



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Feb/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.918	870.418	1) Gujrat	8.566	33.451
2) Hydro	12.983	94.256	2) Madhya Pradesh	17.116	117.492
3) Gas	10.743	75.733	3) Chattisgarh	9.150	65.460
Total MSGENCO	151.644	1040.407	4) Maharashtra	67.222	489.434
B) 1) JSW JAIGAD	26.183	183.308	5) Goa	-5.853	-38.196
2) WPCL	8.596	59.529	6) TAPS 1&2 Injection	0.000	0.000
3) ADANI	0.000	0.000	7) RGPPL Injection	0.000	39.950
4) Other CPP / IPP	11.336	79.940	8) Pench (Excess)	-0.575	-2.968
5) Wind Generation	3.097	21.026	# Total Cent. Sector	95.626	704.623
6) PENCH (MS)	0.575	2.968	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.902	-65.507
1) TPCL Thermal	20.925	139.180	G) Bilateral Power *		
2) TPCL Hydro	3.435	34.751	1) MSEDCL Bilateral	26.699	180.636
TOTAL TPCL	24.360	173.931	Include PX	1.663	9.100
3) REL Thermal	12.305	85.999	2) MUMBAI Bilateral	11.415	72.574
D) STATE			Include PX	-0.366	-9.132
1) Thermal (A1+C1+C3)	161.148	1095.597	3) MUMBAI Schedule	11.415	72.574
2) Hydro (A2+B5+C2)	16.993	131.975	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.743	75.733	1) MSEDCL	288.155	2026.294
4) Wind (B4)	3.097	21.026	2) TPCL	30.219	214.916
5) CPP (B1+B2+B3)	46.115	322.777	3) REL	15.380	110.543
TOTAL STATE	238.096	1647.108	TOTAL STATE	333.754	2351.753

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5241	5301	5200
MSGENCO Hydro	1684	673	126
MSGENCO Gas	464	454	402
MSGENCO Total Generation	7389	6428	5728
Central Sector Receipt	4543	4137	3786
WIND	82	106	122
CPP / IPP	2005	2002	1677
Exchange with Mumbai	-606	-500	-154
MSEDCL DEMAND MET	13440	12219	11159
Load Shedding	441	423	41
MSEDCL DEMAND	13881	12642	11200
TPCL GENERATION	1207	1215	665
R-INFRA GENERATION	528	528	391
TPCL+R-INFRA DEMAND	2341	2243	1210
STATE DEMAND MET	15781	14462	12369
STATE DEMAND	16222	14885	12410
Frequency (Hz)	50.04	50.05	50.30

