



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Jan/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Jan/2014 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	119.770	850.059	1) Gujrat	5.634	34.969
2) Hydro	23.924	127.669	2) Madhya Pradesh	20.022	133.531
3) Gas	5.980	45.120	3) Chattisgarh	9.890	63.490
Total MSGENCO	149.674	1022.848	4) Maharashtra Net	74.951	520.907
B) 1) JSW JAIGAD	19.708	136.817	(Incl. 765kV Solapur-Raichur)	0.203	-3.697
2) WPCL	2.549	17.926	5) Goa	-5.737	-40.254
3) ADANI	39.450	258.390	6) TAPS 1&2 Injection	7.550	53.211
4) Other CPP / IPP	9.133	80.315	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.534	24.825	8) Pench (Excess)	-0.226	-1.135
6) PENCH (MS)	0.226	1.658			
7) SOLAR	0.855	5.677	# Total Cent. Sector	112.084	764.719
C) 1) TPCL Thermal	17.634	121.879	F) Other Exchanges		
2) TPCL Hydro	4.990	24.728	1) With TPCL (Excess)	-18.827	-114.178
TOTAL TPCL	22.624	146.607	G) Bilateral Power *		
3) REL Thermal	6.060	62.801	1) MSEDCL Bilateral	25.560	103.707
D) STATE			Include PX	-1.000	-17.979
1) Thermal (A1+C1+C3)	143.464	1034.739	2) MUMBAI Bilateral	16.213	96.111
2) Hydro (A2+B6+C2)	29.140	154.055	Include PX	7.915	38.357
3) Gas (A3)	5.980	45.120	3) MUMBAI Schedule	16.213	96.111
4) Wind (B5)	3.534	24.825	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	70.840	274.508	1) MSEDCL	318.386	2198.997
6) SOLAR (B7)	0.855	5.677	2) TPCL	31.808	213.984
TOTAL STATE	253.813	1538.924	3) REL	15.704	109.600
			TOTAL STATE	365.898	2522.581

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5050	5130	4843
MSGENCO Hydro	2371	1896	256
MSGENCO Gas	259	244	249
MSGENCO Total Generation	7680	7270	5348
Central Sector Receipt	5132	4823	3899
WIND	220	47	158
CPP / IPP	2894	2872	2904
SOLAR	114	40	0
Exchange with Mumbai	-878	-879	-461
MSEDCL DEMAND MET	15214	14173	11848
Load Shedding	897	610	12
MSEDCL DEMAND	16111	14783	11860
TPCL GENERATION	1287	1273	592
R-INFRA GENERATION	263	262	235
TPCL+R-INFRA DEMAND	2428	2414	1288
STATE DEMAND MET	17642	16587	13136
STATE DEMAND	18539	17197	13148
Frequency (Hz)	49.90	49.93	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 04.57 Hrs	49.58 Hz at 09.04 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Jan/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.96	4.62	160	102	130
Unit 6	0.11	20.47	58	0	0
Unit 7	3.20	23.67	160	105	120
Total	6.26	48.75			250
Bhusawal					
Unit 2	0.00	18.18	0	0	0
Unit 3	1.36	16.70	150	0	0
Unit 4	8.94	60.78	415	350	410
Unit 5	6.84	43.76	310	265	0
Total	17.15	139.43			410
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.20	24.63	146	112	145
Unit 5	3.47	25.16	152	135	145
Unit 6	4.23	31.25	188	159	170
Unit 7	4.15	30.64	186	156	170
Total	15.05	111.68			630
Chandrapur					
Unit 1	3.44	22.63	150	132	150
Unit 2	3.46	22.98	153	137	140
Unit 3	4.38	28.95	190	163	190
Unit 4	4.81	32.11	207	181	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.84	66.65	435	358	420
Unit 7	9.59	65.03	433	350	400
Total	35.53	238.35			1510
Paras					
Unit 3	4.59	25.51	209	177	220
Unit 4	5.06	34.95	230	193	220
Total	9.65	60.46			440
Khaparkheda					
Unit 1	3.35	23.40	160	125	180
Unit 2	2.57	21.27	150	0	160
Unit 3	3.57	23.18	157	140	190
Unit 4	3.53	25.17	159	141	190
Unit 5	10.26	69.30	454	379	480
Total	23.28	162.31			1200
Nasik					
Unit 3	4.30	29.50	195	160	190
Unit 4	4.28	29.74	192	169	190
Unit 5	4.27	29.83	192	164	190
Total	12.85	89.07			570
Uran					
All Units	5.98	45.12	259	240	260
Total	5.98	45.12			260
PENCH (MS)					
