



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Jan/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.567	851.502	1) Gujrat	7.417	53.848
2) Hydro	11.082	56.962	2) Madhya Pradesh	12.271	96.143
3) Gas	11.421	78.250	3) Chattisgarh	9.130	66.530
Total MSGENCO	145.070	986.714	4) Maharashtra	61.796	428.051
B) 1) JSW JAIGAD	26.795	185.190	5) Goa	-5.032	-39.182
2) WPCL	8.886	62.054	6) TAPS 1&2 Injection	2.820	14.045
3) ADANI	2.200	57.520	7) RGPPL Injection	5.721	56.764
4) Other CPP / IPP	9.403	71.235	8) Pench (Excess)	-0.372	-1.517
5) Wind Generation	3.338	21.735	# Total Cent. Sector	93.751	674.682
6) PENCH (MS)	0.372	1.517	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-5.626	-58.582
1) TPCL Thermal	20.582	137.435	G) Bilateral Power *		
2) TPCL Hydro	5.306	30.811	1) MSEDCL Bilateral	32.155	259.275
TOTAL TPCL	25.888	168.246	Include PX	0.000	0.000
3) REL Thermal	11.948	84.802	2) MUMBAI Bilateral	8.379	64.233
D) STATE			Include PX	-3.026	-16.663
1) Thermal (A1+C1+C3)	155.097	1073.739	3) MUMBAI Schedule	8.379	64.233
2) Hydro (A2+B5+C2)	16.760	89.290	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.421	78.250	1) MSEDCL	284.189	2002.065
4) Wind (B4)	3.338	21.735	2) TPCL	29.165	208.191
5) CPP (B1+B2+B3)	47.284	320.679	3) REL	14.297	103.606
TOTAL STATE	233.900	1583.693	TOTAL STATE	327.651	2313.862

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5198	5517	4810
MSGENCO Hydro	1425	504	102
MSGENCO Gas	457	493	471
MSGENCO Total Generation	7080	6514	5383
Central Sector Receipt	4286	4100	2967
WIND	64	104	135
CPP / IPP	1980	1972	2098
Exchange with Mumbai	-176	-195	-155
MSEDCL DEMAND MET	13281	12495	10428
Load Shedding	748	474	86
MSEDCL DEMAND	14029	12969	10514
TPCL GENERATION	1560	1445	618
R-INFRA GENERATION	528	528	390
TPCL+R-INFRA DEMAND	2264	2168	1163
STATE DEMAND MET	15545	14663	11591
STATE DEMAND	16293	15137	11677
Frequency (Hz)	49.90	49.82	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 03:03 Hrs	49.37 Hz at 08:38 Hrs	49.9	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.00	21.57	139	108	125
Unit 7	3.46	18.75	160	120	140
Total	6.47	40.32			265
Bhusawal					
Unit 2	4.08	11.38	190	130	180
Unit 3	3.64	27.40	160	140	180
Unit 4	2.30	55.52	350	0	0
Unit 5	0.00	2.36	0	0	0
Total	10.01	96.67			360
Parli					
Unit 3	3.64	14.08	166	132	136
Unit 4	0.00	0.00	0	0	0
Unit 5	3.98	27.83	180	140	134
Unit 6	5.59	39.84	253	196	205
Unit 7	0.00	0.00	0	0	0
Total	13.21	81.75			475
Chandrapur					
Unit 1	3.80	25.70	162	154	160
Unit 2	3.85	26.05	170	135	160
Unit 3	4.54	32.25	201	165	200
Unit 4	4.61	32.60	197	182	200
Unit 5	9.70	67.58	430	355	425
Unit 6	10.68	73.06	470	355	450
Unit 7	9.49	46.58	480	0	425
Total	46.68	303.82			2020
Paras					
Unit 3	5.57	28.28	247	214	230
Unit 4	5.39	38.11	243	186	230
Total	10.96	66.39			460
Khaparkheda					
Unit 1	4.19	29.22	205	150	185
Unit 2	4.17	27.99	202	140	185
Unit 3	1.12	26.58	177	0	185
Unit 4	4.44	29.05	199	175	185
Unit 5	8.32	59.47	422	0	300
Total	22.25	172.31			1040
Nasik					
Unit 3	4.41	30.80	195	170	190
Unit 4	4.22	29.29	188	169	190
Unit 5	4.36	30.17	195	169	190
Total	12.98	90.25			570
Uran					
All Units	11.42	78.25	504	441	470
Total	11.42	78.25			470
PENCH (MS)					
Pench (MS)	0.37	1.52	47	0	0
Total	0.37	1.52			0
Koyna					
Stage 1-2	3.38	17.76	430	40	600
Stage 4	2.10	11.11	560	0	250
Stage 3	1.56	6.31	160	0	240
Kovna 12&4 Total	5.48	28.87			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.04	35.18			1090
Hydro					
KDPH	0.00	1.67	0	0	0
VTRNA	0.00	0.46	0	0	61
TILLARI	0.00	1.80	0	0	58
BHTGR/VEER	0.06	0.64	3	2	3
BHIRA T.R.	0.33	1.92	80	0	80
RNGR+BHTSA	0.37	2.51	16	15	12
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.97	5.80	47	38	12
GHATGHAR	2.30	6.90	240	0	0
Total	4.04	21.78			226
Wind					
MalharPeth	0.06	1.58			
Vankuswadi	0.20	2.04			
ATIT	0.01	0.49			
Kale	0.04	0.65			
Satara	0.36	3.30			
Shirala	0.03	0.74			
K Mahankal	0.01	0.50			
Supa	0.07	0.46			
Vita	0.27	2.33			
Dondaicha	1.53	6.08			
Sakri	0.17	0.78			
Nandurbar	0.15	0.63			
Khandke	0.24	0.98			
Khaparale	0.21	1.17			
Total	3.34	21.74			
CPP					
JSW JAIGAD	26.80	185.19	1203	907	1100
WARDHA	8.89	62.05	374	368	370
Adani	2.20	57.52	380	0	0
Other CPPs	9.40	71.24			
Total	47.28	376.00			1470
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.11	69.48	503	285	500
Trombay 6	5.93	36.06	430	155	500
Trombay 7A	2.92	20.54	132	114	120
Trombay 7B	1.61	11.35	70	64	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.31	30.81	444	0	447
Total	25.89	168.25			1627
REL					
1&2	11.95	84.80	530	389	500
Total	11.95	84.80			500
Cent Sect					
Share					4218
Total					4218

