



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Mar/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.592	812.391	1) Gujrat	21.768	94.819
2) Hydro	29.115	147.450	2) Madhya Pradesh	23.388	143.931
3) Gas	7.464	65.682	3) Chattisgarh	9.660	65.810
Total MSGENCO	146.171	1025.523	4) Maharashtra	77.860	552.470
B) 1) JSW JAIGAD	20.827	143.865	5) Goa	-6.497	-43.269
2) WPCL	8.231	50.060	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	1.150	5.690	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.704	70.544	8) Pench (Excess)	-0.232	-1.848
5) Wind Generation	4.504	39.951	# Total Cent. Sector	125.947	824.543
6) PENCH (MS)	0.232	1.848	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.919	-92.997
1) TPCL Thermal	25.137	145.802	G) Bilateral Power *		
2) TPCL Hydro	5.164	41.856	1) MSEDCL Bilateral	34.052	198.697
TOTAL TPCL	30.301	187.658	Include PX	7.744	22.165
3) REL Thermal	11.334	82.105	2) MUMBAI Bilateral	17.433	92.644
D) STATE			Include PX	6.444	17.266
1) Thermal (A1+C1+C3)	146.063	1040.298	3) MUMBAI Schedule	17.433	94.471
2) Hydro (A2+B5+C2)	34.511	191.154	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.464	65.682	1) MSEDCL	301.847	2069.027
4) Wind (B4)	4.504	39.951	2) TPCL	37.526	238.814
5) CPP (B1+B2+B3)	39.912	265.619	3) REL	19.027	123.931
TOTAL STATE	232.454	1602.704	TOTAL STATE	358.400	2431.772

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4596	4419	4722
MSGENCO Hydro	1829	1931	155
MSGENCO Gas	300	297	323
MSGENCO Total Generation	6725	6647	5200
Central Sector Receipt	5728	5527	5085
WIND	252	41	293
CPP / IPP	1618	1564	1783
Exchange with Mumbai	-918	-879	-464
MSEDCL DEMAND MET	13405	12900	11897
Load Shedding	718	556	38
MSEDCL DEMAND	14123	13456	11935
TPCL GENERATION	1457	1464	967
R-INFRA GENERATION	527	527	265
TPCL+R-INFRA DEMAND	2902	2870	1696
STATE DEMAND MET	16307	15770	13593
STATE DEMAND	17025	16326	13631
Frequency (Hz)	49.82	49.94	49.88

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 18.01 Hrs	49.34 Hz at 22.04 Hrs	49.91	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.03	27.55	198	142	175
Unit 7	4.17	28.14	195	135	185
Total	8.20	55.69			360
Bhusawal					
Unit 2	4.33	29.31	190	150	180
Unit 3	4.09	23.20	190	150	180
Unit 4	8.05	51.53	445	180	450
Unit 5	2.75	10.81	165	64	0
Total	19.22	114.86			810
Parli					
Unit 3		0.00			0
Unit 4		0.00			0
Unit 5		0.00			0
Unit 6		0.00			0
Unit 7		0.00			0
Total		0.00			0
Chandrapur					
Unit 1	3.34	23.22	141	136	145
Unit 2	3.86	15.02	165	151	160
Unit 3	4.83	34.14	208	194	200
Unit 4	4.68	32.79	201	182	200
Unit 5	9.58	69.06	415	380	415
Unit 6	0.00	53.86	0	0	0
Unit 7	10.24	69.67	441	402	430
Total	36.53	297.76			1550
Paras					
Unit 3	0.00	30.13	0	0	0
Unit 4	5.46	36.68	245	194	250
Total	5.46	66.81			250
Khaparkheda					
Unit 1	4.40	21.66	200	160	200
Unit 2	3.51	29.30	185	105	160
Unit 3	4.14	31.76	185	155	190
Unit 4	4.33	33.61	195	169	180
Unit 5	10.39	73.31	468	355	450
Total	26.78	189.65			1180
Nasik					
Unit 3	4.51	26.42	195	180	195
Unit 4	4.29	29.89	184	174	185
Unit 5	4.60	31.31	196	182	195
Total	13.39	87.62			575
Uran					
All Units	7.46	65.68	323	295	320
Total	7.46	65.68			320
PENCH (MS)					
Pench (MS)	0.23	1.85	53	0	
Total	0.23	1.85			
Koyna					
Stage 1-2	9.45	39.10	585	45	600
Stage 4	11.50	54.40	842	0	250
Stage 3	3.90	19.48	240	0	240
Kovna 12&4 Total	20.95	93.50			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	24.85	112.98			1090
Hydro					
KDPH	0.56	4.21	37	0	36
VTRNA	0.26	5.87	61	0	60
TILLARI	0.08	0.74	50	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.38	2.63	80	0	80
RNGR+BHTSA	0.36	2.40	15	14	15
BHANDARDRA	0.50	0.70	21	20	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.92	6.75	39	38	35
GHATGHAR	1.21	9.71	240	0	0
Total	4.27	33.01			286
Wind					
MalharPeth	0.15	1.80			
Vankuswadi	0.31	3.29			
ATIT	0.03	0.42			
Kale	0.08	1.06			
Satara	1.09	5.30			
Shirala	0.08	1.50			
K Mahankal	0.02	4.82			
Supa	0.08	0.80			
Vita	0.80	6.62			
Dondaicha	0.98	7.76			
Sakri	0.14	1.06			
Nandurbar	0.07	0.57			
Khandke	0.43	3.44			
Khaparale	0.24	1.52			
Total	4.50	39.95			
CPP					
JSW JAIGAD	20.83	143.86	897	827	807
WARDHA	8.23	50.06	348	338	345
Adani	1.15	5.69	150	0	
Other CPPs	9.70	70.54			
Total	39.91	270.16			1152
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.94	81.65	503	466	500
Trombay 6	2.64	2.64	268	0	0
Trombay 7A	2.91	20.04	128	113	60
Trombay 7B	1.63	11.30	70	66	120
Trombay 8	6.02	30.17	252	250	250
TATA Hydro	5.16	41.86	471	20	447
Total	30.30	187.66			1377
REL					
1&2	11.33	82.10	529	264	500
Total	11.33	82.10			500
Cent Sect					
Share					5032
Total					5032

