



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Sep/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Sep/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	62.681	441.522	1) Gujrat	12.982	85.255
2) Hydro	8.906	52.541	2) Madhya Pradesh	20.502	127.124
3) Gas	8.962	59.868	3) Chattisgarh	10.930	66.560
Total MSGENCO	80.549	553.931	4) Maharashtra	61.878	376.739
B) OTHERS			5) Goa	-5.495	-33.405
1) JSW JAIGAD	28.799	165.199	6) TAPS 1&2 Injection	3.978	24.196
2) WPCL	3.859	28.341	7) RGPPL Injection	15.062	81.158
3) Other CPP / IPP	4.277	36.883	8) Pench (Excess)	-0.439	-2.556
4) Wind Generation	23.776	92.771	# Total Cent. Sector	119.398	725.071
5) PENCH (MS)	0.439	2.556	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-16.146	-91.225
1) TPCL Thermal	28.721	158.798	G) Bilateral Power *		
2) TPCL Hydro	3.995	28.973	1) MSEDCL Bilateral	34.930	216.541
TOTAL TPCL	32.716	187.771	Include PX	0.000	8.087
3) REL Thermal	6.347	38.152	2) MUMBAI Bilateral	16.782	83.305
D) STATE			Include PX	8.509	25.098
1) Thermal (A1+C1+C3)	97.749	638.472	3) MUMBAI Schedule	16.782	84.065
2) Hydro (A2+B5+C2)	13.340	84.070	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.962	59.868	1) MSEDCL	244.951	1513.527
4) Wind (B4)	23.776	92.771	2) TPCL	37.960	216.300
5) CPP (B1+B2+B3)	36.935	230.423	3) REL	17.246	100.829
TOTAL STATE	180.762	1105.604	TOTAL STATE	300.157	1830.656

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2404	2741	2777
MSGENCO Hydro	550	1340	179
MSGENCO Gas	426	352	331
MSGENCO Total Generation	3380	4433	3287
Central Sector Receipt	5442	5258	3909
WIND	997	892	1101
CPP / IPP	1532	1568	1506
Exchange with Mumbai	-947	-718	-405
MSEDCL DEMAND MET	10414	11460	9408
Load Shedding	513	442	187
MSEDCL DEMAND	10927	11902	9595
TPCL GENERATION	1626	1679	901
R-INFRA GENERATION	264	264	265
TPCL+R-INFRA DEMAND	2837	2661	1571
STATE DEMAND MET	13251	14121	10979
STATE DEMAND	13764	14563	11166
Frequency (Hz)	49.99	49.76	50.23

