3359	-499	-472	9907	1680	9955	2026	13613	50.02
MUs	53.26	35.81	14.22	103.29	16.15	24.80	22.02	84.53	90.22	-12.99	-14.40	242.85	29.29	244.06	54.18	326.33	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Sep/2011

Position as on 6.30 Hrs of 07/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22	07/09/2011	11.53	Rotor replacement.	
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Cent_Sect NTPC(V-6)	210	03/09/2011	00:06		Continued.	AOH.	28/09/2011
Dabhol 1X	290	05/09/2011	23.56		Continued.	Generator Inspection	15/10/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43	06/09/2011	03.23	Hydrogen leakage.	
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	09/09/2011
Khaparkheda Unit 5	500	27/08/2011	22.51		Continued.	High Drum Level	
Nasik Unit 5	210	28/08/2011	22.45		Continued.	Furnace Pressure High.	09/09/2011
Chandrapur Unit 7	500	03/09/2011	12.19		Continued.	Wet Coal problem.	
Bhusawal Unit 3	210	03/09/2011	12.39	07/09/2011	04.14	Drum level high.	
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem.	09/09/2011
Chandrapur Unit 3	210	04/09/2011	20.26		Continued.	Wet Coal Problem	
Khaparkheda Unit 3	210	05/09/2011	00.01		Continued.	Furnace Pressure Low	
Dabhol 2A	230	05/09/2011	23.01		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	08/09/2011
Dabhol 2B	230	05/09/2011	23.08		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	08/09/2011
Dabhol 2X	290	05/09/2011	23.08		Continued.	Differential Pressure across STG(2X)Main Steam Control Valve increased	08/09/2011
Parli Unit 3	210	06/09/2011	07.00	06/09/2011	11.43	Coal Feeder Chock up.	
CPP JSW (J) U1	300	06/09/2011	10.26	06/09/2011	16.42	Drum Level Low.	
Chandrapur Unit 1	210	07/09/2011	07.16		Continued.	Furnace pressure high.	
Bhusawal Unit 3	210	07/09/2011	12.10	07/09/2011	18.03	Low Vaccum.	
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.	
Dabhol 1A	230	07/09/2011	21.49		Continued.	Excitation problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Sep/2011

Position as on 6.30 Hrs of 07/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Solapur - Solapur (PG)	03/09/2011	10.37		Continued.	Over voltage.
Dhule-Khandwa-II	03/09/2011	16.27	07/09/2011	19.38	Over Voltage
Dhule-S'Sarovar I	04/09/2011	04.20	06/09/2011	06.20	Over Voltage.
Kolhapur - Mapusa - I	05/09/2011	23.19	07/09/2011	09.24	Over Voltage
Dhule-Sar'Sarovar - II	07/09/2011	00.49	07/09/2011	10.15	Over Voltage.
Kolhapur - Mapusa - II	07/09/2011	22.56		Continued.	Over voltage.
Dhule-Khandwa-I	07/09/2011	23.53		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
Karad - Solapur (PGCIL)	03/09/2011	09.06		Continued.	Over voltage.
Chandrapur-Bhadravti - I	06/09/2011	10.34	06/09/2011	11.03	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-I @ Nagothane	07/09/2011	10.43	07/09/2011	14.48	Bay maint.testing work.
Main Bus - I @ Lamboti.	07/09/2011	12.06	07/09/2011	15.19	Q.M.Work
400/220 KV 500 MVA ICT-II at Lamboti	07/09/2011	12.06	07/09/2011	15.20	Q.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 10.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 10.9.11.
Chalisgaon - Malegaon	02/09/2011	08.56		Continued.	Replacement of line and Transfer bus isolator.
Dhule-Chalisgaon	04/09/2011	10.05		Continued.	Bus side Isolator replacement work(Ckt charged Through TBC)
Miraj -Ichalkarajni	06/09/2011	09.51	06/09/2011	14.45	R.M.Work.
220/132 KV 100 MVA T/F - II @ Peth	06/09/2011	10.00	06/09/2011	14.05	R.M.Work.
220/132 KV 200 MVA ICT - II @ Malegaon	06/09/2011	10.52	06/09/2011	22.41	L V Side Twin Conductor Work.
Karad - Miraj	06/09/2011	14.36	06/09/2011	17.28	R.M.Work.
220/132 KV 200 MVA ICT - II @ Malegaon	07/09/2011	10.18	07/09/2011	18.12	Twin conductor replacement.
Vita - Pandharpur	07/09/2011	10.40	07/09/2011	14.12	Q.M.Work
Padgha - Nalasopara	07/09/2011	11.20	07/09/2011	16.04	Red Hot attending work.
Virur - Railway TSS-II	07/09/2011	13.25	07/09/2011	14.50	Replacement of faulty disc insulator.
220/132 KV 200 MVA ICT - II @ Bale	07/09/2011	14.25	07/09/2011	15.25	Checking of D.C.leakage.
220/132 KV 200 MVA ICT-I @ Bale	07/09/2011	15.28	07/09/2011	16.54	Checking of D.C.earth leakage.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 06/Sep/2011