Pench (MS)	0.23	1.66	52	0	
Total	0.23	1.66			
Koyna					
Stage 1-2	6.18	28.40	595	40	600
Stage 4	10.05	52.07	1120	0	250
Stage 3	3.36	17.01	320	0	320
Kovna 12&4 Total	16.23	80.47			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	19.60	97.48			1170
Hydro					
KDPH	0.45	2.58	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.07	0.52	3	3	13
BHIRA T.R.	0.21	1.29	41	0	40
RNGR+BHTSA	0.38	1.66	17	16	13
BHANDARDRA	0.19	2.02	35	0	13
ELDARY	0.00	0.27	0	0	
SMLHY PTN	1.04	7.51	51	40	13
GHATGHAR	1.99	14.34	250	0	
Total	4.33	30.19			110
Wind					
MalharPeth	0.09	1.20			
Vankuswadi	0.18	1.85			
ATIT	0.01	1.02			
Kale	0.06	0.66			
Satara	0.79	5.21			
Shirala	0.06	0.58			
K Mahankal	0.01	0.81			
Supa	0.07	0.56			
Vita	0.28	1.71			
Dondaicha	1.32	7.13			
Sakri	0.15	0.94			
Nandurbar	0.09	0.51			
Khandke	0.20	1.56			
Khaparale	0.20	1.08			
Total	3.53	24.82			
CPP					
JSW JAIGAD	19.71	136.82	888	697	824
WARDHA	2.55	17.93	117	98	120
Adani	39.45	258.39	1830	1310	1851
Other CPPs	9.13	80.32			
Total	70.84	493.45			2795
SOLAR					
Total	0.86	5.68			
Total	0.86	5.68			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.05	69.01	503	316	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.19	8.35	51	49	120
Trombay 7B	0.98	6.84	42	39	60
Trombay 8	5.41	37.68	252	184	250
TATA Hydro	4.99	24.73	449	0	447
Total	22.62	146.61			1377
REL					
1&2	6.06	62.80	264	202	250
Total	6.06	62.80			250
Cent Sect					
Share					5046
Total					5046
MS PG CL	Thermal	119.77	850.06		5010
	Thml+Gas	125.75	895.18		5270
	Hydro	23.92	127.67		1280
	Total	149.67	1022.85		6550
State Total		253.81	1538.92		16018

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Jan/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4734	366	252	5352	101	2492	0	4003	4560	-568	-626	11879	6	11885	1416	13301	50.02
2	4843	256	249	5348	158	2904	0	3738	3899	-466	-461	11848	12	11860	1288	13148	50.00
3	4868	141	251	5260	181	3066	0	3716	3899	-444	-380	12026	12	12038	1233	13271	50.04
4	4819	136	249	5204	200	3079	0	3691	3798	-419	-345	11936	59	11995	1200	13195	50.08
5	4786	136	250	5172	198	3068	0	3816	4010	-419	-356	12092	106	12198	1208	13406	50.08
6	4841	141	249	5231	165	3086	0	4260	4786	-446	-486	12782	309	13091	1341	14432	50.04
7	4935	283	249	5467	191	3080	0	4526	4804	-522	-630	12912	1107	14019	1565	15584	50.04
8	5043	1197	249	6489	175	3112	8	4549	4893	-519	-558	14136	1154	15290	1725	17015	49.94
9	4984	1522	249	6755	178	3137	40	4588	4978	-646	-657	14481	1039	15520	1965	17485	49.85
10	5062	2358	258	7678	150	3001	69	4771	4871	-739	-740	15079	832	15911	2246	18157	49.87
11	5050	2371	259	7680	220	2894	114	4916	5132	-790	-878	15214	897	16111	2428	18539	49.90
12	5014	2220	256	7490	212	2896	129	4911	5031	-823	-927	14848	1058	15906	2480	18386	49.99
13	5049	2113	253	7415	119	2878	142	4841	5098	-795	-922	14730	1249	15979	2474	18453	49.94
14	5025	2154	252	7431	94	2856	110	4860	4961	-793	-824	14628	1105	15733	2366	18099	49.93
15	5038	2197	250	7485	59	2902	111	4886	5195	-723	-849	14903	806	15709	2399	18108	49.89
16	5131	2134	250	7515	56	2881	76	4750	5237	-719	-859	14906	647	15553	2408	17961	49.95
17	5130	1896	244	7270	47	2872	40	4752	4823	-782	-879	14173	610	14783	2414	17197	49.93
18	5154	806	244	6204	73	2892	12	4571	4546	-729	-1008	12719	670	13389	2404	15793	49.97
19	5192	444	248	5884	102	2942	0	4804	4824	-822	-967	12788	357	13145	2477	15622	49.91
20	5160	449	246	5855	130	3012	0	4756	4693	-850	-1093	12624	416	13040	2467	15507	49.92
