



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Feb/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Feb/2015 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	114.767	862.002	1) Gujrat	4.176	14.736
2) Hydro	10.406	55.331	2) Madhya Pradesh	13.661	95.538
3) Gas	11.313	68.094	3) Chattisgarh	5.900	41.160
Total MSGENCO	136.486	985.427	4) Maharashtra Net	102.831	682.977
B) 1) JSW JAIGAD	12.914	108.547	(Incl. 765kV Solapur-Raichur)	-9.498	-61.157
2) WPCL	2.604	18.847	5) Goa	-6.432	-44.105
3) ADANI	42.650	294.530	6) TAPS 1&2 Injection	3.713	25.835
4) Other CPP / IPP	25.660	180.378	7) RGPPL Injection	0.000	0.000
5) Wind Generation	9.001	50.329	8) Pench (Excess)	-0.568	-3.464
6) PENCH (MS)	0.568	3.464	# Total Cent. Sector	123.281	812.677
7) SOLAR	0.921	7.466	F) Other Exchanges		
C) 1) TPCL Thermal	9.269	64.578	1) With TPCL (Excess)	-27.725	-195.101
2) TPCL Hydro	4.953	34.861	G) Bilateral Power *		
TOTAL TPCL	14.222	99.439	1) MSEDCL Bilateral	28.750	179.433
3) REL Thermal	5.787	39.876	Include PX	2.616	7.540
D) STATE			2) MUMBAI Bilateral	23.694	162.135
1) Thermal (A1+C1+C3)	129.823	966.456	Include PX	5.897	38.239
2) Hydro (A2+B6+C2)	15.927	93.656	3) MUMBAI Schedule	23.694	162.135
3) Gas (A3)	11.313	68.094	H) ENERGY CATERED (MUs)		
4) Wind (B5)	9.001	50.329	1) MSEDCL	326.360	2266.564
5) CPP/IPP (B1+B2+B3+B4)	83.828	602.302	2) TPCL	28.993	207.377
6) SOLAR (B7)	0.921	7.466	3) REL	18.741	127.038
TOTAL STATE	250.813	1788.303	TOTAL STATE	374.094	2600.979

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4902	5010	4576
MSGENCO Hydro	1316	891	150
MSGENCO Gas	459	457	485
MSGENCO Total Generation	6677	6358	5211
Central Sector Receipt	6256	5859	3965
WIND	339	221	412
CPP / IPP	3571	3615	3204
SOLAR	118	138	0
Exchange with Mumbai	-1326	-1296	-850
MSEDCL DEMAND MET	15662	14915	11969
Load Shedding	955	1023	6
MSEDCL DEMAND	16617	15938	11975
TPCL GENERATION	824	720	351
R-INFRA GENERATION	257	259	194
TPCL+R-INFRA DEMAND	2407	2275	1395
STATE DEMAND MET	18069	17190	13364
STATE DEMAND	19024	18213	13370
Frequency (Hz)	49.96	49.99	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.26 Hz at 21.58 Hrs	49.74 Hz at 08.39 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Feb/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.82	27.20	170	150	150
Unit 7	3.87	26.41	175	144	160
Total	7.69	53.61			310
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	2.93	65.60	380	0	0
Unit 5	4.42	36.44	370	0	370
Total	7.35	102.04			370
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.85	26.01	166	152	157
Unit 5	3.60	25.09	163	143	157
Unit 6	5.17	33.75	250	190	187
Unit 7	5.02	33.37	250	180	190
Total	17.64	118.22			691
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.05	20.86	134	121	130
Unit 3	0.00	21.12	0	0	0
Unit 4	4.21	17.22	191	165	180
Unit 5	9.99	69.53	455	365	450
Unit 6	7.30	62.98	383	0	430
Unit 7	9.94	68.88	454	327	450
Total	34.49	260.59			1640
Paras					
Unit 3	5.18	33.84	250	159	220
Unit 4	0.00	26.12	0	0	0
Total	5.18	59.96			220
Khaparkheda					
Unit 1	4.37	28.68	195	165	205
Unit 2	3.66	26.02	175	120	180
Unit 3	4.77	32.52	213	183	210
Unit 4	4.74	31.78	205	182	210
Unit 5	11.47	79.35	500	420	500
Total	29.00	198.35			1305
Nasik					
Unit 3	4.53	16.56	200	170	200
Unit 4	4.43	22.28	199	170	200
Unit 5	4.45	30.39	195	172	200
Total	13.41	69.24			600
Uran					
All Units	11.31	68.09	490	455	485
Total	11.31	68.09			485
PENCH (MS)					
Pench (MS)	0.57	3.46	27	12	0
Total	0.57	3.46			0
Koyna					
Stage 1-2	4.10	19.02	485	40	600
Stage 4	0.54	5.20	200	0	250
Stage 3	1.27	5.58	240	0	320
Kovna 12&4 Total	4.63	24.21			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.90	29.80			1170
Hydro					
KDPH	0.44	3.14	19	18	36
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.98	0	0	0
BHTGR/VEER	0.02	0.50	2	1	4
BHIRA T.R.	0.29	1.77	40	0	80
RNGR+BHTSA	0.35	2.44	15	14	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.30	2.08	13	12	0
SMLHY PTN	1.13	6.50	54	44	20
GHATGHAR	1.97	8.12	250	0	0
Total	4.51	25.54			154
Wind					
MalharPeth	0.12	1.02			
Vankuswadi	0.22	1.98			
ATIT	0.03	0.18			
Kale	0.08	0.78			
Satara	4.39	23.43			
Shirala	0.12	1.36			
K Mahankal	0.06	0.22			
Supa	0.17	0.51			
Vita	2.00	8.83			
Dondaicha	0.47	5.51			
Sakri	0.08	0.94			
Nandurbar	0.31	2.24			
Khandke	0.75	2.44			
Khaparale	0.20	0.90			
Total	9.00	50.33			
CPP					
JSW JAIGAD	12.91	108.55	582	477	490
WARDHA	2.60	18.85	122	88	123
Adani	42.65	294.53	1850	1690	1828
Other CPPs	25.66	180.38			745
Total	83.83	602.30			3186
SOLAR					
Total	0.92	7.47			
Total	0.92	7.47			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	0.00	0	0	0
Trombay 6	3.61	25.19	152	149	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.66	39.39	251	200	250
TATA Hydro	4.95	34.86	457	0	447
Total	14.22	99.44			1197
REL					
1&2	5.79	39.88	260	194	250
Total	5.79	39.88			250
Cent Sect					
Share					6181
Total					6181
MS PG CL	Thermal	114.77	862.00		5136
	Thml+Gas	126.08	930.10		5621
	Hydro	10.41	55.33		1324
	Total	136.49	985.43		6945
State Total		250.81	1788.30		17759

