



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Apr/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Apr/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.938	865.599	1) Madhya Pradesh	48.840	333.849
2) Hydro	33.128	171.239	2) Gujrat	25.871	196.405
3) Gas	14.585	100.186	3) Goa	-6.913	-46.289
Total MSGENCO	165.651	1137.024	4) TAPS 1&2 (Inj.)	3.508	38.725
B) OTHERS			5) Pench (Excess)	-0.543	-2.318
1) RGPPL Gas	44.258	254.151	# Total Cent. Sector	70.763	520.372
2) Wind Generation	3.785	45.528	F) Other Exchanges		
3) CPP	4.745	30.031	1) With TPCL (Excess)	-7.050	-44.488
4) PENCH (MS)	0.543	2.318	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	4.005	33.321
1) TPCL Thermal	31.258	208.269	Include PX	1.381	14.989
2) TPCL Hydro	6.515	28.659	2) MUMBAI Bilateral	7.612	50.055
TOTAL TPCL	37.773	236.928	Include PX	0.427	5.351
3) REL Thermal	12.526	88.023	3) MUMBAI Schedule	7.612	50.055
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.722	1161.891	1) MSEDCL	282.695	1944.936
2) Hydro (A2+B3+C2)	40.186	202.216	2) TPCL	37.634	240.416
3) Gas (A3+B1)	58.843	354.337	3) REL	19.713	129.011
4) Wind (B2)	3.785	45.528	TOTAL STATE	340.042	2314.363
5) CPP (B3)	4.745	30.031			
TOTAL STATE	269.281	1794.003			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4822	4940	5059
MSGENCO Hydro	1450	2228	871
MSGENCO Gas	596	636	568
MSGENCO Total Generation	6868	7804	6498
Central Sector Receipt	3220	2967	2188
RGPPL	1832	1838	1858
WIND	123	61	336
CPP	207	215	176
Exchange with TPCL	-463	-355	-70
MSEDCL DEMAND MET	11832	12540	10986
Load Shedding	3499	3641	2030
MSEDCL DEMAND (INCL. LS)	15331	16181	13016
TPCL GENERATION	1821	1831	1143
REL GENERATION	522	520	523
TPCL+REL DEMAND	2806	2706	1736
STATE DEMAND MET	14638	15246	12722
STATE DEMAND (INCL. LS)	18137	18887	14752
Frequency (Hz)	49.31	49.19	49.24
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4560 MW at 12.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			90.61 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.11 Hz at 10.03 Hrs	48.77 Hz at 16.40 Hrs	49.3	11.22 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Apr/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.76	12.04	78	69	75
Unit 2	1.59	10.22	73	63	60
Unit 3	1.79	11.26	82	63	70
Unit 4	1.70	10.52	82	50	60
Unit 5	0.00	15.63	0	0	0
Unit 6	3.92	27.28	174	145	170
Unit 7	4.60	32.31	206	170	175
	15.36	119.26			610
Bhusawal					
Unit 1	0.51	6.76	25	15	25
Unit 2	4.49	29.93	198	165	195
Unit 3	4.44	30.66	195	175	195
	9.44	67.34			415
Parli					
Unit 1	0.54	3.72	24	21	22
Unit 2	0.52	3.83	24	18	22
Unit 3	0.00	0.00	0	0	0
Unit 4	4.22	26.25	201	141	200
Unit 5	4.11	29.73	183	160	180
Unit 6	6.00	41.71	256	235	250
Unit 7	0.00	14.53	0	0	0
	15.40	119.75			674
Chandrapur					
Unit 1	3.26	22.76	145	115	150
Unit 2	4.08	13.74	176	132	160
Unit 3	4.05	27.77	196	145	190
Unit 4	4.52	30.81	202	159	200
Unit 5	10.12	69.94	448	387	450
Unit 6	0.00	0.32	0	0	0
Unit 7	10.23	71.28	439	410	450
	36.26	236.63			1600
Paras					
Unit 2	1.04	6.90	48	38	40
Unit 3	5.49	40.59	247	220	230
Unit 4	0.90	14.49	116	0	0
	7.43	61.98			270
Khaparkheda					
Unit 1	4.96	34.42	214	189	210
Unit 2	4.63	31.71	197	188	190
Unit 3	0.89	30.96	213	0	0
Unit 4	4.96	34.04	213	200	210
	15.45	131.14			610
Nasik					
Unit 1	2.26	15.96	101	88	100
Unit 2	2.10	15.06	98	72	95
Unit 3	4.82	34.11	210	190	205
Unit 4	4.57	31.94	199	180	200
Unit 5	4.84	32.43	211	197	205
	18.59	129.50			805
Koyna					
Stage 1-2	6.62	32.54	515	30	520
Stage 4	15.54	83.13	1116	0	250
Stage 3	5.13	23.96	320	80	320
	27.29	139.63			1090
Kovna 12&4 Total	22.16	115.68			770