21	5094	209	246	5549	131	3052	0	4604	4986	-799	-1198	12530	301	12831	2303	15134	49.96
22	5018	158	246	5422	176	3000	0	4301	4491	-759	-1189	11900	166	12066	2098	14164	49.98
23	4965	118	241	5324	214	2892	0	4278	4137	-888	-1097	11470	60	11530	1905	13435	49.96
24	4835	119	240	5194	204	2846	0	4108	4433	-751	-898	11779	52	11831	1701	13532	50.12
MUs	119.77	23.92	5.98	149.67	3.53	70.84	0.85	107.00	112.08	-16.21	-18.83	318.38	13.03	331.41	47.51	378.92	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Jan/2014

Position as on 6.30 Hrs of 08/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
REL 1	250	04/01/2014	23.38		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
CPP WPCL U-4	135	22/12/2013	00:07		Continued.	Generation Water Cooler Leakage.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-1	135	31/12/2013	01.21		Continued.	I D Fan Problem.	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
CPP INDIABULLS	270	04/01/2014	09.18		Continued.	Coal Shortage	
Bhusawal Unit 3	210	05/01/2014	10.49	07/01/2014	13.46	ETL	
Koradi Unit 6	210	06/01/2014	05.18	07/01/2014	21.46	Boiler Tube Leakage	
Bhusawal Unit 2	210	06/01/2014	12.58	08/01/2014	21.52	BTL	
Khaparkheda Unit 2	210	07/01/2014	21.02		Continued.	Heavy oil consumption.	
CPP Adani U-3	660	08/01/2014	03.17		Continued.	Super heater & Value Leakage.	
Koyna ST-IV 1	250	08/01/2014	08.55	08/01/2014	11.10	Shaft Bearing Temp High.	
Koradi Unit 5	200	08/01/2014	16.59		Continued.	Both PA Fan Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Jan/2014

Position as on 6.30 Hrs of 08/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Tillary-Amona	08/01/2014	09.33	08/01/2014	18.53	Repl.of Insulator string.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	07/12/2013	10.12		Continued.	Over Voltage,(Ready for charging)
Kolhapur-Mapusa-II	06/01/2014	16.04	07/01/2014	09.08	Over Voltage
Kolhapur-Solapur (PG) II	06/01/2014	17.16	07/01/2014	09.07	Over Voltage
Dhule-Sar'Sarovar - I	07/01/2014	02.12	07/01/2014	07.26	Over Voltage
Kolhapur - Mapusa - I	07/01/2014	16.37	08/01/2014	08.55	H/T For O/V.
Dhule-Sar'Sarovar - II	07/01/2014	22.01	08/01/2014	06.45	H/T For O/V.
Dhule-Sar'Sarovar - I	08/01/2014	22.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
Voltage Level : 500KV			Outage Type TRIPPED		
765 KV Solapur- Raichur	05/01/2014	12.14	07/01/2014	17.55	I/S.
765 KV Solapur- Raichur	07/01/2014	21.31	08/01/2014	19.46	OVER CURRENT PROTECTION OPERATE.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Repl.of Old 200 MVA ICT Under LES
400/220/33KV,500 MVA ICT-I At Kalwa	05/01/2014	08.15		Continued.	Testing work,while taking I/S, tripped on Buchholz at 18.18Hrs.
Koradi-Khaparkheda II	07/01/2014	10.19	07/01/2014	16.36	CT Tan Delta and attending Hot spot.
Kalwa-Kharghar	07/01/2014	14.05	07/01/2014	23.07	Y PH. LA burst at Kalwa end.
Bus II at Akola	08/01/2014	15.55	08/01/2014	20.47	Bus Extended work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
220/132KV 200 MVA ICT-III @ Chinchwad	04/01/2014	11.23	06/01/2014	Continued.	Repl.of Faulty Pilot Insulator string
Dahanu - Ghodbandar - I	07/01/2014	08.30	07/01/2014	19.10	PM of Isolator Ctand CVT.Tandelta
New Koyna-Pophali-II	07/01/2014	09.08	07/01/2014	18.50	C.T Tan Delta R.M work.
Talandage-Hamidwada	07/01/2014	09.15	07/01/2014	15.22	Replacement Of Flashover Insulator.
HV BKR .ICT-1 AT BOISAR	07/01/2014	09.40	07/01/2014	11.10	Taken on TBC Tan delta test.
Pawas-Kharepatan	07/01/2014	09.54	07/01/2014	18.40	Insulator Replacement work.