MS PG CL	Thermal	122.57	851.50			5190
	Thml+Gas	133.99	929.75			5660
	Hydro	11.08	56.96			1316
	Total	145.07	986.71			6976
State Total		233.90	1583.69			14791

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4745	107	479	5331	89	2109	3409	3299	-181	-254	10574	92	10666	1285	11951	50.04
2	4810	102	471	5383	135	2098	3345	2967	-117	-155	10428	86	10514	1163	11677	50.09
3	4829	106	472	5407	148	2062	3313	2988	-85	-107	10498	85	10583	1114	11697	50.07
4	4734	106	471	5311	222	2006	3437	3100	-209	-74	10565	85	10650	1082	11732	50.18
5	4671	115	473	5259	309	2028	3412	3144	-209	-106	10634	88	10722	1114	11836	50.09
6	4893	186	475	5554	217	2099	3552	3511	-222	-116	11265	137	11402	1241	12643	49.94
7	5093	461	475	6029	180	1912	3963	4083	-360	-121	12083	527	12610	1445	14055	49.84
8	5081	771	473	6325	179	1971	4019	4084	-411	-150	12409	763	13172	1625	14797	49.63
9	5127	920	478	6525	157	1967	4248	4157	-400	-79	12727	810	13537	1880	15417	49.59
10	5168	1210	486	6864	61	1976	4312	4267	-411	-139	13029	653	13682	2121	15803	49.69
11	5118	1532	480	7130	67	1980	4356	4313	-449	-149	13361	565	13926	2251	16177	49.81
12	5198	1425	457	7080	64	1980	4469	4286	-469	-176	13281	748	14029	2264	16293	49.90
13	5348	793	445	6586	63	1974	4463	4348	-447	-191	12827	905	13732	2261	15993	49.91
14	5425	475	441	6341	73	1971	4359	4348	-405	-128	12652	855	13507	2142	15649	49.93
15	5467	470	442	6379	62	1985	4343	4334	-390	-144	12649	705	13354	2149	15503	49.96
16	5472	568	441	6481	43	1960	4251	4332	-394	-171	12650	606	13256	2161	15417	49.82
17	5517	504	493	6514	104	1972	4174	4100	-382	-195	12495	474	12969	2168	15137	49.82
18	5510	282	484	6276	123	1947	3732	3546	-281	-335	11577	427	12004	2164	14168	49.82
19	5231	252	488	5971	161	1976	4208	4221	-409	-307	12069	358	12427	2258	14685	49.86
20	5218	216	490	5924	210	1983	4278	4020	-434	-372	11811	535	12346	2243	14589	49.89
21	5171	174	497	5842	187	1860	4209	4121	-474	-587	11463	458	11921	2120	14041	49.94
22	5095	103	502	5700	175	1863	4113	3902	-474	-652	11008	457	11465	1932	13397	50.01
23	4865	107	504	5476	155	1826	3926	4171	-437	-523	11105	176	11281	1732	13013	49.88
24	4781	97	504	5382	154	1779	3624	4109	-330	-395	11029	115	11144	1547	12691	50.00
MUs	122.57	11.08	11.42	145.07	3.34	47.28	95.52	93.75	-8.38	-5.63	284.19	10.71	294.90	43.46	338.36	49.90