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Feb/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4668	130	485	5283	194	3259	0	4038	4312	-706	-1098	11976	65	12041	1643	13684	50.02
2	4614	144	483	5241	209	3238	0	3960	4325	-681	-954	12085	6	12091	1518	13609	49.95
3	4570	204	486	5260	327	3225	0	3940	3975	-662	-891	11922	6	11928	1458	13386	49.96
4	4576	150	485	5211	412	3204	0	4099	3965	-641	-850	11969	6	11975	1395	13370	50.02
5	4553	129	490	5172	425	3249	0	4162	4035	-641	-833	12075	8	12083	1378	13461	49.99
6	4734	130	489	5353	410	3357	0	4587	4673	-674	-915	12890	53	12943	1467	14410	49.99
7	4931	235	469	5635	433	3523	0	4951	5259	-768	-889	13987	175	14162	1628	15790	49.96
8	4978	399	475	5852	345	3615	7	5478	6005	-888	-941	14909	670	15579	1748	17327	50.01
9	4967	645	485	6097	260	3571	35	5825	5804	-953	-949	14843	906	15749	1965	17714	49.92
10	4946	1102	466	6514	249	3647	85	6041	6125	-1142	-1147	15500	802	16302	2262	18564	49.89
11	4902	1316	459	6677	339	3571	118	6224	6256	-1302	-1326	15662	955	16617	2407	19024	49.96
12	4924	1003	460	6387	286	3635	126	6313	6075	-1342	-1436	15098	1097	16195	2468	18663	49.99
13	4928	955	455	6338	220	3590	140	5791	6198	-1335	-1345	15164	1244	16408	2416	18824	49.96
14	5010	891	457	6358	221	3615	138	5597	5859	-1236	-1296	14915	1023	15938	2275	18213	49.99
15	4867	658	458	5983	368	3538	127	6021	6011	-1247	-1270	14784	721	15505	2262	17767	49.97
16	4883	346	457	5686	421	3674	76	6120	6147	-1241	-1199	14832	652	15484	2246	17730	49.89
17	4882	388	461	5731	365	3635	54	5691	5854	-1228	-1265	14401	671	15072	2247	17319	49.98
18	4874	132	463	5469	474	3640	13	4915	4554	-1090	-1333	12844	504	13348	2229	15577	50.04
19	4784	237	466	5487	414	3614	2	4774	4951	-1105	-1343	13152	143	13295	2281	15576	49.98
20	4820	669	466	5955	451	3595	0	4880	5015	-1112	-1337	13699	102	13801	2367	16168	50.03
21	4973	132	472	5577	527	3560	0	4816	4498	-968	-1377	12805	85	12890	2281	15171	50.05
22	4666	132	472	5270	552	3569	0	4705	4304	-970	-1293	12415	77	12492	2091	14583	50.08
23	4379	142	476	4997	601	3371	0	4558	4473	-943	-1261	12198	74	12272	1935	14207	49.97
24	4338	137	478	4953	498	3333	0	4554	4607	-820	-1177	12234	67	12301	1767	14068	49.99
MUs	114.77	10.41	11.31	136.49	9.00	83.83	0.92	122.04	123.28	-23.69	-27.72	326.36	10.11	336.47	47.73	384.20	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Feb/2015