Taloja-OCIL - 1	07/01/2014	10.00	07/01/2014	18.35	P.M work.
Main Bus section-II at Vankuswade	07/01/2014	10.50	07/01/2014	19.00	Replacement of 220kv CB Jump,220kv BPHASE LA of KDPH Bay.
LV BKR ICT-1 At Boisar	07/01/2014	11.25	07/01/2014	12.30	Insulator replacement work.
Usmanabad --Bale	07/01/2014	14.02	07/01/2014	16.43	Q.M & Relay Testing.
Trombay - Tata Tie - II	08/01/2014	07.30	08/01/2014	10.23	Repl.of LA.
Taloja-OCIL-II	08/01/2014	07.50		Continued.	P.M.Work at OCIL end.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Jan/2014

Position as on 6.30 Hrs of 08/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dahanu-Versova	08/01/2014	08.42	08/01/2014	19.16	P.M.& Testing work.
Pawas-Kharepatan	08/01/2014	09.08	08/01/2014	15.32	Repl.of insulator string.
220/132 KV 200 MVA ICT - III @ Bale	08/01/2014	10.08	08/01/2014	21.32	HV Side CT Repl.work.
Lonikand - VSNL	08/01/2014	10.12	08/01/2014	14.58	Hot Spot.
Lamboti-Bale-I	08/01/2014	10.56	08/01/2014	14.49	Q.M.& Testing work.
Khaparkheda - Kanhan	08/01/2014	11.51		Continued.	Dismantling of old existing tower conductor & E/W & stringing of new conductor & E/W from B+0 to B+9.
Khaparkheda - Suryalaxmi	08/01/2014	12.36		Continued.	Dismantling of old existing tower conductor & E/W & stringing of new conductor & E/W from B+0 to B+9.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	Over Voltage.
New Koyna - Dabhol - I	01/01/2014	02.54		Continued.	H/T For O/V.
Bhusawal - Deepnagar - II	03/01/2014	15.47		Continued.	For Change Over.
Bhusawal- Aurangabad	05/01/2014	17.04	07/01/2014	09.31	Over Voltage
Karad - Kolhapur - I	06/01/2014	16.20	07/01/2014	07.52	Over Voltage
Karad-Jaigad I	06/01/2014	16.37	07/01/2014	07.54	H/T for O/V.
Lonikand- Koyna Stage IV	06/01/2014	21.52	07/01/2014	07.39	Over Voltage
Karad-Jaigad I	07/01/2014	16.37	08/01/2014	07.57	Over Voltage.
Karad - Kolhapur - I	07/01/2014	17.51	08/01/2014	07.48	H/T For O/V.
Karad - Kolhapur - II	08/01/2014	16.10		Continued.	Over Voltage.
Karad-Jaigad I	08/01/2014	17.03		Continued.	Over Voltage.
Khadka - Aurangabad	08/01/2014	17.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	06/01/2014	19.47		Continued.	Paras-Chikhali line O/L
Chikhali - Jalna - I	06/01/2014	19.47		Continued.	Paras-Chikhali O/L
Kanhan - Bhandara - I	08/01/2014	11.16		Continued.	In view of 220KV K'kheda-Kanhan and K'kheda-Suralaxmi ckt under outage.
Kanhan - Bhandara - II	08/01/2014	11.20		Continued.	In view of 220KV K'kheda-Kanhan and K'kheda-Suryalaxmi ckt under outage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	31/12/2013	02.29		Continued.	Over Voltage.
Karad-Kolhapur-II	07/01/2014	03.27	08/01/2014	07.45	Triped for O/V
400/220 KV 600 MVA ICT-II @ Kalwa	07/01/2014	16.10	07/01/2014	16.41	Emergency H/T.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Padegaon-Sawangi	08/01/2014	06.52	08/01/2014	12.26	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Jan/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	155
Unit 6	210	120
Unit 7	210	145
	620	420
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	500
Unit 5	500	168
	1420	818
Parli		
Unit 3	210	0
Unit 4	210	140
Unit 5	210	145
Unit 6	250	160
Unit 7	250	163
	1130	608
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	200
Unit 4	210	210
Unit 5	500	0
Unit 6	500	430
Unit 7	500	425
	2340	1555
Paras		
Unit 3	250	220
Unit 4	250	230
	500	450
Khaparkheda		
Unit 1	210	180
Unit 2	210	0
Unit 3	210	190
Unit 4	210	190
Unit 5	500	480
	1340	1040
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	260
	852	260
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	12
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	100
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	824
WARDHA	405	120
Adani	1980	1234
Other CPPs	300	0
	3885	2178
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	4981
	3455	4981