

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 07/Feb/2025 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	155.526	983.552	1) Gujrat	2.556	5.147
2) Hydro	15.080	93.851	2) Madhya Pradesh	5.562	48.877
3) Gas	6.983	49.515	3) Chattisgarh	3.820	33.890
Total MSPGCL	177.589	1126.918	4) Maharashtra	217.187	1524.000
B) 1) APLM	59.416	472.240	5) Goa (Amona)	-2.755	-17.866
2) JSWEL	23.806	175.968	Total	226.370	1594.048
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.444	256.804
4) RPL(AMT)	31.470	209.828	b) Mumbai Drawl	42.463	277.264
5) SWPGPL	11.849	83.541	c) MSEDCL Bilateral *	100.028	709.689
6) Other IPP	43.924	294.755	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.305	256.323
C) 1) TPCL Thermal	7.771	34.621	Include PX	0.000	0.000
2) TPCL Hydro	3.194	21.015	Standby	0.140	0.481
3) TPCL Gas	2.786	25.537	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.342	41.372	1) MSEDCL	548.725	3795.689
D) STATE			2) Mumbai Discoms	61.556	399.809
1) Thermal	339.104	2295.877	3) Other Discoms	12.556	86.105
(A1+C1+C4+(B1-B6))			TOTAL STATE	622.837	4281.603
2) Hydro	18.274	114.866			
(A2+C2)					
3) Gas	9.769	75.052			
(A3+B7+C3)					
4) Wind	7.950	43.560			
6) SOLAR	21.370	158.200			
TOTAL STATE	396.467	2687.555			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6489	5740	6839	6175
MSPGCL Hydro	1328	976	1114	229
MSPGCL Gas	285	284	293	301
MSPGCL Total Generation	8102	7000	8246	6705
Central Sector Receipt	10807	10447	9419	8630
WIND	389	279	296	495
CPP / IPP Thermal	6771	6170	7975	6709
CPP / IPP Gas	0	0	0	0
SOLAR	2668	3191	0	0
Exchange with Mumbai	-2371	-2552	-1768	-1105
MSEDCL DEMAND MET	25813	23990	23591	21013
Load Shedding	0	0	0	0
MSEDCL DEMAND	25813	23990	23591	21013
TPCL GENERATION	460	438	901	463
AEML GENERATION	248	145	248	231
MUMBAI DEMAND	3079	3135	2917	1799
OTHER DISCOM DEMAND	553	545	577	421
STATE DEMAND MET	29445	27670	27085	23233
STATE DEMAND	29445	27670	27085	23233
Frequency (Hz)	50.01	49.99	50.04	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.27 Hz at 18:04 Hrs	49.75 Hz at 09:05 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 07/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.12	28.10	178	147
Unit 8	14.39	98.69	636	545
Unit 9	14.51	98.26	620	545
Unit 10	14.00	37.28	605	560
Total	47.03	262.32		
Bhusawal				
Unit 3	3.36	25.21	180	120
Unit 4	8.72	71.59	490	280
Unit 5	8.32	66.53	465	280
Total	20.40	163.33		
Parli				
Unit 6	3.86	29.48	239	137
Unit 7	3.69	29.29	234	137
Unit 8	1.83	27.27	187	0
Total	9.38	86.03		
Chandrapur				
Unit 3	3.71	16.47	184	119
Unit 4	3.08	16.46	150	112
Unit 5	8.33	61.47	395	275
Unit 6	0.00	0.00	0	0
Unit 7	8.67	45.70	421	295
Unit 8	10.05	68.62	480	340
Unit 9	0.00	0.00	0	0
Total	33.84	208.71		
Paras				
Unit 3	5.22	34.49	241	161
Unit 4	5.56	33.67	250	155
Total	10.77	68.15		
Khaparkheda				
Unit 1	3.95	27.88	175	125
Unit 2	3.98	16.25	182	118
Unit 3	4.19	23.59	187	131
Unit 4	3.95	27.57	176	132
Unit 5	10.99	41.23	475	425
Total	27.06	136.53		
Nasik				
Unit 3	3.48	22.06	173	118
Unit 4	0.00	13.05	0	0
Unit 5	3.58	23.36	172	123
Total	7.06	58.48		
Uran				
All Units	6.98	49.52	303	270
Total	6.98	49.52		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.54	3.77	23	22
Total	0.54	3.77		
Koyna				
Stage 1-2	1.76	13.76	345	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	6.51	31.47	755	0
Stage 3	1.56	9.58	236	0
Total	9.83	54.81		
Hydro				
KDPH	0.82	5.71	34	34
VTRNA	0.00	0.00	0	0
TILLARI	0.44	3.16	62	0
BHIRA T.R.	0.10	0.94	40	0
SMLHY_PTN	3.42	24.31	146	136
GHATGHAR	0.48	4.92	125	0
Total	5.25	39.04		
Wind				
Total	7.95	43.56	0	0
Total	7.95	43.56		
CPP				
APML(Mus)	59.42	472.24	0	0
JSWEL(Mus)	23.81	175.97	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.47	209.83	0	0
SWPGPL-Mus	11.85	83.54	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.67	21.25	267	156
Other(Mus)	36.16	258.84	0	0
JPL	2.10	14.66	140	74
Total	170.46	1236.33		
SOLAR				
Total	21.37	158.20	0	0
Total	21.37	158.20		
Tata				
Trombay 5	4.33	7.58	243	140
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.56	15.57	67	65
Trombay 7B	1.22	9.97	51	50
TATA Hydro	3.19	21.02	400	37
Trombay 8	3.44	27.04	218	127
Total	13.75	81.17		
AEML				
DTPS U-1&2	5.34	41.37	250	143
Total	5.34	41.37		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	155.53	983.55	MSPGCL Total	177.59	1126.92
			MSPGCL Thml+Gas	162.51	1033.07	Koyna 1,2 & 4 Total	8.27	45.23
			MSPGCL Hydro	15.08	93.85	State Total	396.47	2687.56