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Jan/2013

Position as on 6.30 Hrs of 08/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna ST-IV 1	250	04/01/2013	10.00		Continued.	Spherical valve work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
CPP WPCL U-1	135	29/12/2012	18.45		Continued.	Withdrawn.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Bhusawal Unit 5	500	06/01/2013	11.18		Continued.	Coal shortage.	
Bhusawal Unit 4	500	06/01/2013	21.24	07/01/2013	11.23	Bus bar protection operated.	
Koyna ST - IV 4	250	06/01/2013	21.25	07/01/2013	01.25	Governor safety bolt rupture(while machine in condenser mode.)	
Khaparkheda Unit 5	500	06/01/2013	21.28	07/01/2013	01.14	Drum level high.	
Koyna ST - IV 3	250	06/01/2013	21.35	07/01/2013	02.15	B.F.value major fault.(while taking in condenset mode.)	
CPP Adani	660	07/01/2013	05.52		Continued.	Due to E/F in switch gear room.	
Khaparkheda Unit 3	210	07/01/2013	06.26		Continued.	Furnance pressure very high.	
Bhusawal Unit 4	500	07/01/2013	17.28	07/01/2013	20.57	HPT Exhaust Temp.High	
Chandrapur Unit 7	500	07/01/2013	21.36	08/01/2013	02.07	Electrical Fault	
Koradi Unit 6	210	07/01/2013	23.52		Continued.	ID Fan problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Jan/2013

Position as on 6.30 Hrs of 08/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	24/12/2012	17.10	07/01/2013	14.58	Over Voltage
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	02/01/2013	22.04		Continued.	Over Voltage
765 KV Wardha-Seoni II	03/01/2013	17.46		Continued.	Over Voltage.
Kolhapur - Mapusa - I	07/01/2013	16.18		Continued.	Over Voltage
Wardha - Akola - I	07/01/2013	21.52	08/01/2013	06.33	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53		Continued.	Erection,testing of fire fighting system.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03		Continued.	CTR work.
400/132KV 200 MVA ICT-I @ Bhusawal	07/01/2013	09.42		Continued.	Replacement of 400KV PG Isolator
New Koyna - Koyna Stage IV - II	07/01/2013	10.33	07/01/2013	14.39	Y Phase CT Oil Leakage
400/220 KV 315 MVA ICT - I @ Aurangabad	07/01/2013	10.46		Continued.	Diagnostic testing of LV side CB(It is on TBC)
Main Bus - I @ Khadka	07/01/2013	11.00		Continued.	Replacement of PG Isolator
Koradi-Khaparkheda-I	07/01/2013	11.35		Continued.	Tan Delta of CVT(Ready for charging 17.23 Hrs)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 08/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
220/132KV 150MVA ICT @ Boisor	29/12/2012	09.32		Continued.	Breaker replacement(Taken on TBC)
Trombay-Kharghar	06/01/2013	08.53		Continued.	Remover of jumper.
Pedambe - Mahad	07/01/2013	06.17	07/01/2013	17.11	Bus Section-I Outage at Pedambe
Pedambe-Pophali I	07/01/2013	06.20	07/01/2013	17.28	Bus Section-I Outage at Pedambe
Pedambe-Newkoyna	07/01/2013	06.21	07/01/2013	17.16	Bus Section-I outage at Pedambe
Main Bus Section- I @ Pedambe	07/01/2013	06.32		Continued.	Attending damaged B ph.bus section-I.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Jan/2013