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		14.58	100.19	646	566	620
		14.58	100.19			620
Hydro						
KDPH		0.91	2.42	38	37	37
VTRNA		1.29	7.54	61	0	60
TILLARI		0.37	2.55	60	0	60
BHTGR/VEER		0.13	1.50	6	5	10
BHIRA T.R.		0.29	1.39	82	0	80
RNGR+BHTSA		0.29	2.06	13	12	12
BHANDARDRA		0.73	5.00	32	30	32
ELDARY		0.32	1.07	14	12	13
SMLHY PTN		0.79	4.70	40	30	9
GHATGHAR		0.71	3.37	125	0	0
		5.84	31.61			313
PENCH (MS)						
Pench (MS)		0.54	2.32	51	0	0
		0.54	2.32			0
Wind						
MalharPeth		0.16	1.45			
Vankuswadi		0.39	3.19			
ATIT		0.13	1.19			
Kale		0.14	1.36			
Satara		0.34	2.48			
Shirala		0.13	1.40			
K Mahankal		0.01	1.20			
Supa		0.19	1.34			
Vita		0.48	6.96			
Dondaicha		0.98	16.01			
Sakri		0.13	2.85			
Nandurbar		0.19	2.35			
Khadakale		0.44	2.75			
Khaparale		0.09	0.99			
		3.78	45.53			
CPP						
TOTAL CPP		4.74	30.03			
		4.74	30.03			
Dabhol						
RGPPL		44.26	254.15	1874	1802	1850
		44.26	254.15			1850
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.96	69.72	415	415	400
Trombay 6		10.90	67.62	510	275	500
Trombay 7A		2.82	19.91	122	115	120
Trombay 7B		1.59	11.16	68	65	60
Trombay 8		5.99	39.86	253	222	250
TATA Hydro		6.52	28.66	471	0	447
		37.77	236.93			1777
REL						
1&2		12.53	88.02	524	518	500
		12.53	88.02			500
Cent Sect						
Share						2938
						2938
MS PG CL	Thermal	117.94	865.60			4984
	Thml+Gas	132.52	965.78			5604
	Hydro	33.13	171.24			1403
	Total	165.65	1137.02			7007
State Total		269.28	1794.00			14072