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.57 Hz at 04.05 Hrs	49.57 Hz at 06.40 Hrs	50.09	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.49	23.81	137	0	125
Unit 7	3.32	25.09	165	120	145
Total	5.81	48.90			270
Bhusawal					
Unit 2	4.04	16.00	180	155	180
Unit 3	4.18	28.92	185	160	180
Unit 4	9.66	59.93	455	350	450
Unit 5	0.00	7.16	0	0	
Total	17.88	112.01			810
Parli					
Unit 3	3.32	23.39	155	126	145
Unit 4	0.00	0.00	0	0	0
Unit 5	3.58	25.12	163	140	140
Unit 6	0.00	0.00	0	0	0
Unit 7	5.60	36.12	251	217	240
Total	12.50	84.62			525
Chandrapur					
Unit 1	3.61	24.79	155	137	155
Unit 2	3.58	24.23	157	140	150
Unit 3	4.29	7.66	200	150	165
Unit 4	4.72	32.39	200	192	200
Unit 5	9.94	69.07	430	370	430
Unit 6	11.02	76.05	475	441	460
Unit 7	9.71	70.75	435	360	450
Total	46.87	304.94			2010
Paras					
Unit 3	5.47	38.34	245	175	250
Unit 4	5.49	35.90	252	196	210
Total	10.96	74.24			460
Khaparkheda					
Unit 1	3.78	28.60	190	115	190
Unit 2	4.00	28.81	185	135	190
Unit 3	4.29	25.77	212	168	190
Unit 4	0.00	5.33	0	0	0
Unit 5	8.82	66.54	400	320	400
Total	20.90	155.07			970
Nasik					
Unit 3	4.36	30.57	195	165	195
Unit 4	4.28	29.47	186	161	185
Unit 5	4.37	30.60	195	172	195
Total	13.01	90.64			575
Uran					
All Units	10.74	75.73	472	402	470
Total	10.74	75.73			470
PENCH (MS)					
Pench (MS)	0.58	2.97	49	0	
Total	0.58	2.97			
Koyna					
Stage 1-2	3.22	21.96	510	40	600
Stage 4	2.95	29.46	480	0	250
Stage 3	1.26	11.07	236	0	240
Kovna 12&4 Total	6.18	51.42			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.44	62.49			1090
Hydro					
KDPH	0.00	2.99	0	0	36
VTRNA	0.67	1.81	61	0	0
TILLARI	0.34	2.47	60	0	60
BHTGR/VEER	0.05	0.39	3	2	2
BHIRA T.R.	0.23	2.12	76	0	80
RNGR+BHTSA	0.36	2.48	15	14	15
BHANDARDRA	0.48	2.68	20	20	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.15	7.00	56	45	12
GHATGHAR	2.26	9.84	250	0	0
Total	5.55	31.76			225
Wind					
MalharPeth	0.19	1.07			
Vankuswadi	0.25	1.67			
ATIT	0.03	0.18			
Kale	0.07	0.45			
Satara	0.07	1.74			
Shirala	0.26	0.79			
K Mahankal	0.24	0.93			
Supa	0.14	0.52			
Vita	0.61	2.68			
Dondaicha	0.74	6.52			
Sakri	0.10	0.86			
Nandurbar	0.08	0.70			
Khandke	0.27	2.03			
Khaparale	0.05	0.89			
Total	3.10	21.03			
CPP					
JSW JAIGAD	26.18	183.31	1173	847	1063
WARDHA	8.60	59.53	360	356	357
Adani	0.00	0.00	0	0	
Other CPPs	11.34	79.94			
Total	46.12	322.78			1420
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.67	67.22	503	284	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.86	20.23	134	71	125
Trombay 7B	1.59	11.25	70	55	65
Trombay 8	5.80	40.47	253	192	250
TATA Hydro	3.44	34.75	349	0	447
Total	24.36	173.93			1387
REL					
1&2	12.30	86.00	530	391	500
Total	12.30	86.00			500
Cent Sect					
Share					3962
Total					3962

MS PG CL	Thermal	127.92	870.42			5620
	Thml+Gas	138.66	946.15			6090
	Hydro	12.98	94.26			1315
	Total	151.64	1040.41			7405
State Total		238.10	1647.11			14674

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5280	126	433	5839	166	1751	3696	3663	-318	-62	11357	10	11367	1439	12806	50.15
2	5330	121	403	5854	132	1750	3727	3748	-260	-138	11346	27	11373	1327	12700	50.31
3	5224	121	402	5747	119	1676	3729	3850	-460	-206	11186	30	11216	1254	12470	50.25
4	5200	126	402	5728	122	1677	3734	3786	-443	-154	11159	41	11200	1210	12410	50.30
5	5279	131	405	5815	128	1756	3730	3702	-216	-56	11345	70	11415	1205	12620	50.20
6	5354	187	447	5988	144	1777	3729	3845	-209	31	11785	283	12068	1322	13390	50.04
7	5367	207	450	6024	158	1884	3592	3842	-320	-37	11871	819	12690	1511	14201	49.96
8	5322	616	450	6388	135	1990	3613	4221	-397	-222	12539	828	13367	1683	15050	49.87
9	5416	1060	455	6931	109	2003	3619	4294	-468	-407	12957	761	13718	1948	15666	49.95
10	5411	1551	461	7423	94	1998	3742	4316	-515	-520	13331	512	13843	2233	16076	50.02
11	5241	1684	464	7389	82	2005	3740	4543	-700	-606	13440	441	13881	2341	16222	50.04
12	5314	1551	459	7324	43	2002	3776	4119	-737	-640	12875	582	13457	2360	15817	50.05
13	5267	850	457	6574	45	2001	3789	4284	-724	-593	12355	723	13078	2331	15409	50.03
14	5314	733	454	6501	43	2009	3820	4183	-539	-461	12318	655	12973	2202	15175	50.14
15	5374	765	450	6589	67	2007	3822	4370	-561	-502	12580	548	13128	2231	15359	49.98
16	5403	720	446	6569	85	2008	3829	4312	-558	-456	12564	460	13024	2238	15262	50.06
17	5301	673	454	6428	106	2002	3838	4137	-549	-500	12219	423	12642	2243	14885	50.05
18	5251	221	453	5925	77	2004	3781	3481	-459	-654	10879	393	11272	2228	13500	50.07
19	5292	368	465	6125	101	1999	3809	3939	-552	-638	11573	101	11674	2267	13941	49.95
20	5400	324	466	6190	164	2002	3834	4092	-602	-496	11999	199	12198	2322	14520	50.02
21	5424	265	466	6155	210	2002	3871	3767	-480	-381	11800	153	11953	2197	14150	50.08
22	5461	198	467	6126	261	1938	3895	3786	-480	-459	11682	75	11757	2011	13768	50.10
23	5374	190	472	6036	223	1948	3879	3711	-469	-414	11506	8	11514	1831	13345	50.17
24	5339	195	462	5996	283	1926	3872	3635	-401	-331	11509	5	11514	1633	13147	50.34
MUs	127.94	12.98	10.74	151.66	3.10	46.12	90.47	95.63	-11.41	-8.90	288.18	8.15	296.32	45.57	341.89	50.09