Position as on 6.30 Hrs of 08/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
Uran Unit 5	108	01/02/2015	00.08		Continued.	Gas Shortage	
CPP JSW (J) U1	300	03/02/2015	14:20		Continued.	P.A Fan Problem.	
CPP JSW (J) U3	300	03/02/2015	21.27		Continued.	Due to Unavailability of Load..	
Chandrapur Unit 3	210	05/02/2015	19.02	08/02/2015	04:26	BLR T/L.	
CPP Adani U-3	660	06/02/2015	11.42		Continued.	GT Bushing Repl work.	
Bhusawal Unit 4	500	06/02/2015	20.08	07/02/2015	13:04	Gen.Prot.	
Bhusawal Unit 5	500	07/02/2015	13:57		Continued.	Clinker Formation.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Feb/2015

Position as on 6.30 Hrs of 08/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 6	500	07/02/2015	21:30		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2015

Position as on 6.30 Hrs of 08/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
765KV Koradi III-Tiroda Ckt I	07/02/2015	00.45	07/02/2015	00.49	First time charge.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	06/02/2015	11.10	07/02/2015	07:21	Hot Spot, Ready for charging.
Padgha -Tarapur - I	07/02/2015	08:40	07/02/2015	20:18	Insulator Replacement Work.
Wardha (PG) - Warora - I	08/02/2015	14.14	08/02/2015	14.34	maintance work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthing work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	06/02/2015	12.18	07/02/2015	07:31	Over Voltage.
Kolhapur - Mapusa - I	06/02/2015	16.52	07/02/2015	09:53	Over Voltage.
Kolhapur - Mapusa - I	07/02/2015	16:44	08/02/2015	07.37	Over Voltage.
Dhule-Sar'Sarovar - II	07/02/2015	17:44	08/02/2015	08.13	Over Voltage.
Kolhapur-Mapusa-II	08/02/2015	16.09		Continued.	over voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	08/02/2015	12.50		Continued.	distance protection
Dhule-Sar'Sarovar - II	08/02/2015	13.01		Continued.	distance protection
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
765 kv Wardha PG - Abad PG 2	08/02/2015	12.41	08/02/2015	23.21	maintance work
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 315MVA ICT- I @ Chandrapur	03/02/2015	08.24	07/02/2015	22:43	Replacement of LV Bushing.
Bus Coupler @ New Koyna	07/02/2015	10:29	07/02/2015	16:32	For Attending CT Y Ph Oil Leakage by Cold Welding.
400/220 Kv ICT - II LV BKR at Lonikand.	07/02/2015	11;59		Continued.	ICT Taken on TBC.
Kalwa - Padgha - I	08/02/2015	07.57	08/02/2015	18.50	Replacement work
Chandrapur II - Dhariwal - I	08/02/2015	10.57		Continued.	PM of line & line bay at DIL end
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
220/100KV 200MVA ICT- III at Kalwa	07/02/2015	08:55	07/02/2015	16:36	To Hot Spot at LV side.
Vita-Mhaisal	07/02/2015	09:50	07/02/2015	17:55	Replacement of Jumper.
TBC at Talegaonambi.	07/02/2015	10:00	07/02/2015	15:45	Annual Relay Testing and CT Tan Delta.
220/100 Kv 200MVA ICT at Oaglawadi	07/02/2015	10:03	07/02/2015	17:20	Capacitance and Tan Delta Measurment.
HAL MB SECTION - II AT SERUM	07/02/2015	10:04	07/02/2015	16:20	Half Yearly Maint. of Bay and Isolator Alignment and Servicing.
Reymond-OCR Nasik	07/02/2015	10:25	07/02/2015	12:52	CB Timing.
Main Bus I at Gorai	07/02/2015	10:31	07/02/2015	13:22	R. M. Work.
Pigasus - Hingewadi - II	07/02/2015	12:50	07/02/2015	17:50	Maintenance Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2015

Position as on 6.30 Hrs of 08/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 200 MVA ICT - II @ Raymand	07/02/2015	13:11	07/02/2015	14:30	Maintenance Work.
Newkoyna -Lote-Parsuram	07/02/2015	15:51	07/02/2015	18:24	R and Y Ph CT Leakage.
Apta - ACCIL	08/02/2015	08.33		Continued.	maintance work
Dahanu-Versova	08/02/2015	08.44	08/02/2015	18.03	annual maintance work
Mulund-Trombay	08/02/2015	09.41	08/02/2015	18.10	Replacement work
Nagothane-MSL	08/02/2015	09.47	08/02/2015	21.16	Routine bay maintance & Testing work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
BBLSR - Rahuri	07/02/2015	14:00	07/02/2015	15:45	Flashover Insulator Replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Jejuri (New) - Parvati	07/02/2015	10:09	07/02/2015	11:53	Emergenct Outage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableshwar-Taptitanda II	28/01/2015	19.24		Continued.	Over Voltage.
Karad - Kolhapur - II	06/02/2015	16.23	07/02/2015	07:31	Over Voltage.
Karad-Jaigad I	06/02/2015	16.34	07/02/2015	07:34	Over Voltage.
Bhusawal- Aurangabad	06/02/2015	17.05	07/02/2015	08:14	Over Voltage.
Karad - Kolhapur - I	07/02/2015	16:08	08/02/2015	07.21	Over Voltage.
Karad-Jaigad I	07/02/2015	16:32	08/02/2015	07.24	Over Voltage.
Lonikand- Koyna Stage IV	07/02/2015	21:22	08/02/2015	06:57	Over Voltage.
Bhusawal- Aurangabad	08/02/2015	17.15		Continued.	over voltage
Dabhol - New Koyna - I	08/02/2015	18.18		Continued.	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Alephata	08/02/2015	07.01	08/02/2015	15.01	over voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyna - I	25/01/2015	18.00	07/02/2015	10:21	Over Voltage
400 KV GT - 5 Main Bay (410) at Deep-Nagar	06/02/2015	12:23		Continued.	Tripped on PDR while Synchronizing.
New Koyna - Stage IV	06/02/2015	16.32	07/02/2015	07:26	Over Voltage.
400/220KV, 315MVA ICT-I @ New Koyna.	08/02/2015	01:31	08/02/2015	03:11	Trip on NDR.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Pedambe - Oni	08/02/2015	13.59	08/02/2015	14.24	distance protection
Voltage Level : 132KV			Outage Type TRIPPED		
Harsul-I - Padegaon	07/02/2015	18:07	07/02/2015	20:09	Main Bus tripped,132/33Kv,50MVA,T/F,HV side,Y-Ph CT Failed and Bus Jumper of T/F opened. Approx 66 MW load
Harsool - Padegaon - II	07/02/2015	18:07	07/02/2015	18:48	Main Bus tripped,132/33Kv,50MVA,T/F,HV side,Y-Ph CT Failed and Bus Jumper of T/F opened. Approx 66 MW load
Harsool - Sawangi	07/02/2015	18:07	07/02/2015	20:20	Main Bus tripped,132/33Kv,50MVA,T/F,HV side,Y-Ph CT Failed and Bus Jumper of T/F opened. Approx 66 MW load

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2015

Position as on 6.30 Hrs of 08/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Harsool - Chikalthana CKT - I	07/02/2015	18:07	07/02/2015	18:50	Main Bus tripped,132/33Kv,50MVA,T/F,HV side,Y-Ph CT Failed and Bus Jumper of T/F opened. Approx 66 MW load
Harsool - Chikalthana CKT - II	07/02/2015	18:07	07/02/2015	20:25	Main Bus tripped,132/33Kv,50MVA,T/F,HV side,Y-Ph CT Failed and Bus Jumper of T/F opened. Approx 66 MW load
132 KV 50 MVA T/F - I at Harsool	07/02/2015	18:07	07/02/2015	18:50	Main Bus tripped,132/33Kv,50MVA,T/F,HV side,Y-Ph CT Failed and Bus Jumper of T/F opened. Approx 66 MW load

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Feb/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	155
Unit 7	210	150
	620	305
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	360
Unit 5	500	0
	1420	360
Parli		
Unit 3	210	0
Unit 4	210	141
Unit 5	210	141
Unit 6	250	166
Unit 7	250	166
	1130	614
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	50
Unit 4	210	200
Unit 5	500	450
Unit 6	500	0
Unit 7	500	450
	2340	1280
Paras		
Unit 3	250	220
Unit 4	250	0
	500	220
Khaparkheda		
Unit 1	210	205
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1305
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	485
	852	485
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	12
SMLHY PTN	12	12
GHATGHAR	250	0
	611	156
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	528
WARDHA	405	114
Adani	2640	1828
Other CPPs	300	745
	4545	3215
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5745
	3455	5745