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Apr/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5117	1868	567	7552	1860	147	177	2657	2585	-210	-189	12183	1674	13857	2122	15979	49.28
2	5081	1579	566	7226	1858	179	174	2659	2576	-210	-176	11888	1702	13590	1990	15580	49.22
3	5059	1371	568	6998	1858	256	174	2588	2486	-139	-104	11719	1574	13293	1830	15123	49.24
4	5059	871	568	6498	1858	336	176	2560	2188	-109	-70	10986	2030	13016	1736	14752	49.24
5	4948	767	567	6282	1865	349	176	2524	2671	-69	-29	11314	2186	13500	1681	15181	49.45
6	4854	1392	596	6842	1862	367	175	2523	2474	-69	-26	11694	2520	14214	1743	15957	49.34
7	4833	510	625	5968	1869	314	178	2809	2783	-116	-76	11036	3634	14670	1823	16493	49.46
8	4852	327	620	5799	1866	231	191	2858	2915	-115	-77	10925	3889	14814	1856	16670	49.76
9	4827	317	616	5760	1874	162	242	2805	2721	-90	-53	10706	4003	14709	2108	16817	49.66
10	4905	642	602	6149	1849	183	209	3192	3250	-469	-451	11193	3804	14997	2500	17497	49.37
11	4927	1102	601	6630	1851	167	208	3209	3299	-469	-448	11717	3455	15172	2747	17919	49.61
12	4822	1450	596	6868	1832	123	207	3227	3220	-469	-463	11832	3499	15331	2806	18137	49.31
13	4794	1314	606	6714	1825	76	205	3306	3367	-540	-527	11704	3454	15158	2835	17993	49.31
14	4830	1469	603	6902	1816	80	200	3305	3275	-540	-513	11804	3416	15220	2802	18022	49.21
15	4813	1385	602	6800	1802	96	202	3291	3043	-541	-533	11459	3593	15052	2869	17921	49.05
16	4896	1442	605	6943	1806	116	214	3254	3145	-541	-551	11720	3568	15288	2892	18180	49.07
17	4941	1386	608	6935	1816	102	216	3254	3276	-541	-543	11802	3580	15382	2887	18269	49.06
18	4937	1584	628	7149	1831	77	201	3254	3202	-541	-540	11920	3194	15114	2834	17948	49.21
19	4955	1682	638	7275	1841	67	208	2887	2971	-347	-337	12035	3527	15562	2686	18248	49.35
20	4940	2228	636	7804	1838	61	215	3012	2967	-347	-355	12540	3641	16181	2706	18887	49.19
21	4924	2193	637	7754	1839	68	208	2943	3094	-276	-248	12740	3229	15969	2591	18560	49.16
22	4930	2153	638	7721	1843	68	193	2945	3060	-276	-238	12647	3241	15888	2491	18379	49.14
23	4873	2062	646	7581	1847	72	200	2946	3081	-276	-235	12597	2844	15441	2432	17873	49.24
24	4821	2034	646	7501	1852	77	196	2878	3114	-311	-268	12523	1924	14447	2382	16829	49.27
MUs	117.94	33.13	14.58	165.65	44.26	3.77	4.74	70.89	70.76	-7.61	-7.05	282.68	73.18	355.86	57.35	413.21	49.30

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Apr/2010

Position as on 6.30 Hrs of 08/Apr/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/04/2010
Parli Unit 3	210	11/03/2010	03.45		Continued.	Annual overhaul	17/04/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	30/04/2010
Cent_Sect NTPC(V-2)	210	01/04/2010	23.20		Continued.	Annual Overhaul	01/05/2010
Cent_Sect NTPC(K-1)	210	01/04/2010	23.52		Continued.	Annual Overhaul	01/05/2010
Cent_Sect Kawas GT2A	106	05/04/2010	00.11		Continued.	Combustion inspection.	09/04/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	03/05/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	W/Dn.	
Uran Unit 3	60	05/03/2010	09.49		Continued.	Gas Restriction.	
Parli Unit 7	250	04/04/2010	17.16		Continued.	Flame/Failure.	12/04/2010
Cent_Sect Tarapur 1	80	04/04/2010	21.25		Continued.	Condensor Tube Leakage.	09/04/2010
Koradi Unit 5	200	05/04/2010	13.30	08/04/2010	06.11	I.D.Fan Problem.	
Cent_Sect NTPC(V-4)	210	06/04/2010	00.43	07/04/2010	09.38	BLR T/L.	
Paras Unit 4	250	06/04/2010	15:37	07/04/2010	14:16	Trip on Governer mode.	
Koyna Unit 8	80	06/04/2010	21:10	07/04/2010	17:25	Excitation Problem.	
Khaparkheda Unit 3	210	07/04/2010	04.33	08/04/2010	08.09	Boiler Tube Leakage.	
Koyna Unit 8	80	07/04/2010	22.05	08/04/2010	02.40	Excitation Problem	
Chandrapur Unit 2	210	07/04/2010	23.53	08/04/2010	04.58	Furnance pressure high	
Koyna ST-IV 2	250	08/04/2010	01.35	08/04/2010	05.43	Governor Oil Temp.high	
Chandrapur Unit 2	210	08/04/2010	05.11	08/04/2010	07.01	Drum Level High	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Apr/2010

