



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

06/Oct/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 06/Oct/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	89.146	567.886	1) Gujrat	9.793	61.069
2) Hydro	13.487	47.931	2) Madhya Pradesh	16.506	109.176
3) Gas	11.183	53.926	3) Chattisgarh	11.430	69.390
Total MSGENCO	113.816	669.743	4) Maharashtra	54.613	328.937
B) 1) JSW JAIGAD	21.773	144.217	5) Goa	-6.049	-35.276
2) WPCL	9.258	57.817	6) TAPS 1&2 Injection	4.121	25.853
3) ADANI	11.390	60.970	7) RGPPL Injection	13.989	82.304
4) Other CPP / IPP	6.912	35.447	8) Pench (Excess)	-0.777	-4.072
5) Wind Generation	1.900	23.961	# Total Cent. Sector	103.626	637.381
6) PENCH (MS)	0.777	4.072	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.130	-76.178
1) TPCL Thermal	25.204	167.322	G) Bilateral Power *		
2) TPCL Hydro	4.455	25.329	1) MSEDCL Bilateral	37.654	251.647
TOTAL TPCL	29.659	192.651	Include PX	0.000	9.056
3) REL Thermal	12.489	74.944	2) MUMBAI Bilateral	12.829	83.341
D) STATE			Include PX	0.423	17.111
1) Thermal (A1+C1+C3)	126.839	810.152	3) MUMBAI Schedule	12.829	83.341
2) Hydro (A2+B5+C2)	18.719	77.332	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.183	53.926	1) MSEDCL	256.322	1557.430
4) Wind (B4)	1.900	23.961	2) TPCL	37.115	231.302
5) CPP (B1+B2+B3)	49.333	248.871	3) REL	18.160	112.454
TOTAL STATE	207.974	1214.242	TOTAL STATE	311.597	1901.186

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3873	3759	3783
MSGENCO Hydro	966	958	214
MSGENCO Gas	453	487	473
MSGENCO Total Generation	5292	5204	4470
Central Sector Receipt	4542	4647	3543
WIND	16	181	30
CPP / IPP	2018	2067	2131
Exchange with Mumbai	-1061	-378	-365
MSEDCL DEMAND MET	10807	11773	9859
Load Shedding	526	471	92
MSEDCL DEMAND	11333	12244	9951
TPCL GENERATION	1245	1664	844
R-INFRA GENERATION	523	522	523
TPCL+R-INFRA DEMAND	2829	2564	1732
STATE DEMAND MET	13636	14337	11591
STATE DEMAND	14162	14808	11683
Frequency (Hz)	49.84	50.06	49.94