MS PG CL	Thermal	109.59	812.39			4725
	Thml+Gas	117.06	878.07			5045
	Hydro	29.12	147.45			1376
	Total	146.17	1025.52			6421
State Total		232.45	1602.70			14482

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4737	422	323	5482	191	1780	4656	5062	-674	-618	11897	14	11911	1967	13878	49.96
2	4753	325	323	5401	244	1771	4705	4991	-580	-549	11858	37	11895	1792	13687	50.01
3	4722	155	323	5200	293	1783	4602	5085	-526	-464	11897	38	11935	1696	13631	49.88
4	4713	165	323	5201	312	1773	4495	5092	-493	-421	11957	65	12022	1641	13663	49.91
5	4728	311	323	5362	413	1784	4487	4979	-483	-331	12207	216	12423	1628	14051	50.01
6	4716	565	323	5604	393	1796	4589	4879	-477	-235	12437	329	12766	1702	14468	49.82
7	4737	705	323	5765	379	1800	4623	4975	-547	-350	12569	726	13295	1849	15144	49.89
8	4620	1019	323	5962	306	1776	4651	5204	-573	-478	12780	932	13712	1982	15694	49.99
9	4669	1360	320	6349	292	1680	4728	5203	-611	-566	12981	864	13845	2224	16069	50.00
10	4705	1562	295	6562	222	1646	4921	5545	-842	-735	13251	603	13854	2555	16409	49.89
11	4635	1568	295	6498	251	1616	5181	5968	-1125	-903	13440	617	14057	2810	16867	49.94
12	4596	1829	300	6725	252	1618	5231	5728	-1221	-918	13405	718	14123	2902	17025	49.82
13	4506	1986	299	6791	119	1599	5070	5328	-1094	-824	13013	903	13916	2898	16814	49.88
14	4520	1917	300	6737	82	1590	4864	5257	-882	-719	12947	811	13758	2806	16564	49.96
15	4564	1945	296	6805	40	1591	4943	5342	-891	-842	12936	679	13615	2868	16483	49.88
16	4558	1995	305	6858	27	1569	4861	5854	-841	-869	13439	539	13978	2881	16859	49.91
17	4419	1931	297	6647	41	1564	4876	5527	-891	-879	12900	556	13456	2870	16326	49.94
18	4409	1101	304	5814	61	1571	4737	4892	-823	-779	11559	490	12049	2759	14808	50.04
19	4396	1006	300	5702	92	1567	4749	5369	-739	-670	12077	81	12158	2665	14823	49.91
20	4419	1749	309	6477	133	1569	5240	5659	-766	-714	13177	68	13245	2704	15949	49.87
21	4465	1503	315	6283	104	1580	5095	5217	-658	-610	12627	58	12685	2538	15223	49.95
22	4403	1309	315	6027	72	1637	4847	4968	-584	-558	12198	50	12248	2404	14652	49.87
23	4344	1309	315	5968	76	1627	4637	4938	-572	-462	12150	19	12169	2277	14446	49.71
24	4259	1378	315	5952	110	1625	4585	4886	-541	-425	12148	15	12163	2138	14301	49.89
MUs	109.59	29.12	7.46	146.17	4.50	39.91	115.37	125.95	-17.43	-14.92	301.85	9.43	311.28	56.56	367.83	49.91

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Mar/2013

Position as on 6.30 Hrs of 08/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	08/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57	07/03/2013	11.53	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Uran Unit 8	108	03/03/2013	11.18		Continued.	Gas Shortage.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
Chandrapur Unit 6	500	05/03/2013	22:29		Continued.	Boiler Tube Leakage.	
REL 2	250	06/03/2013	06:05	07/03/2013	04.16	Boiler Tube Leakage.	
Paras Unit 3	250	06/03/2013	20.40		Continued.	Seal Oil system Leakage	
CPP Adani	660	07/03/2013	08.30		Continued.	Roof Remp.High.	
Koyna ST-IV 2	250	07/03/2013	17.46	07/03/2013	19.07	Laprinth Water Circulation Lost.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Mar/2013