Position as on 6.30 Hrs of 08/Apr/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
HALKARNI-TILLARY	05/04/2010	08.06	07/04/2010	12.30	Erection of tower shifting and conductor near Halkarni S/S.
Taps 1,2--Taps 3&4 Tie Line	05/04/2010	08.35	07/04/2010	21.43	Annual Maintaince.
Taps-Boiser	08/04/2010	09.22	08/04/2010	19.45	Annual Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	26/03/2010	17.33		Continued.	H/T.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
220KV TBC @LONIKAND	05/04/2010	11:20	08/04/2010	12:30	Service & Overhauling of breaker of 220KV TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
BUS SEC-II at Jejuri	19/03/2010	13.57	07/04/2010	14.55	Renovation of Isolator
Nasik - Airoli - Knowledge Park	04/04/2010	09.57	07/04/2010	16.13	Conductor Replacement.
Khaperkheda - Wardha.	07/04/2010	07.10	07/04/2010	14.06	For placing repair sleeves on top R phase damaged conductor
N'Thane-SPCL	07/04/2010	08.37	07/04/2010	15.50	Maint.work
220/132KV 100MVA ICT-III at Nasik	07/04/2010	09.20	07/04/2010	17.10	Tan delta and SF6 testing work
Jejuri-Jejuri I	07/04/2010	09.46	07/04/2010	13.29	Retrofitting work
Chandrapur- Rly TSS - II	07/04/2010	10.30	07/04/2010	15.33	Tan Delta measurement of CT
Chandrapur MIDC-Gadchandur	07/04/2010	10.45	07/04/2010	15.23	Q.M.Work
220/132 KV 100 MVA ICT-II @ Chikali	07/04/2010	17.50		Continued.	Outage for replacement by 200 MVA ICT
Warora-Wardha	08/04/2010	08.15	08/04/2010	13.09	Replacement of broken E/W
Pusad -Parbhani	08/04/2010	08.21	08/04/2010	19.05	CT replacement
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
Bablsr-Ranjangaon	08/04/2010	09.00	08/04/2010	18.38	Q.M.Work
220/22KV 50MVA ICT-II at Mahad	08/04/2010	09.10	08/04/2010	19.15	Testing work
Pedambe-Mahad	08/04/2010	09.14	08/04/2010	19.10	Tandelta Testing
220/132 KV,100MVA ICT-I at Beed	08/04/2010	09.15		Continued.	Agumentation of 100 MVA ICT by 200 MVA ICT
Bus section-II at Mahad	08/04/2010	09.20	08/04/2010	19.15	Testing work
Sahara-B'dying	08/04/2010	09.55	08/04/2010	18.51	Maintenance work
Aurangabad-Chitegaon-I	08/04/2010	10.04	08/04/2010	14.47	Q.M.Work
Baramati-Jejuri	08/04/2010	10.05	08/04/2010	14.45	Q.M.Work
220/132 KV,200MVA ICT at Chinchwad	08/04/2010	10.29	08/04/2010	12.58	Maint.work
Theur - Magarpatta	08/04/2010	10.33	08/04/2010	15.33	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Interconnector I at Bhusawal	07/04/2010	10.47		Continued.	Q.M.Work