Position as on 6.30 Hrs of 07/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Mansar - Pench	06/09/2011	10.55	06/09/2011	19.10	Breaker Overhoulng Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Koradi-Khaparkheda II	07/09/2011	13.07	07/09/2011	14.32	Ckt on TBC,attend SF6 gas leakage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pedambe-Pophali I	06/09/2011	21.35	06/09/2011	22.35	To Attend R Ph. C T Jumper Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Bhusawal- Aurangabad	03/09/2011	13.32		Continued.	Over Voltage
Chandrapur - Parli - III	03/09/2011	21.46	06/09/2011	06.07	Over voltage.
Koradi - Bhusawal	05/09/2011	21.48	06/09/2011	08.57	To attend Red Hot Spot at BSL end
Lonikand- Koyna Stage IV	05/09/2011	23.15	06/09/2011	07.35	Over Voltage
C'pur-Parli II	06/09/2011	20.00	07/09/2011	07.22	Over Voltage.
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Chandrapur - Parli - III	07/09/2011	23.47		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Kalwa - Padgha - II	06/09/2011	01.05	06/09/2011	06.13	Tripped at Kalwa end only,(H/T at 02.42 hrs from Padgha end.For checking Trip Ckt Relay at Kalwa end.
Jejuri-Koyna STG-IV	06/09/2011	05.35	06/09/2011	08.48	Over Voltage
Jejuri-Koyna STG-IV	06/09/2011	08.48	06/09/2011	09.19	Distance Protection.
Lonikand- Koyna Stage IV	06/09/2011	22.33	07/09/2011	08.39	Over Voltage
400/220KV 315MVA ICT-I at Kharghar	07/09/2011	09.10		Continued.	NDR.
Jejuri-Koyna STG-IV	07/09/2011	22.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220 KV Bus Coupler @ New Koyna	06/09/2011	21.18	06/09/2011	21.48	Over Current.
Lote - N.Koyna	06/09/2011	21.18	07/09/2011	01.24	Distance Protection.
Lote- Dasturi	06/09/2011	21.18	06/09/2011	22.35	Distance Protection.
220/22KV 50 MVA T/F III at Chakan	06/09/2011	22.23	06/09/2011	23.12	R Ph.C T Burst of 22KV Bus Section.
Voltage Level : 110KV			Outage Type TRIPPED		
Pandharpur - Barshi	06/09/2011	15.00	06/09/2011	15.05	Transient Fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	150
	620	290
Bhusawal		
Unit 2	210	0
Unit 3	210	30
Unit 4	0	
	420	30
Parli		
Unit 3	210	142
Unit 4	210	0
Unit 5	210	130
Unit 6	250	155
Unit 7	250	65
	1130	492
Chandrapur		
Unit 1	210	50
Unit 2	210	60
Unit 3	210	0
Unit 4	210	0
Unit 5	500	350
Unit 6	500	300
Unit 7	500	0
	2340	760
Paras		
Unit 3	250	0
Unit 4	250	100
	500	100
Khaparkheda		
Unit 1	210	160
Unit 2	210	177
Unit 3	210	0
Unit 4	210	169
Unit 5	500	
	1340	506
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	102
Unit 4	210	102
Unit 5	210	0
	870	204
Uran		
All Units	852	590
	852	590
Dabhol		
RGPP	1940	630
	1940	630
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	299
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	800
WARDHA	405	260
Other CPPs	0	
	1005	1060
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	200
TATA Hydro	444	447
	2024	1817
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3699
	3455	3699