Position as on 6.30 Hrs of 08/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - II	07/03/2013	11.44	07/03/2013	17.34	Dignostic Testing of C B.On TBC @ Aurangabad.
Bus - I @ Indiabull	07/03/2013	18.19	07/03/2013	21.23	Bus -I Charged @ 18.19 Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	04/03/2013	09.07		Continued.	Interchanging.
Kolhapur-Mapusa-II	06/03/2013	16.54	07/03/2013	09.33	Over Voltage
Kolhapur - Mapusa - I	07/03/2013	17.04		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
400/220KV 500 MVA ICT I at Kalwa	07/03/2013	08.14	07/03/2013	11.14	Taken on TBC for Breaker CRM & Timing.
Karad-Jaigad I	07/03/2013	08.26	07/03/2013	19.05	Insulator Replacement Work.
TBC Bay - I @ Chandrapur	07/03/2013	08.33	07/03/2013	19.05	Replacement of Scissor ARM of PG.
Koradi - Indiabull (Nandgaonpeth)	07/03/2013	09.44	07/03/2013	17.26	Taken on TBC for Attending Red Hot Spot.
400/220KV 500MVA ICT- I at Khaperkheda	07/03/2013	10.52	07/03/2013	14.55	Replacement of NDR Relay & Trip Trails.
400/220KV 315 MVA ICT-I @ Padgha	08/03/2013	00.40	08/03/2013	04.13	To Attend Hot Spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthing work to be carried out on Boiser-Borivali section upto 15/3/2013
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthing work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
Khargar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthing work
Padgha - Nalasopara	27/02/2013	10:56	07/03/2013	17.05	Taken on TBC for repalcement of Breaker at Padgha.
Mahape - Siemens	01/03/2013	18.59		Continued.	Mumbai Strengthing work
220 KV Main Bus - I @Talangade	04/03/2013	12.46		Continued.	Testing work (Up to 9/3/13)
Uran - JNPT	06/03/2013	10.11		Continued.	Replacement of Isolator
220/100KV 200 MVA ICT- I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Baramati-Kurkumbh	06/03/2013	17.03	08/03/2013	02.45	Breaker replacement work
Kandalgaon - ONGC	07/03/2013	09.02	07/03/2013	18.15	Hot Spot & Tree Cutting Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Mar/2013

Position as on 6.30 Hrs of 08/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Apta-Bombay Dyeing	07/03/2013	09.54	07/03/2013	19.58	Replacement of Isolator.
Vankuswadi-KDPH	07/03/2013	10.08	08/03/2013	00.55	Isolator Replacement Work & Isolator Problem & Not Taken in Service.
Vankuswadi - MIDC Satara- II	07/03/2013	10.56	07/03/2013	20.14	Isolator Alignment Work.
Main Bus - I @ Jejuri	07/03/2013	11.12	07/03/2013	19.30	Testing &
Lonand - Bothe - II	07/03/2013	15.15	07/03/2013	15.50	New Ckt Test Charged from Lonand Side & Hand Tripped.
Pophali - KDPH	07/03/2013	23.10	08/03/2013	00.45	Attend Line Isolator @ KDPH End.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ranjaon-Whirpool	07/03/2013	08.10	07/03/2013	19.41	Re-Orientation of Whirpool Line & Bekaert Line Near Loc.No.-1.
Ranjaon-Baekaert	07/03/2013	08.33	07/03/2013	19.30	Re-Orientation of Whirpool Line & Baekaert Line Near Loc.No.-1.
Ranjaon - Kuruli	07/03/2013	08.38	07/03/2013	19.11	Re-Orientation of Whirpool Line & Baekaert Line Near Loc.No.-1.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Dabhol-Nagothane - II	06/03/2013	17.34		Continued.	Red Hot (Ready for charging at 19.30Hrs)
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	B Phase CT Caught Fire,CT Repl. Ready for charging on 29.01.2013, 18.40Hrs.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	06/03/2013	16.32	07/03/2013	08.40	Over Voltage
Karad - Kolhapur - I	07/03/2013	04.11	07/03/2013	07.30	Over Voltage
Karad-Kolhapur-II	07/03/2013	16.34		Continued.	Over Voltage.
Karad - Kolhapur - I	07/03/2013	17.01		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Kandalgaon - Dasturi	05/03/2013	15:25		Continued.	Dist. Protn. Y-ph to Earth Loc. No.22.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	180
Unit 7	210	185
	620	365
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	330
Unit 5	500	0
	1420	630
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	0
Unit 7	500	425
	2340	1580
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	170
Unit 2	210	160
Unit 3	210	170
Unit 4	210	190
Unit 5	500	450
	1340	1140
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	251
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	807
WARDHA	405	345
Adani	660	
Other CPPs	0	
	2265	1152
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5077
	3455	5077