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Feb/2013

Position as on 6.30 Hrs of 08/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Cent_Sect Tarapur 1	80	28/01/2013	22.15	08/02/2013	04.26	Annual Overhaul	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Uran Unit 6	108	25/01/2013	20.25		Continued.	Gas Shortage	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Khaparkheda Unit 4	210	02/02/2013	04.28	08/02/2013	03.05	Boiler Validity Expire.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Koradi Unit 6	210	07/02/2013	10.26	07/02/2013	13.26	Furnace pressure high	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2013

Position as on 6.30 Hrs of 08/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	06/02/2013	10.58	07/02/2013	09.00	Q.M.Work (Ready for charging 19.28Hrs)
Chandrapur - Bhadravati - III	07/02/2013	08.05		Continued.	Overhead crossing work of 400KV DC line LILO on C'Pur-Prly I&II Line
Chandrapur - Bhadravati - IV	07/02/2013	08.05		Continued.	Overhead crossing work of 400KV DC line LILO on C'Pur-Prly I&II Line
Dabhol - NewKoyna - II	07/02/2013	15.50		Continued.	Relay Testing work(Ready for charging)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Bhoisor - Bhoisor PGCIL-II	06/02/2013	11.02		Continued.	Breaker Replacement(Line on TBC)
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Mansar-Pench	07/02/2013	14.14	07/02/2013	16.25	Tan Delta measurement
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Wardha (PG) - Warora - I	01/02/2013	16.11	07/02/2013	17.08	2/37, TESTING WORK, READY FOR CHARGING AT 17.55
Kolhapur - Mapusa - II	01/02/2013	16.38		Continued.	OVER VOLTAGE 2/43.
Kolhapur-Solapur(PGCIL)-I	04/02/2013	23.40	07/02/2013	09.35	Over Voltage
Dhule-Sar'Sarovar - I	05/02/2013	20.22	07/02/2013	09.48	Over Voltage
Kolhapur-Solapur(PGCIL)-I	07/02/2013	17.06		Continued.	Over Voltage
Dhule-S'Sarovar I	07/02/2013	20.15		Continued.	Over Voltage
Koradi-Satpur	07/02/2013	22.53		Continued.	To T/F on M.B.-II at Satpur(while taken in service tripped on O/V at 23.49Hrs.)
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - NewKoyna - II	06/02/2013	23.51	07/02/2013	06.43	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29		Continued.	Replacement of R ph.T/F.(Outage upto 08.02.2013)
400/220 KV 315MVA ICT-II @ Kolhapur	05/02/2013	11.37		Continued.	Commissioning of CTR Nitrogen Inj.system
400/220 KV,500 MVA ICT-II At Lamboti.	06/02/2013	14.12		Continued.	Oil Leakage of R Phase Unit(Ready for charging 17.33Hrs)
400/220 KV 315 MVA ICT-II @ Chakan	07/02/2013	09.20	07/02/2013	18.52	Half Yearly Maintenance
Jejuri-Koyna STG-IV	07/02/2013	10.30	07/02/2013	19.35	replacement of Anti.Fog Disc Insulator
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.41	07/02/2013	17.42	Newly charged from HV side
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2013