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Apr/2010

Position as on 6.30 Hrs of 08/Apr/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Boiser - Palghar - II	08/04/2010	10.35	08/04/2010	17.38	CT Replacement
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 500 MVA ICT-I at Jejuri	06/04/2010	10.10	07/04/2010	13.29	Renovation of isolator and LV side.on TBC.
400/220KV 315MVA ICT-I at Kharghar	06/04/2010	14.10		Continued.	L.V.side breaker on TBC(Own breaker overhauling work.
400/220KV, 500MVA ICT at Lamboti	07/04/2010	09.38	07/04/2010	14.24	To attend Hot Spot
Main Bus -I at Kolhapur	07/04/2010	09.54	07/04/2010	13.05	Hot Spot
400/220 KV, 500 MVA ICT - II at Jejuri	08/04/2010	09.40	08/04/2010	13.22	Hot spot
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/100 KV,200 MVA ICT-IV At Apta	08/04/2010	14.55	08/04/2010	15.15	LV Breaker Gas filling
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Koradi - Kaparkheda	25/03/2010	19:50		Continued.	H/T.
Khadka - Deepnagar - II	31/03/2010	16.13		Continued.	Handtripped
Kolhapur-Jaigad-I	06/04/2010	17.35		Continued.	H/T
Karad-Kolhapur CKT I	07/04/2010	09.40	07/04/2010	09.50	Change over of Bus
Karad-Kolhapur-II	07/04/2010	11.24	07/04/2010	13.05	Change over of Bus
Dabhol-Nagothne	07/04/2010	12.30	07/04/2010	13.15	Snapping of E/W
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/22 KV 50 MVA T/F - I @ Airoli	02/04/2010	23.02		Continued.	Hand Tripped.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldhana-Motala	07/04/2010	10.00		Continued.	To control load ICT-I at 220KV Chikhali
Mehkar - Malegaon	07/04/2010	17.26		Continued.	Outage of ICT-II at Chikhali
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV,315 MVA ICT-IAT NAGOTHANE	08/04/2010	18.53	08/04/2010	20.30	OLTC Buchholz Trip
Voltage Level : 220KV			Outage Type TRIPPED		
K'gaon-Pirangut	08/04/2010	18.10	08/04/2010	18.48	Distance protection
Nagothane-Mahad	08/04/2010	19.21	08/04/2010	19.30	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph C T Burst.
132/33 KV 25 MVA T/F - II @ Bhusawal	07/04/2010	10.55	07/04/2010	12.40	Tripped on O/V Protection
132 KV Interconnector - I @ Bhusawal	07/04/2010	10.55		Continued.	Y phase CT Burst
132/33 KV 25 MVA T/F - I @ Bhusawal	07/04/2010	10.55	07/04/2010	15.25	Tripped on O/V Protection
132/11KV 16 MVA T/F at Bhusawal	07/04/2010	10.55	07/04/2010	15.23	Tripped on W/O indication

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Apr/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	65
Unit 3	105	75
Unit 4	105	70
Unit 5	200	0
Unit 6	210	150
Unit 7	210	200
	1040	635
Bhusawal		
Unit 1	58	50
Unit 2	210	195
Unit 3	210	195
	478	440
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	0
Unit 4	210	185
Unit 5	210	185
Unit 6	250	250
Unit 7	250	
	1190	664
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	180
Unit 4	210	190
Unit 5	500	450
Unit 6	500	0
Unit 7	500	450
	2340	1420
Paras		
Unit 2	55	46
Unit 3	250	230
Unit 4	250	
	555	276
Khaparkheda		
Unit 1	210	210
Unit 2	210	190
Unit 3	210	0
Unit 4	210	210
	840	610
Nasik		
Unit 1	120	100
Unit 2	120	90
Unit 3	210	210
Unit 4	210	190
Unit 5	210	210
	870	800
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	38
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	13
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	312
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1850
	960	1850
Tata		
Trombay 4	150	0
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1777
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3017
	3143	3017

	17376	7 of 7	14101
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