Position as on 6.30 Hrs of 08/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main Bus @ Lote	07/01/2013	09.00	07/01/2013	19.15	Repl.of Rusted U Bolts of Bus Gantry
Lote - N.Koyna	07/01/2013	09.00	07/01/2013	19.37	Bus Outage(Line taken on TBC Isolator problem at New Koyna)
Lote - Dasturi	07/01/2013	09.00	07/01/2013	19.15	Bus Outage
Halkarni -Tillary	07/01/2013	09.11	07/01/2013	16.06	Q.M.Work
Badnera-Amravati	07/01/2013	09.53	07/01/2013	17.00	Stringing work of Amravati-Badnera-II
Koradi - Ambazari - II	07/01/2013	10.20		Continued.	Hot Spot(Ckt on TBC) Breaker Overhaul
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Khadka - Deepnagar - II	12/12/2012	09.56	07/01/2013	11.34	Over Voltage.
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/01/2013	17.19		Continued.	Over Voltage.
Karad-Kolhapur-II	06/01/2013	16.28		Continued.	Over Voltage.
Karad - Kolhapur - I	06/01/2013	21.37	07/01/2013	08.53	Over Voltage.
Lonikand- Koyna Stage IV	06/01/2013	21.40	07/01/2013	07.03	Over Voltage.
Babaleshwar - Dhule - II	06/01/2013	23.42	07/01/2013	05.54	Over Voltage.
New Koyna - Karad - I	07/01/2013	00.05	07/01/2013	10.00	Over Voltage.
Karad - Kolhapur - I	07/01/2013	16.35		Continued.	Over Voltage
Lonikand- Koyna Stage IV	07/01/2013	21.09		Continued.	Over Voltage
Padgha - Nagothane- II	07/01/2013	22.53		Continued.	Over Voltage
80 MVAR Bus Reactor-I @ Babaleshwar	08/01/2013	05.35		Continued.	Air Leakage in R phase of CB
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Karad-Jaigad I	06/01/2013	21.35	07/01/2013	09.10	Over Voltage.
Padgha - Nagothane- II	06/01/2013	23.59	07/01/2013	06.41	DT received at Nagothane.
Dabhol - Nagothane - I	07/01/2013	01.29	07/01/2013	10.45	DT Received.
Warora- Tirora -II	07/01/2013	06.01		Continued.	DT received at Warora.
Dabhol - Nagothane - I	08/01/2013	02.27		Continued.	Over Voltage
Karad-Jaigad I	08/01/2013	02.35		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Chakan - Mahindra Vechicles	06/01/2013	21.00	07/01/2013	03.36	Distance protection.
Pedambe - Karad	07/01/2013	14.22	07/01/2013	14.59	Distance Protection
Bus Section - I @ Airoli Knoweldge Park	08/01/2013	02.55		Continued.	B Phase PT Burst
Kalwa - Airoli - Knowledge Park.	08/01/2013	02.55		Continued.	B Phase PT Burst at Airoli Knowledge park
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Gangakhed	06/01/2013	18.01	07/01/2013	16.28	Distance protection.
Malkapur-Motala	07/01/2013	10.36	07/01/2013	15.27	Earth Wire Broken

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	130
	620	130
Bhusawal		
Unit 2	210	180
Unit 3	210	160
Unit 4	500	381
Unit 5	500	0
	1420	721
Parli		
Unit 3	210	153
Unit 4	210	0
Unit 5	210	172
Unit 6	250	185
Unit 7	250	0
	1130	510
Chandrapur		
Unit 1	210	160
Unit 2	210	155
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	450
Unit 7	500	150
	2340	1740
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	181
Unit 2	210	174
Unit 3	210	0
Unit 4	210	174
Unit 5	500	380
	1340	909
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	485
	852	485
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	108
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	370
Adani	660	
Other CPPs	0	
	1665	1470
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4168
	3455	4168