Position as on 6.30 Hrs of 08/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV,100MVA ICT-II @ Kanhan	30/01/2013	13.36		Continued.	Replacement of 100MVA ICT-II by 200MVA
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 10.2.2013.
Lamboti-Bale-II	05/02/2013	12.14	07/02/2013	14.23	Conductor Replacement work
Borivali-Kalwa	06/02/2013	10.28	07/02/2013	17.57	CB Overhauling(Line will be on TBC)
Vita - Lamboti	06/02/2013	17.06	07/02/2013	07.55	Fixing repair sleeve on B Phase Conductor span 42-43on Karkamb Tap Line charge from Vita at 20.21Hrs
Trombay-Mulund	07/02/2013	07.15	07/02/2013	11.43	Insulator replacement
Khaparkheda-Kawlewada-I	07/02/2013	08.36	07/02/2013	18.17	E/W replacement work
Babaleshwar - Alephata	07/02/2013	09.00	07/02/2013	16.54	PID faulty Insulator String
Main Bus Sec.- I at Tambati	07/02/2013	09.45	07/02/2013	18.50	Half Yearly maintenance
Bhosari - Chakan	07/02/2013	09.50	07/02/2013	18.15	Touras measurement
Karad-Pophali	07/02/2013	09.50	07/02/2013	15.20	Replacement of Insulator
Lonand - Baramati	07/02/2013	10.00	07/02/2013	16.30	Relay work
Kandalgaon - Dasturi	07/02/2013	10.10	07/02/2013	18.40	LA replacement
Mudshingi - Talandage - I	07/02/2013	10.27	07/02/2013	17.20	A.M.Work
Hingoli-Pusad	07/02/2013	10.37	07/02/2013	15.14	Replacement of Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Karad - Kolhapur - II	04/02/2013	17.03		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
Chandrapur - Parli - III	06/02/2013	17.59		Continued.	Over Voltage
Dhule - Babhaleshwar - I	06/02/2013	23.33	07/02/2013	07.31	Over Voltage
Lonikand- Koyna Stage IV	07/02/2013	01.09	07/02/2013	07.16	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Lonikand- Koyna Stage IV	07/02/2013	23.55		Continued.	Over Voltage
Dhule - Babhaleshwar - I	08/02/2013	02.24		Continued.	Over Voltage
Karad - Newkoyna - I	08/02/2013	02.42		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad - Kolhapur - I	06/02/2013	17.50	07/02/2013	09.18	Over Voltage
Karad-Jaigad I	07/02/2013	01.04	07/02/2013	08.59	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2013

Position as on 6.30 Hrs of 08/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dabhol - New Koyna - I	07/02/2013	02.59	07/02/2013	04.33	Over Voltage
Dabhol - Nagothane - I	07/02/2013	02.59	07/02/2013	07.13	Over Voltage
Dabhol-Nagothane - II	07/02/2013	02.59		Continued.	Over Voltage
Chandrapur - Parli - I	07/02/2013	16.17	07/02/2013	17.11	Distance protection
Karad - Kolhapur - I	07/02/2013	17.02		Continued.	Over Voltage
Voltage Level : 132KV			Outage Type TRIPPED		
Mukhed-IND Bharat	07/02/2013	17.55	07/02/2013	18.40	Distance Protection
Jangamwadi - Waghala - I	07/02/2013	22.10	07/02/2013	22.40	R Phase LA Burst of 10MVA T/F at Waghala
Jangamwadi - Waghala - II	07/02/2013	22.10	07/02/2013	23.00	R Phase LA Burst of 10MVA T/F at Waghala

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	125
Unit 7	210	145
	620	270
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	420
Unit 5	500	
	1420	780
Parli		
Unit 3	210	150
Unit 4	210	0
Unit 5	210	155
Unit 6	250	0
Unit 7	250	200
	1130	505
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	430
Unit 6	500	470
Unit 7	500	430
	2340	2030
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	190
Unit 4	210	190
Unit 5	500	350
	1340	1110
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	248
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1063
WARDHA	405	350
Adani	660	
Other CPPs	0	
	2265	1413
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	125
Trombay 7B	60	65
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3970
	3455	3970