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 07/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6123	220	296	6639	699	6733	0	0	8958	8627	-1366	20857	0	0	20857	2046	475	23378	49.94
2	6137	220	299	6656	510	6425	0	0	8935	9073	-1283	20925	0	0	20925	1895	456	23276	49.95
3	6175	229	301	6705	495	6709	0	0	8891	8630	-1105	21013	0	0	21013	1799	421	23233	49.99
4	6179	245	302	6726	523	6447	0	0	8852	9057	-1114	21216	0	0	21216	1740	423	23379	49.97
5	6391	217	303	6911	479	6864	0	0	8763	8876	-1068	21626	0	0	21626	1760	436	23822	50.00
6	6614	231	303	7148	454	7324	0	0	9023	9216	-1127	22546	0	0	22546	1891	469	24906	49.97
7	6907	360	302	7569	468	7632	0	13	9405	9432	-1251	23381	0	0	23381	2105	482	25968	50.00
8	7223	1322	302	8847	392	8108	0	323	8906	8997	-1366	24776	0	0	24776	2352	525	27653	50.03
9	7112	1345	296	8753	254	7873	0	1153	9413	9337	-1640	25190	0	0	25190	2637	540	28367	50.04
10	6814	1219	286	8319	380	7650	0	1955	9944	9872	-2096	25523	0	48	25523	2895	557	28975	49.96
11	6489	1328	285	8102	389	6771	0	2668	10330	10807	-2371	25813	0	14	25813	3079	553	29445	50.01
12	6194	1187	285	7666	381	6293	0	3034	10401	10544	-2510	24865	0	17	24865	3167	543	28575	50.01
13	5740	976	284	7000	279	6170	0	3191	10338	10447	-2552	23990	0	16	23990	3135	545	27670	49.99
14	5587	618	270	6475	191	6212	0	3081	10341	10259	-2402	23272	0	11	23272	3026	544	26842	49.97
15	6058	615	270	6943	133	6099	0	2611	10596	10239	-2495	22969	0	17	22969	3080	561	26610	49.90
16	6481	621	273	7375	113	6616	0	1937	10408	10256	-2389	23335	0	58	23335	3057	573	26965	50.00
17	6855	368	278	7501	77	7306	0	1085	10075	9730	-2263	22859	0	121	22859	3029	577	26465	50.00
18	6802	572	285	7659	104	7291	0	314	9319	9459	-1955	22291	0	38	22291	2999	581	25871	50.03
19	6976	752	285	8013	189	7973	0	5	8969	8973	-1766	22807	0	0	22807	2976	580	26363	50.04
20	6839	1114	293	8246	296	7975	0	0	9258	9419	-1768	23591	0	0	23591	2917	577	27085	50.04
21	6480	563	293	7336	348	7594	0	0	8928	9100	-1834	21980	0	0	21980	2716	564	25260	49.95
22	6583	289	294	7166	305	7560	0	0	8785	8421	-1716	21188	0	0	21188	2566	548	24302	49.98
23	6379	232	298	6909	261	7373	0	0	8865	8980	-1550	21447	0	0	21447	2403	526	24376	49.98
24	6388	237	300	6925	230	7467	0	0	8896	8619	-1476	21265	0	0	21265	2286	500	24051	50.01
MUs	155.53	15.08	6.98	177.59	7.95	170.46	0.00	21.37	226.60	226.37	-42.46	548.72	0.00	0.34	548.72	61.56	12.56	622.84	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out at 220kV GCR s/s & 132kV Rahuri s/s due to overloading of 220kV Nashik - BBLR D/C & 132kV Rahuri - BBLR ckt respectively.