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 12:58 Hrs	49.23 Hz at 19:12 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Sep/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.32	8.38	112	80	95
Unit 6	3.04	12.52	140	101	110
Unit 7	2.67	18.12	140	55	120
Total	8.03	39.02			325
Bhusawal					
Unit 2	3.18	21.08	155	0	165
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.17	0.17	65	0	0
Total	3.36	21.24			165
Parli					
Unit 3	0.40	3.67	106	0	0
Unit 4	3.04	16.89	152	86	125
Unit 5	0.30	12.66	83	0	0
Unit 6	1.18	8.44	153	0	0
Unit 7	1.93	18.63	121	31	160
Total	6.83	60.29			285
Chandrapur					
Unit 1	1.49	11.96	88	44	70
Unit 2	0.66	10.01	62	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	9.55	0	0	0
Unit 5	5.20	30.96	265	145	250
Unit 6	4.60	30.53	225	140	175
Unit 7	6.01	41.32	275	222	275
Total	17.97	134.32			770
Paras					
Unit 3	2.47	17.45	120	75	100
Unit 4	0.05	15.95	46	0	0
Total	2.52	33.40			100
Khaparkheda					
Unit 1	3.25	20.96	165	100	110
Unit 2	3.19	20.85	165	109	120
Unit 3	3.70	22.42	162	143	150
Unit 4	3.64	22.28	160	138	150
Unit 5	0.00	0.00	0	0	0
Total	13.78	86.51			530
Nasik					
Unit 3	4.67	28.10	215	145	210
Unit 4	4.54	26.85	205	170	200
Unit 5	0.98	11.79	188	0	0
Total	10.20	66.73			410
Uran					
All Units	8.96	59.87	442	329	390
Total	8.96	59.87			390
PENCH (MS)					
Pench (MS)	0.44	2.56	27	0	0
Total	0.44	2.56			0
Koyna					
Stage 1-2	1.80	13.21	195	40	600
Stage 4	0.98	3.94	490	0	250
Stage 3	0.92	8.36	202	0	320
Kovna 12&4 Total	2.79	17.16			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.71	25.52			1170
Hydro					
KDPH	0.89	2.95	38	36	36
VTRNA	0.31	0.66	61	0	0
TILLARI	0.69	3.85	59	0	60
BHTGR/VEER	0.14	0.70	6	5	5
BHIRA T.R.	0.46	2.68	82	0	80
RNGR+BHTSA	0.06	0.28	3	2	2
BHANDARDRA	0.76	4.04	32	31	27
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.32	7.36	55	54	0
GHATGHAR	0.56	4.51	125	0	0
Total	5.20	27.02			210
Wind					
MalharPeth	1.16	5.56			
Vankuswadi	1.86	9.08			
ATIT	0.33	1.67			
Kale	0.67	3.30			
Satara	5.91	16.48			
Shirala	0.78	3.44			
K Mahankal	0.15	8.98			
Supa	0.44	1.37			
Vita	4.17	19.51			
Dondaicha	4.56	12.21			
Sakri	1.14	2.48			
Nandurbar	0.30	1.07			
Khandke	1.73	5.33			
Khaparale	0.57	2.28			
Total	23.78	92.77			
CPP					
JSW JAIGAD	28.80	165.20	1209	1184	1095
WARDHA	3.86	28.34	184	85	160
Other CPPs	4.28	36.88			
Total	36.94	230.42			1255
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.20	60.94	504	308	500
Trombay 6	8.25	40.72	503	156	500
Trombay 7A	2.34	15.11	125	69	120
Trombay 7B	1.44	8.95	69	51	60
Trombay 8	5.49	33.07	240	68	250
TATA Hydro	4.00	28.97	294	0	447
Total	32.72	187.77			1877
REL					
1&2	6.35	38.15	265	264	250
Total	6.35	38.15			250
Cent Sect					
Share					5033
Total					5033

MS PG CL	Thermal	62.68	441.52			2585
	Thml+Gas	71.64	501.39			2975
	Hydro	8.91	52.54			1380
	Total	80.55	553.93			4355
State Total		180.76	1105.60			12770

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Sep/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2487	547	329	3363	1025	1475	4690	4540	-587	-533	9890	149	10039	1830	11869	49.89
2	2650	209	330	3189	1193	1469	4523	4377	-468	-465	9786	154	9940	1705	11645	50.01
3	2777	179	330	3286	1175	1494	4479	4101	-417	-408	9671	174	9845	1611	11456	50.23
4	2777	179	331	3287	1101	1506	4477	3909	-407	-405	9408	187	9595	1571	11166	50.23
5	2762	189	330	3281	952	1516	4570	4299	-446	-408	9650	218	9868	1571	11439	50.18
6	2542	174	419	3135	1070	1534	4619	5014	-468	-412	10351	329	10680	1653	12333	49.88
7	2489	189	442	3120	942	1561	4784	4843	-529	-444	10023	804	10827	1765	12592	50.01
8	2493	174	437	3104	904	1554	4867	5110	-623	-522	10150	817	10967	1930	12897	50.10
9	2413	241	433	3087	915	1562	4951	5002	-709	-572	9994	881	10875	2239	13114	50.12
10	2352	389	425	3166	1002	1550	5008	5556	-764	-790	10484	628	11112	2619	13731	49.90
11	2404	550	426	3380	997	1532	5124	5442	-886	-947	10414	513	10927	2837	13764	49.99
12	2328	501	429	3258	975	1529	5216	5205	-984	-980	10011	560	10571	2877	13448	50.11
13	2470	302	407	3179	1134	1532	5192	5018	-955	-946	9942	618	10560	2871	13431	50.20
14	2596	228	357	3181	1143	1546	5064	4610	-825	-848	9657	518	10175	2771	12946	50.16
15	2612	228	355	3195	1056	1554	5117	4925	-851	-825	9930	372	10302	2759	13061	49.98
16	2638	236	351	3225	1027	1554	5245	5007	-858	-820	10018	239	10257	2748	13005	50.11
17	2593	226	348	3167	1085	1555	5173	5153	-786	-776	10207	165	10372	2722	13094	49.92
18	2549	329	350	3228	970	1557	5155	5126	-679	-735	10171	191	10362	2677	13039	49.85
19	2702	657	347	3706	958	1570	5310	5379	-719	-697	10943	270	11213	2640	13853	49.86
20	2741	1340	352	4433	892	1568	5379	5258	-740	-718	11460	442	11902	2661	14563	49.76
21	2701	907	354	3962	797	1554	5434	5582	-764	-690	11232	407	11639	2512	14151	49.89
22	2736	468	355	3559	821	1567	5452	5242	-781	-708	10508	393	10901	2357	13258	49.89
23	2924	294	369	3587	823	1554	5471	5462	-801	-694	10758	165	10923	2222	13145	49.91
24	2945	170	356	3471	819	1542	5236	5238	-735	-803	10293	120	10413	2061	12474	50.01
MUs	62.68	8.91	8.96	80.55	23.78	36.94	120.54	119.40	-16.78	-16.15	244.95	9.31	254.26	55.21	309.47	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Sep/2012