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 19.15 Hrs	49.44 Hz at 22.03 Hrs	49.91	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 06/Oct/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.15	14.79	148	110	120
Unit 7	0.00	6.85	0	0	0
Total	3.15	21.64			120
Bhusawal					
Unit 2	3.26	9.94	145	115	150
Unit 3	3.30	19.69	150	125	134
Unit 4		0.00	0	0	0
Unit 5		0.00	0	0	0
Total	6.56	29.62			284
Parli					
Unit 3	2.27	18.07	149	0	152
Unit 4	2.52	20.23	143	46	150
Unit 5	0.00	0.00	0	0	0
Unit 6	3.33	22.81	197	0	160
Unit 7	3.83	24.60	183	116	160
Total	11.95	85.71			622
Chandrapur					
Unit 1	2.38	16.75	129	75	130
Unit 2	2.17	15.49	140	51	130
Unit 3	1.68	15.18	92	56	65
Unit 4	1.78	14.91	109	55	100
Unit 5	8.06	42.14	380	250	300
Unit 6	8.61	48.53	460	275	325
Unit 7	7.17	44.68	351	257	300
Total	31.85	197.68			1350
Paras					
Unit 3	3.74	24.54	182	95	180
Unit 4	3.64	23.96	168	123	180
Total	7.38	48.51			360
Khaparkheda					
Unit 1	2.98	16.90	165	100	150
Unit 2	2.86	19.44	135	100	150
Unit 3	3.93	23.15	200	135	160
Unit 4	3.77	22.37	180	137	160
Unit 5	6.81	40.16	342	212	300
Total	20.36	122.02			920
Nasik					
Unit 3	4.12	25.16	195	145	190
Unit 4	0.00	14.81	0	0	0
Unit 5	3.77	22.74	168	146	180
Total	7.89	62.71			370
Uran					
All Units	11.18	53.93	488	445	450
Total	11.18	53.93			450
PENCH (MS)					
Pench (MS)	0.78	4.07	52	0	
Total	0.78	4.07			
Koyna					
Stage 1-2	3.96	15.54	425	40	520
Stage 4	4.32	10.56	762	0	250
Stage 3	1.98	5.79	240	0	320
Kovna 12&4 Total	8.28	26.10			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.27	31.88			1090
Hydro					
KDPH	0.00	0.19	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.18	2.38	60	0	60
BHTGR/VEER	0.10	0.83	5	4	7
BHIRA T.R.	0.28	1.68	81	0	80
RNGR+BHTSA	0.32	1.52	14	13	14
BHANDARDRA	0.50	2.21	21	21	24
ELDARY	0.00	0.00			0
SMLHY PTN	1.13	3.86	55	44	8
GHATGHAR	0.70	3.39	120	0	0
Total	3.22	16.05			193
Wind					
MalharPeth	0.17	1.04			
Vankuswadi	0.24	1.39			
ATIT	0.03	1.10			
Kale	0.10	0.56			
Satara	0.48	3.23			
Shirala	0.11	0.66			
K Mahankal	0.03	1.20			
Supa	0.01	0.23			
Vita	0.63	5.78			
Dondaicha	0.03	6.46			
Sakri	0.00	0.62			
Nandurbar	0.02	0.73			
Khandke	0.03	0.46			
Khaparale	0.02	0.51			
Total	1.90	23.96			
CPP					
JSW JAIGAD	21.77	144.22	917	892	825
WARDHA	9.26	57.82	437	324	436
Adani	11.39	60.97	500	440	
Other CPPs	6.91	35.45			
Total	49.33	298.45			1261
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	6.46	61.90	487	0	500
Trombay 6	8.44	44.52	502	155	500
Trombay 7A	2.89	16.01	128	96	120
Trombay 7B	1.61	9.29	69	60	60
Trombay 8	5.80	35.60	252	196	250
TATA Hydro	4.46	25.33	306	0	318
Total	29.66	192.65			1748
REL					
1&2	12.49	74.94	526	456	500
Total	12.49	74.94			500
Cent Sect					
Share					4477
Total					4477

MS PG CL	Thermal	89.15	567.89			4026
	Thml+Gas	100.33	621.81			4476
	Hydro	13.49	47.93			1283
	Total	113.82	669.74			5759
State Total		207.97	1214.24			13745