2) LTS operated & ELR carried out at 132kV Wadzire s/s due to overloading of 132/33kV 25 MVA TF-1 & TF-2

Maximum Demand scenario for the date 07/Feb/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29445 MW	25813 MW	3167 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 07/Feb/2025

Position as on 6.30 Hrs of 08/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	09/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	10/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	19/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Koyna STG-IV Unit-3	250	07/02/2025	07:23	07/02/2025	08:55	Governor safety bolt ruptured	
MSPGCL	Parli Unit 8	250	07/02/2025	11:55		Continued.	Boiler Tube Leakage	09/02/2025
Total Capacity MSPGCL		1535						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	11/02/2025
Total Capacity AEML		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2105						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 07/Feb/2025

Position as on 6.30 Hrs of 08/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 6	108	06/02/2025	08:52		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		108						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		258						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 07/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 08/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (703) BUS REACTOR @ AKOLA 2	IntraState	07/02/2025	09:16	07/02/2025	19:20	PO	Annual Maintenance of Bay Equipment at Akola-II SS.
MAIN BAY (704) OF ICT - 2 @ KORADI 3	IntraState	07/02/2025	09:22	07/02/2025	18:39	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV MAINBAY Outages/Trippings							
BUS COUPLER @ NAGOTHANE	IntraState	07/02/2025	13:12	07/02/2025	14:42	T	400 KV Bus operated
400 KV LR Outages/Trippings							
400KV KORADI-BHUSAWAL (Koradi end)	IntraState	07/02/2025	11:00	07/02/2025	15:29	PO	BREAKER TESTING (CRM, DCRM, TIMING), ROUTINE BAY MNTC WORK
400KV KORADI-BHUSAWAL (Koradi end)	IntraState	07/02/2025	12:45	07/02/2025	15:29	EO	Emergency work on 400 KV Koradi-Bhusawal Ckt. attending hotspot of 127�C on Y Phase Main Bus-1 conductor of BHUSAWAL bay by HOT LINE TECHNIQUE.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
PADGHE - TARAPUR CKT - 1	InterState	08/02/2025	07:17			PO	1. 400kv Tarapur-I on TBC for B bus conductor replacement work of Sec-II between tarapur-I & Nago-II. 2. 400kv Tarapur-I hand trip required for 02 hrs on day one for gantry jumper opening by cold line method due to stub bus crossing. 3. 400kv Tarapur-I hand trip required for 02 hrs on day two for gantry jumper reconnection by cold line method due to stub bus crossing.
400KV RPL - AKOLA CKT(MSETCL)	InterState	08/02/2025	12:17			EO	Hot-Spot observed in between male-female joint of 403 89L isolator(Y-phase). Temperature observed is in between 175-195degee Celsius. Required immediate action. kindly Accord approval.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
KOLHAPUR (TALANDGE) - ALKUD	IntraState	06/02/2025	15:41	07/02/2025	01:20	HT	For load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	06/02/2025	23:46	07/02/2025	08:29	HT	H/T FOR OVERVOTLAGE
PADGHE - NAGOTHANE CKT - 1	IntraState	07/02/2025	11:21	07/02/2025	19:31	PO	For string replacement & jumper tightning work.
NAGOTHANE - DABHOL CKT - 2	IntraState	07/02/2025	13:12	07/02/2025	22:45	T	400 KV Bus operated
NAGOTHANE - DABHOL CKT - 1	IntraState	07/02/2025	13:12	07/02/2025	15:16	T	400 KV Bus operated
PADGHE - NAGOTHANE CKT - 2	IntraState	07/02/2025	13:12	07/02/2025	14:30	T	400 KV Bus operated