Position as on 6.30 Hrs of 07/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	30/09/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	06/09/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-6)	210	29/08/2012	01.16		Continued.	AOH.	
REL 2	250	01/09/2012	04.18		Continued.	Annual Overhauling.	21/09/2012
Cent_Sect NTPC(K-3)	210	06/09/2012	00.13		Continued.	AOH.	
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34	06/09/2012	21.24	Hand Tripped	
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchholz relay alarm.	
Khaparkheda Unit 5	500	22/08/2012	04.45		Continued.	CHP problem.	
Bhusawal Unit 4	500	27/08/2012	17.50		Continued.	BLR T/L.	
Dabhol 3A	230	30/08/2012	23:49		Continued.	Gas Shortage.	
CPP WPCL U-1	135	01/09/2012	09.41	07/09/2012	01.43	Ash Handling Problem.	
Uran Unit 7	108	01/09/2012	16.33		Continued.	Gas Shortage.	
Parli Unit 3	210	02/09/2012	10.33	06/09/2012	16.44	Coal Shortage.	
Parli Unit 6	250	03/09/2012	08.22	06/09/2012	13.06	M.S.Temp.Low	
Cent_Sect NTPC(V-8)	500	05/09/2012	03.45		Continued.	Boiler tube leakage.	
CPP WPCL U-4	135	05/09/2012	05.43	06/09/2012	02.39	Flame failure.	
CPP WPCL U-3	135	05/09/2012	07.08		Continued.	Wet Coal.	
Chandrapur Unit 2	210	05/09/2012	16.47	06/09/2012	07.28	Furnace pressure high.	
Uran Unit A0	120	05/09/2012	17.20		Continued.	Boiler protection	
Bhusawal Unit 2	210	05/09/2012	22.04	06/09/2012	01.11	Flame failure.	
Chandrapur Unit 4	210	05/09/2012	23.55		Continued.	Furnace pressure high.	
Paras Unit 4	250	06/09/2012	00.46		Continued.	Coal bunker empty.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure.	
Nasik Unit 5	210	06/09/2012	05.40	06/09/2012	13.20	Drum level high.	
Nasik Unit 5	210	06/09/2012	13.35		Continued.	UAT Incomer R5B Flash Over.	
Tata Trombay 8	250	06/09/2012	23.30		Continued.	Tube Leakage.	
Khaparkheda Unit 1	210	07/09/2012	00.27	07/09/2012	02.53	Furnace Pressure High.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Sep/2012

Position as on 6.30 Hrs of 07/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koradi Unit 6	210	07/09/2012	00.32	07/09/2012	03.33	Furnace Pressure High.	
Bhusawal Unit 5	500	07/09/2012	03.10		Continued.	Tripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Sep/2012

Position as on 6.30 Hrs of 07/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Koradi-Satpur	06/09/2012	11.00	06/09/2012	20.00	PLCC Panel Work PGCIL Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47		Continued.	PGCIL Work
Warora - Deoli - I	23/08/2012	22.24		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	24/08/2012	17.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/08/2012	10.52		Continued.	Relay Testing work(ready for charging from 17.12Hrs)
Kolhapur-Solapur(PGCIL)-I	01/09/2012	16.34		Continued.	Over Voltage.
Dhule - S'Sarovar- II	05/09/2012	02.01	06/09/2012	11.22	Over Voltage.
Dhule-Khandwa-I	06/09/2012	04.20	06/09/2012	08.10	Over Voltage.
Dhule-Sar'Sarovar - I	07/09/2012	03.59		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - II	06/09/2012	02.51	06/09/2012	05.19	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole-I	03/09/2012	09.15		Continued.	Q.M.Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400 KV A C - I @ Padgha	26/08/2012	12.22		Continued.	B/Dn on AC filter.
400/220KV,315MVA ICT-I at Karad	02/09/2012	09.42		Continued.	Comissioning of Fire Fight CTR System.
New Koyna - Karad - I	03/09/2012	11.52		Continued.	Relay testing work.
400/132KV 200 MVA ICT-II @ Bhusawal	06/09/2012	11.00	06/09/2012	18.05	Dismantling of L V Side Old Reactor.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augmentation by 200MVA ICT(work up to 14/9/2012)
Main Bus-II At 220 KV BBLSR	01/09/2012	20.37		Continued.	Replacement & Conversion of Twin Conductor to Quadrapale Conductor.
Babaleshwar - Alephata	06/09/2012	08.10	06/09/2012	19.35	Replacement of Voltage Selection Relay.
220/132 KV 200 MVA T/F - II @ Lonand	06/09/2012	09.20	06/09/2012	17.03	Replacement of H V & L V Side Relay.
Hingoli-Pusad	06/09/2012	09.33	06/09/2012	17.45	Measurment of Tan Delta of 220KV R Y B Phases.
Yavatmal-Pusad	06/09/2012	09.37	06/09/2012	17.38	Replacement of B Ph.String @ Loc.263 & 303 & Tan Delta Maserurement of CT's @ Ytml S/S.
220/132 KV 100 MVA T/F @ Alephata	06/09/2012	10.10	06/09/2012	17.57	R M Work.
Lonikand -Theur - II	06/09/2012	10.23	06/09/2012	16.15	R Ph. C T Replacement Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Sep/2012

Position as on 6.30 Hrs of 07/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - Bhenda	06/09/2012	11.33	06/09/2012	14.14	Tan Delta Measurment Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Theur-Kharadi	06/09/2012	09.47	06/09/2012	16.36	Maintenance Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,500MVA ICT - III at Parly	02/09/2012	23.17		Continued.	Taken on TBC(HV Side)Red Hot on Y Ph Pentograph Isolator IPS Tube Side.
400/220KV 315 MVA ICT-I @ Padgha	06/09/2012	00.33	06/09/2012	03.35	Oil leakage from neutral CT primery STUD.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132KV 200MVA ICT-II at BBLSR	03/09/2012	01.50		Continued.	Due to Isolator Sparking. (L V Side Breaker Open)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	31/08/2012	12.33		Continued.	Over Voltage.
Karad - Kolhapur - II	05/09/2012	20.10		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	05/09/2012	22.43	06/09/2012	16.47	Over Voltage.
Lonikand- Koyna Stage IV	06/09/2012	23.29		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Koradi-Khaparkheda-I	05/09/2012	07.30	06/09/2012	06.51	Over Voltage.
Koradi-Khaparkheda II	05/09/2012	07.30	06/09/2012	06.15	Over Voltage.
Khaparkheda - Chandrapur	06/09/2012	02.36	06/09/2012	06.29	Over Voltage.
Akola - Bhusawal	06/09/2012	02.51	06/09/2012	05.55	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Bus Coupler At Ranjangaon	06/09/2012	08.50	06/09/2012	09.16	Back up Protection, Load Aff.Nil.
Butibori - Sun Vijay	06/09/2012	15.14	06/09/2012	17.03	O/C & E/F Protection Operated Directional & IDMT E/F Relay LBT.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Sep/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	100
Unit 6	210	100
Unit 7	210	120
	620	320
Bhusawal		
Unit 2	210	150
Unit 3	210	0
Unit 4	500	0
Unit 5	500	0
	1420	150
Parli		
Unit 3	210	152
Unit 4	210	150
Unit 5	210	0
Unit 6	250	160
Unit 7	250	120
	1130	582
Chandrapur		
Unit 1	210	120
Unit 2	210	85
Unit 3	210	0
Unit 4	210	0
Unit 5	500	200
Unit 6	500	250
Unit 7	500	300
	2340	955
Paras		
Unit 3	250	120
Unit 4	250	0
	500	120
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	150
Unit 5	500	0
	1340	600
Nasik		
Unit 3	210	210
Unit 4	210	200
Unit 5	210	0
	630	410
Uran		
All Units	852	350
	852	350
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	24
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	210
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1011
WARDHA	405	270
Other CPPs	0	
	1005	1281
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	297
	2024	1477
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5363
	3455	5363

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