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 06/Oct/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3809	124	473	4406	41	2087	3972	4015	-466	-350	10249	99	10348	2007	12355	49.94
2	3744	135	472	4351	32	2117	3852	3908	-357	-370	10088	93	10181	1820	12001	49.87
3	3783	214	473	4470	30	2131	3771	3543	-293	-365	9859	92	9951	1732	11683	49.94
4	3754	195	472	4421	32	2128	3697	3668	-242	-321	9978	97	10075	1680	11755	49.89
5	3717	129	468	4314	22	2016	4012	4079	-429	-362	10119	120	10239	1656	11895	49.90
6	3787	144	462	4393	18	2032	4012	4421	-328	-244	10670	221	10891	1757	12648	49.78
7	3689	294	467	4450	31	2037	3991	4016	-334	-285	10299	399	10698	1852	12550	49.91
8	3792	374	471	4637	26	2035	4020	4074	-358	-300	10523	413	10936	1925	12861	49.96
9	3820	381	463	4664	17	2002	4068	4179	-495	-518	10395	636	11031	2156	13187	49.93
10	3782	915	462	5159	14	2079	4204	4265	-625	-833	10699	482	11181	2519	13700	49.90
11	3793	1087	445	5325	20	1987	4433	4566	-740	-1031	10874	383	11257	2791	14048	49.88
12	3873	966	453	5292	16	2018	4490	4542	-829	-1061	10807	526	11333	2829	14162	49.84
13	3853	761	448	5062	15	1982	4437	4474	-812	-1063	10470	628	11098	2812	13910	49.90
14	3773	640	451	4864	36	2016	4385	4493	-716	-950	10459	558	11017	2681	13698	49.81
15	3732	696	455	4883	100	2026	4378	4605	-697	-983	10631	462	11093	2712	13805	49.91
16	3641	1036	452	5129	107	2009	4329	4689	-652	-945	10989	385	11374	2695	14069	49.84
17	3481	912	451	4844	54	2024	4230	4393	-562	-665	10650	328	10978	2663	13641	49.89
18	3622	919	455	4996	85	2069	4006	4211	-489	-518	10843	346	11189	2603	13792	49.94
19	3665	1342	485	5492	132	2062	4218	4584	-489	-436	11879	331	12210	2581	14791	49.97
20	3759	958	487	5204	181	2067	4559	4647	-569	-378	11773	471	12244	2564	14808	50.06
21	3648	459	488	4595	206	2078	4592	4831	-589	-236	11526	429	11955	2456	14411	49.98
22	3609	170	481	4260	222	2073	4588	4723	-596	-205	11125	420	11545	2380	13925	50.06
23	3523	293	474	4290	263	2122	4394	4440	-593	-333	10833	178	11011	2282	13293	49.80
24	3500	343	475	4318	200	2136	4102	4261	-568	-378	10588	128	10716	2126	12842	49.90
MUs	89.15	13.49	11.18	113.82	1.90	49.33	100.74	103.63	-12.83	-13.13	256.33	8.22	264.55	55.28	319.83	49.91

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 06/Oct/2012

Position as on 6.30 Hrs of 07/Oct/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	06/10/2012
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchholz relay alarm.Gen.T/F overhauling	20/11/2012
Cent_Sect NTPC(K-3)	210	06/09/2012	00.13		Continued.	AOH.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	29/10/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
CPP JSW (J) U2	300	03/10/2012	23.45		Continued.	Flue Gas treatment	09/10/2012
Koyna Unit 6	75	05/10/2012	13.50	07/10/2012	18.20	oil Leakage	
FORCED OUTAGE							
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 3A	230	23/09/2012	09.35		Continued.	Gas Shortage.	
Bhusawal Unit 4	500	24/09/2012	01.35		Continued.	Boiler Tube Leakage.	06/10/2012
Bhusawal Unit 5	500	29/09/2012	23.17		Continued.	B.T.G. & D.O.P. Work.	
Koradi Unit 7	210	04/10/2012	09.36		Continued.	M.S.temp.low.	
Nasik Unit 4	210	04/10/2012	19.29	07/10/2012	20.45	Boiler tube leakage.	
Tata Trombay 5	500	06/10/2012	08.30	06/10/2012	15.55	Differential Protection.	
Parli Unit 6	250	06/10/2012	20.30	06/10/2012	23.58	Furance Pressure High.	
Parli Unit 3	210	06/10/2012	22.02		Continued.	M.S. Temp. Low.	
Parli Unit 4	210	07/10/2012	07.25		Continued.	Drum Level Low.	
CPP WPCL U-3	135	07/10/2012	08.03		Continued.	Turbine Inlet Steam Leakage.	
Uran Unit 8	108	07/10/2012	10.43		Continued.	Gas Shortage.	
Khaparkheda Unit 3	210	07/10/2012	19.31	07/10/2012	22.00	Furance Pressure High.	
Khaparkheda Unit 2	210	07/10/2012	20.10	07/10/2012	22.05	Furance Pressure High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Oct/2012

Position as on 6.30 Hrs of 07/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Khandwa I	06/10/2012	07.05	06/10/2012	20.07	Auto to Non Auto.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Wardha - Deoli (PGCIL)	06/10/2012	10.26		Continued.	Replacement of Y Ph & B Ph. WT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	25/09/2012	20.43		Continued.	Over Voltage.
Kolhapur - Mapusa - II	27/09/2012	16.10		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	02/10/2012	22:46	06/10/2012	06.56	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	04/10/2012	21.19		Continued.	Over Voltage.
Wardha - Seoni - I	04/10/2012	22.03		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	06/10/2012	17.17	07/10/2012	07.35	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	06/10/2012	06.01		Continued.	Distance Protection
Padgha -Tarapur - I	07/10/2012	16.25	07/10/2012	17.01	A/R Optd. @ Padghe End Only Bkr Tripped @ Tarapur End.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	06/10/2012	23.30	07/10/2012	14.35	Trip From Amona End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400/220 KV 315 MVA ICT-III @ Padgha	29/09/2012	09.46		Continued.	B Ph.of A Bus PG Isolator (Taken on TBC for 2 Days).
400/220 KV 315MVA ICT-II @ Karad	04/10/2012	10.37		Continued.	Fire protection work.
400/220 KV 300 MVA ICT-I @ Koradi	05/10/2012	09.20		Continued.	Oil Filtration
Main Bus I at 400KV BBSLR	06/10/2012	13.36	06/10/2012	17.13	400KV bus extension work in new 400KV SPTCL bays.
400/6.9 KV 63 MVA STN T/F - I @ Nandgaonpeth	07/10/2012	12.52	07/10/2012	12.53	First Time Charge Kept on Humming.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/6.6kv Stn. T/F NO.IV @ KORADI	25/09/2012	13.06		Continued.	Testing work.
Dhule-Chalisingaon	01/10/2012	13.14		Continued.	For Conneeting New Bbslr Ckt-II TO S/S Main Bus.
Bale - Lamboti I	06/10/2012	07.49	06/10/2012	19.48	Conductor Replacement Work.
Apta-Kalwa	06/10/2012	07.50	06/10/2012	18.40	Replacement of Aux.Bus Isolator.
220/132 KV 200 MVA ICT-II @ Nagar.	06/10/2012	09.25	06/10/2012	15.17	Replacement of FS Cable of CTR System & Q.M.Work.
220/132KV 200MVA ICT-I @ Raymond	06/10/2012	09.48	06/10/2012	15.14	Q.M.Work.
Badnera-Akola-II	06/10/2012	10.12	06/10/2012	13.00	Q.M.Work,Tan Delta Measurment.
220/132 KV 100 MVA ICT @ Shahada	06/10/2012	10.20	06/10/2012	15.30	R Ph. LVCT Replacement & Annual Diff. & Backup Relay Testing of ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Oct/2012

Position as on 6.30 Hrs of 07/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220/132 KV 200 MVA ICT-I @ Satana	06/10/2012	10.45	06/10/2012	13.15	Q.M.Work & Red Hot Attending Work.
Bus Coupler @ Ghodbandar	07/10/2012	08.50	07/10/2012	12.55	Annual Maintenance of Switchgear
Lote - N.Koyna	07/10/2012	09.55	07/10/2012	14.41	Y Ph Jumper Replacement.
Borivali - Bhandup	07/10/2012	23.02		Continued.	C T Jumper Conductor Unwound.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-II	07/10/2012	10.25		Continued.	Replacement of CVT @ Tata Borivali End.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Jejuri-Koyna STG-IV	07/10/2012	11.46		Continued.	To Replace CVT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	30/09/2012	16.23		Continued.	Over Voltage.(Repl.of insulator.opp.outage on 27.09.2012)
Bableshtar-Aurangabad	06/10/2012	10.26	06/10/2012	10.33	In View of Bus Outage @ Bblsr End.
Bablsr-Padgha Ckt I	06/10/2012	11.34	06/10/2012	11.58	Free Main Bus - I @ Bblsr.
Lonikand- Koyna Stage IV	07/10/2012	00.07		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Babaleshtar - Chalisgaon	27/09/2012	15.02		Continued.	To Relief Dhule ICT Loading.
220/132 KV 200 MVA ICT - I @ Nanded	07/10/2012	04.42	07/10/2012	06.14	Due to 132/11KV 16 MVA T/F-I Fired.
220/132KV,200MVA ICT-III At Nanded.	07/10/2012	05.30	07/10/2012	06.14	As 200 MVA ICT Was Near to 16 MVA T/F so Hand Tripped.132KV Bus Dead to Avoid Further Damage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Nanded - Elichpur	07/10/2012	05.30	07/10/2012	09.46	16 MVA T/F Caught Fire.132KV Bus Dead to Avoid Further Damage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
Deepnagar-Aurangabad-I	29/09/2012	11.31		Continued.	Dist.Prot.,Ready for Charging from 20.58 Hrs.
Karad - Kolhapur - II	30/09/2012	19.25		Continued.	On O/V Due to Heavy Lightining @ Karad.
Karad-Jaigad I	06/10/2012	02.29	06/10/2012	09.26	Over Voltage
Akola - Indiabull (Nandgaonpeth)	06/10/2012	13.11	06/10/2012	17.23	R Ph L A Burst.
Kalwa-Kharghar	07/10/2012	18.24		Continued.	Smoke Observed from B Ph.L A @ Kalwa End.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi - Chikodi	30/09/2012	19.40		Continued.	Distance Protection.
Wada-Kolshet	05/10/2012	15.05	06/10/2012	15.17	Distance Protection
Karad-Kadegaon	05/10/2012	18.40	06/10/2012	05.59	Distance Protection
Ghodbandar - Bhoisor (MSETCL)	05/10/2012	18.55	06/10/2012	12.00	Distance Protection
Halkarni -Tillary	06/10/2012	23.30	07/10/2012	00.39	Back Up Protection @ Halkarni End.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 06/Oct/2012

Position as on 6.30 Hrs of 07/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 200 MVA ICT @ Nanded	07/10/2012	04.42	07/10/2012	09.13	16 MVA 132/11 KV T/F-I Got Fired.
220/132 KV 200 MVA ICT - II @ Nanded	07/10/2012	05.30	07/10/2012	06.14	As 200 MVA ICT Was Near to 16 MVA T/F so Hand Tripped.132KV Bus Dead to Avoid Further Damage.
Nagothane-MSL	07/10/2012	12.03		Continued.	B Ph.P T Burst @ MSL S/S.
Kalmeshwar-Kaparkheda	07/10/2012	13.44	07/10/2012	22.47	Distance Protection Operated.
Kalwa - Airoli - Knowledge Park.	07/10/2012	21.16	07/10/2012	21.59	Due to E/O 100 KV Klawa-Salsette - I
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati-Morshi	06/10/2012	17.37	06/10/2012	17.42	Distance Protection Operated Z-I B Ph.
Amravati - Akola	06/10/2012	18.30	06/10/2012	18.40	Distance Protection Operated Z-I B Ph.
132/11 KV 16 MVA T/F - I @ Nanded	07/10/2012	04.25		Continued.	Got Fired.
Hingoli-Kurunda	07/10/2012	11.11	07/10/2012	11.52	Bus Bar Protection Operated.
Hingoli-Kurunda	07/10/2012	12.02	07/10/2012	12.56	Bus Bar Protection Operated.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa - Salsette - I	07/10/2012	18.24	07/10/2012	22.44	Dist.Prot.Earth Wire Fallen Near Knowledge Park.
Kalwa - Salsette - II	07/10/2012	21.06	07/10/2012	22.34	Due to E/O 100 KV Klawa-Salsette - I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 07/Oct/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	0
	620	130
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	120
Unit 5	210	0
Unit 6	250	165
Unit 7	250	180
	1130	465
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	160
Unit 4	210	160
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1500
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	160
Unit 5	500	300
	1340	920
Nasik		
Unit 3	210	190
Unit 4	210	0
Unit 5	210	170
	630	360
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	320
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	21
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	189
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	850
WARDHA	405	450
Adani	660	
Other CPPs	0	
	1665	1300
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	297
	2024	1727
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4855
	3455	4855