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 08/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NAGOTHANE CKT - 2	IntraState	08/02/2025	07:30			PO	1. 400kV nago-II H/T required for two days for safety purpose for bus conductor replacement work of Sec-II between Tarapur-I and Nago-II.
PADGHE - NAGOTHANE CKT - 1	IntraState	08/02/2025	11:41			PO	1. 400kV nago-I H/T required for 03 hrs for safety purpose for removing of gantry jumper between nago-I & II by hot line method.
MAIN BUS - 2 @ PADGHE	IntraState	08/02/2025	13:02			PO	1) Partially Bus outage for replacement of B Bus conductor of Sec-II between 400kV tarapur-I and nagothane-II. 2) 400kV Tarapur-I in service through TBC. 3) 400kV Nago-II hand trip required for 2 days for bus conductor replacement. 4) 400kV Nago-I H/t required for 3 hrs for safety purposed for removing and reconnection of jumper by Hot line method on day one and day two.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43	07/02/2025	23:40	PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accesseries like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	06/02/2025	19:56	07/02/2025	03:30	PO	Diagnostic testing and Routine maintenance
400/220 KV 3X105 MVA ICT - 1 @ PADGHE	IntraState	07/02/2025	12:31	07/02/2025	23:59	PO	1) Bay Maintenance Work. 2) Diagnostic Testing work. 3) MTAMC Work. 4) RTV Coating to IPS tube & Tertiary Bushing. 5) Replacement of Old WTI /OTI (Mercury) with New WTI/OTI (Switch Type).
400/220 KV 3X105 MVA ICT - 2 @ NAGOTHANE	IntraState	07/02/2025	13:12	07/02/2025	15:22	T	400 KV Bus operated
400/220 KV 3X105 MVA ICT - 1 @ NAGOTHANE	IntraState	07/02/2025	13:12	07/02/2025	14:50	T	400 KV Bus operated
400/220/33 KV 500MVA ICT - 3 @ NAGOTHANE	IntraState	07/02/2025	13:12	07/02/2025	15:44	T	400 KV Bus operated

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 08/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	08/02/2025	00:16	08/02/2025	05:50	PO	For excavation of 220kV CT foundation, Tower line loc no 5 and 7 of Interconnect line for ICT 6
400/220/33 KV 315MVA ICT - 3 @ KHADKA	IntraState	08/02/2025	13:55			PO	FOR DCRM OF CB
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVAR) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
BUS REACTOR (80 MVAR) - 1 @ KOLHAPUR (TALANDGE)	IntraState	07/02/2025	12:30	08/02/2025	01:49	PO	Reactor AMP Works
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	07/02/2025	08:11	07/02/2025	19:23	HT	For load management.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
TBC @ BORIVALI	IntraState	06/02/2025	11:10	07/02/2025	21:05	PO	1] Main bus jumper Removal by Hot line Unit for Replacement of 220 kV Main bus Isolator of TBC bay and 220 kV Bus PT1 under LES and availing this opportunity for carrying out Diagnostic Testing of PT1 by Testing Team.
220KV BUS SECTION 1 @ CHITEGAON	IntraState	07/02/2025	13:18	07/02/2025	16:18	PO	For taking in service - 220kV Hybrid Bus sectionalizer
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

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WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47			HT	Load management
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	06/02/2025	09:51	07/02/2025	00:32	HT	For load management.
PUSAD - WARDHA (PG)	IntraState	06/02/2025	18:24			PO	For replacement of existing SSN to DSN & STN to DTN at various location under LES scheme.
BOISAR II - BOISAR (PG) CKT - 1	IntraState	06/02/2025	23:22	07/02/2025	10:24	PO	Simultaneous outage of 220KV Bus-1 and line for busbar relay retrofitting and testing
MALEGAON-SATANA	IntraState	07/02/2025	04:37	07/02/2025	15:47	HT	Load management
HAMIDWADA - MUMEWADI	IntraState	07/02/2025	06:17	07/02/2025	08:54	PO	Diagnostic Testing work
CHINCHWAD 2 - HINJEWADI 1	IntraState	07/02/2025	06:42	07/02/2025	23:17	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	07/02/2025	07:05	07/02/2025	21:10	HT	Load management
KALWA - COLOURCHEM	IntraState	07/02/2025	08:54	07/02/2025	20:15	PO	1) For removing of jumper & making LILO of 220kV Kalwa-Colourchem line to 220kV DCHI S/stn after carry out necessary testing work at 220kV DCHI S/stn. 2) Replacement of Rph CT under LES at 220kV Colourchem S/stn is planned to be carried out.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	07/02/2025	09:25	07/02/2025		HT	Load management
KHADKI- CENTURY ENKA	IntraState	07/02/2025	09:29	07/02/2025	18:00	PO	Cleaning of Disc Insulators (Cold line washing) work.
KUMBHARGAON-BHOKAR CKT 2	IntraState	07/02/2025	10:18	07/02/2025	15:22	PO	SUSPENSION CLAMP NUT BOLT TIGHTENING AT DIFFERENT 20-21 NUMBER OF LOC/TOWER
ACCIL - APTA	IntraState	07/02/2025	11:06	07/02/2025	15:08	PO	Replacement of broken jumper L. No. 542 & Replacment of Disc. Insulator L. no. 525
CHITEGAON- CHITEPIMPALGAON (PG) CKT - 2	IntraState	07/02/2025	11:20	07/02/2025	22:00	PO	For taking in service - 220kV Hybrid Bus Sectionlizer
WATHAR - MUDSHINGI 3 LINE	IntraState	07/02/2025	11:49	07/02/2025	18:38	PO	To clean the insulator strings of line by cold line method.

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CHITEGAON- CHITEPIMPALGAON (PG) CKT - 1	IntraState	07/02/2025	13:05	07/02/2025	16:05	PO	For taking in service - 220kV Hybrid Bus Sectionlizer
NAGOTHANE - POSCO	IntraState	07/02/2025	13:12	07/02/2025	15:12	T	220 KV Bus operated
NAGOTHANE - MSL	IntraState	07/02/2025	13:12	07/02/2025	15:06	T	220 KV Bus operated
NAGOTHANE - WADKHAL (GIS) CKT-1	IntraState	07/02/2025	13:12	07/02/2025	14:59	T	220 KV Bus operated
NAGOTHANE - WADKHAL (GIS) CKT-2 - NAGOTHANE TSS	IntraState	07/02/2025	13:12	07/02/2025	15:30	T	220 KV Bus operated
NAGOTHANE - SPCL	IntraState	07/02/2025	13:12	07/02/2025	15:50	T	220 KV Bus operated
NAGOTHANE - IPCL	IntraState	07/02/2025	13:12	07/02/2025	15:46	T	400 KV Bus operated
SATANA - GANGAPUR	IntraState	07/02/2025	16:55	07/02/2025	22:07	PO	For replacement damaged jumpers of all 3 phases of CTs for said bay. Also line side wave trap jumps also emergency to be replace.
BORIVALI - BOISAR (PG)	IntraState	07/02/2025	23:34	08/02/2025	11:07	PO	Simultaneous outage of 220KV Bus-1 and line for busbar relay retrofitting and testing
MAHALAXMI - BACKBAY	IntraState	08/02/2025	00:38	08/02/2025	07:05	PO	PROJECT WORK-220kV CT Busbar Stability testing of reactor bay
PADGHE - NALASOPARA - VASAI (T)	IntraState	08/02/2025	08:03			PO	A) On date 08.02.2025 after availing the outage on PADGHE - NALASOPARA - VASAI (T) following work will be carried out:1) Jumper at Loc no. 55 of 220kV Vasai-Nalasopara line will be removed to separate the Vasai-Nalasopara Tap. 2) After opening of the jumper at Loc no.55, 220kV Padghe-Nalasopara line will be charged @ 09:00 Hrs. B) From 06:00 Hrs to 16:00 Hrs following work will be carried out on 220kV Vasai-Nalasopara link line (now made dead by removing of the jumper at Loc no.55):1) Work of erection of one side cross arm at proposed Loc no. 1 & 4 of 220kV Vasai-Nalasopara link line.2) Cut point formation over newly erected Monopole will be carried out at Loc no. 1 & 4. Also related conductor destringing & stringing work will be carried out.C) On 08.02.2025 @ 16:00 Hrs to 19:00 Hrs following work will be carried out:1) To reconnect the jumper at Loc no. 55 of 220kV Vasai-Nalasopara Link line to 220kV PADgha-Nalasopara line and 220kV PADGHE - NALASOPARA - VASAI (T) will be re-established at 19:00 Hrs
TALANDGE - BIDRI	IntraState	08/02/2025	11:09			PO	Insulator cleaning work
NEW KOYNA - LOTEPARSHURAM	IntraState	08/02/2025	12:28			PO	For cold and chemical washing of insulator strings and other line maintenance work.

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COLOURCHEM - TEMGHAR	IntraState	08/02/2025	13:30			PO	1)For Replacement of Rph CT under LE Scheme. 2) To replace Faulty Backup relay with new backup relay by testing unit Kalwa. 3) To remove Main II feeder protection relay by testing unit Kalwa.
INFOSYS - HINJAWADI 1	IntraState	08/02/2025	14:36			PO	Cleaning of Disc Insulators (Cold line washing) work.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/100 KV 100 MVA ICT 2 @ VASAI II	IntraState	07/02/2025	10:14	07/02/2025	20:54	PO	For Diagnostic testing, Installation of new RET 670 relay and OLTC overhauling work for 100MVA, 220/100kV ICT-2 by agency.
220/132 KV 200MVA ICT 1 @ JALNA	IntraState	07/02/2025	12:03	07/02/2025	14:39	PO	DIAGNOSTIC TESTING WORK
PT - 1 @ PHURSUNGI	IntraState	07/02/2025	12:30	07/02/2025	17:25	PO	Half yearly maint. work
220/22 KV 25 MVA PTR 2 @ NAGOTHANE	IntraState	07/02/2025	13:12	07/02/2025	15:35	T	220 KV Bus operated.
220/22 KV 25 MVA PTR 1 @ NAGOTHANE	IntraState	07/02/2025	13:12	07/02/2025	14:52	T	220 KV Bus operated
220/132 KV 100 MVA ICT 1 @ BHENDA	IntraState	08/02/2025	10:06	08/02/2025	13:52	PO	Yearly Diagnostic testing activities with the help of Testing Unit Nasik and Quarterly maint. work
220/132 KV 200 MVA ICT - 2 @ CHINCHWAD 2	IntraState	08/02/2025	11:18			PO	1) To attend oil leakage issue at Rph HV busing. 2) Replacement of Faulty Fire Detector.
220/132 KV 150 MVA ICT-2 @BHENDA	IntraState	08/02/2025	14:15			PO	Yearly Diagnostic testing activities with the help of Testing Unit Nasik and Quarterly maint. work
220 KV BUSBAR Outages/Trippings							
MAIN BUS - 1 @ PHURSUNGI	IntraState	07/02/2025	12:36	07/02/2025	17:25	PO	Half yearly maint. work
BUS SECTION- 2 @ BABHALESHWAR	IntraState	08/02/2025	12:28			PO	Dismantling of old 220kV Bus Section isolator and its RCC support structure and jumpering between two sections through pilot string. Disconnection of jump from live bus & its reconnection will be done by hot line method.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132KV HIMAYATNAGAR -KINWAT CKT I	IntraState	07/02/2025	01:17	07/02/2025	02:18	T	D/P OPTED 48.56KM
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage