



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Jul/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Jul/2014 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	106.669	772.833	1) Gujrat	-0.282	8.249
2) Hydro	6.216	37.720	2) Madhya Pradesh	15.365	125.083
3) Gas	10.286	64.762	3) Chattisgarh	7.780	59.750
Total MSGENCO	123.171	875.315	4) Maharashtra Net	83.244	613.845
B) 1) JSW JAIGAD	26.301	184.592	(Incl. 765kV Solapur-Raichur)	-2.315	-36.321
2) WPCL	2.286	15.501	5) Goa	-6.222	-48.094
3) ADANI	56.762	369.907	6) TAPS 1&2 Injection	7.160	50.824
4) Other CPP / IPP	18.242	127.035	7) RGPPL Injection	0.000	0.000
5) Wind Generation	21.463	203.607	8) Pench (Excess)	-0.191	-0.644
6) PENCH (MS)	0.191	0.644	# Total Cent. Sector	106.854	809.013
7) SOLAR	0.842	6.868	F) Other Exchanges		
C) 1) TPCL Thermal	19.255	134.256	1) With TPCL (Excess)	-26.359	-175.748
2) TPCL Hydro	2.334	14.258	G) Bilateral Power *		
TOTAL TPCL	21.589	148.514	1) MSEDCL Bilateral	28.195	265.617
3) REL Thermal	12.250	86.395	Include PX	3.506	87.773
D) STATE			2) MUMBAI Bilateral	27.988	182.092
1) Thermal (A1+C1+C3)	138.174	993.484	Include PX	4.576	18.499
2) Hydro (A2+B6+C2)	8.741	52.622	3) MUMBAI Schedule	29.655	184.899
3) Gas (A3)	10.286	64.762	H) ENERGY CATERED (MUs)		
4) Wind (B5)	21.463	203.607	1) MSEDCL	329.753	2416.734
5) CPP/IPP (B1+B2+B3+B4)	103.591	697.035	2) TPCL	37.897	258.714
6) SOLAR (B7)	0.842	6.868	3) REL	22.301	151.937
TOTAL STATE	283.097	2018.378	TOTAL STATE	389.951	2827.385

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4397	4868	4331
MSGENCO Hydro	853	247	67
MSGENCO Gas	431	432	428
MSGENCO Total Generation	5681	5547	4826
Central Sector Receipt	5037	4935	4241
WIND	683	648	792
CPP / IPP	4450	4494	3897
SOLAR	99	99	0
Exchange with Mumbai	-1468	-1305	-776
MSEDCL DEMAND MET	14482	14418	12980
Load Shedding	274	287	79
MSEDCL DEMAND	14756	14705	13059
TPCL GENERATION	1072	1118	653
R-INFRA GENERATION	521	520	454
TPCL+R-INFRA DEMAND	3061	2943	1883
STATE DEMAND MET	17543	17361	14863
STATE DEMAND	17817	17648	14942
Frequency (Hz)	49.77	49.78	49.86

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.12 Hz at 07.53 Hrs	49.51 Hz at 14.30 Hrs	49.85	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Jul/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.62	6.64	145	0	70
Unit 7	4.09	25.52	185	155	175
Total	6.71	32.16			245
Bhusawal					
Unit 2	0.00	18.02	0	0	0
Unit 3	2.82	20.96	130	90	130
Unit 4	8.80	61.88	485	310	323
Unit 5	8.08	57.41	390	290	329
Total	19.70	158.26			782
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.62	10.59	163	146	150
Unit 6	4.62	31.23	250	173	185
Unit 7	4.71	31.64	250	175	185
Total	12.96	73.46			520
Chandrapur					
Unit 1	2.84	20.56	126	110	145
Unit 2	3.69	23.05	159	148	160
Unit 3	1.65	20.41	137	0	0
Unit 4	3.91	30.91	195	60	210
Unit 5	6.85	68.81	440	210	450
Unit 6	9.10	62.62	400	355	400
Unit 7	0.00	0.00	0	0	0
Total	28.05	226.37			1365
Paras					
Unit 3	4.26	29.04	194	143	210
Unit 4	0.00	28.17	0	0	0
Total	4.26	57.21			210
Khaparkheda					
Unit 1	1.78	1.98	120	0	100
Unit 2	3.68	25.86	165	140	160
Unit 3	3.81	26.81	188	150	170
Unit 4	3.78	26.52	210	150	170
Unit 5	8.74	60.47	500	325	350
Total	21.79	141.65			950
Nasik					
Unit 3	4.40	30.32	190	170	190
Unit 4	4.42	30.82	196	173	198
Unit 5	4.39	22.57	193	171	190
Total	13.20	83.72			578
Uran					
All Units	10.29	64.76	439	416	450
Total	10.29	64.76			450
PENCH (MS)					
Pench (MS)	0.19	0.64	27	0	
Total	0.19	0.64			
Koyna					
Stage 1-2	1.90	13.58	355	35	600
Stage 4	0.00	0.58	0	0	250
Stage 3	0.71	3.70	122	0	240
Kovna 12&4 Total	1.90	14.16			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.62	17.86			1090
Hydro					
KDPH	0.19	2.38	8	8	19
VTRNA	0.51	3.44	61	0	61
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.04	0.34	40	0	40
RNGR+BHTSA	0.26	0.85	11	11	11
BHANDARDRA	0.00	0.60	0	0	10
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.26	2.00	19	8	8
GHATGHAR	2.33	10.25	250	0	0
Total	3.60	19.86			149
Wind					
MalharPeth	0.72	5.90			
Vankuswadi	1.46	11.15			
ATIT	0.15	1.32			
Kale	0.40	3.44			
Satara	6.75	76.12			
Shirala	0.43	4.27			
K Mahankal	0.03	0.37			
Supa	0.12	1.43			
Vita	1.04	15.46			
Dondaicha	7.33	58.08			
Sakri	0.84	7.83			
Nandurbar	0.83	6.29			
Khandke	0.35	4.52			
Khaparale	1.00	7.42			
Total	21.46	203.61			
CPP					
JSW JAIGAD	26.30	184.59	1163	962	1060
WARDHA	2.29	15.50	97	94	88
Adani	56.76	369.91	2445	2105	2446
Other CPPs	18.24	116.36			745
Total	103.59	686.36			4339
SOLAR					
Total	0.84	6.87			
Total	0.84	6.87			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.28	80.35	502	319	500
Trombay 6	4.55	28.56	347	152	500
Trombay 7A	2.07	15.51	115	62	120
Trombay 7B	1.36	9.84	66	48	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	2.33	14.26	210	0	447
Total	21.59	148.51			1627
REL					
1&2	12.25	86.40	524	453	500
Total	12.25	86.40			500
Cent Sect					
Share					4832
Total					4832
MS PG CL	Thermal	106.67	772.83		4650
	Thml+Gas	116.96	837.60		5100
	Hydro	6.22	37.72		1239
	Total	123.17	875.32		6339
State Total		283.10	2018.38		17637

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Jul/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4407	62	426	4895	1051	4366	0	4617	4582	-1039	-918	13976	93	14069	2293	16362	49.94
2	4279	67	428	4774	1089	4215	0	4384	3917	-819	-787	13208	79	13287	2082	15369	49.98
3	4295	72	429	4796	1171	4151	0	4100	3786	-731	-851	13053	79	13132	1967	15099	49.93
4	4299	77	428	4804	916	4007	0	4044	4051	-675	-805	12973	79	13052	1910	14962	49.90
5	4331	67	428	4826	792	3897	0	4139	4241	-722	-776	12980	79	13059	1883	14942	49.86
6	4368	72	428	4868	703	3982	0	4255	4552	-801	-716	13389	97	13486	1952	15438	49.81
7	4338	134	430	4902	660	4299	7	4296	4809	-846	-670	14007	266	14273	2016	16289	49.88
8	4432	282	430	5144	664	4394	25	4284	4350	-839	-798	13779	440	14219	2148	16367	50.01
9	4541	341	432	5314	664	4437	51	4558	4576	-1133	-1122	13920	355	14275	2476	16751	49.87
10	4463	682	436	5581	655	4440	64	4743	5136	-1357	-1325	14551	306	14857	2774	17631	49.77
11	4397	853	431	5681	683	4450	99	4803	5037	-1695	-1468	14482	274	14756	3061	17817	49.77
12	4488	588	430	5506	565	4524	130	4940	4705	-1782	-1414	14016	315	14331	3099	17430	49.84
13	4859	145	439	5443	560	4460	109	4920	5137	-1743	-1373	14336	345	14681	3048	17729	49.86
14	4868	247	432	5547	648	4494	99	4762	4935	-1641	-1305	14418	287	14705	2943	17648	49.78
15	4907	423	436	5766	831	4418	106	4799	4556	-1692	-1330	14357	251	14608	2894	17502	49.72
16	4671	401	437	5509	896	4448	76	4769	4527	-1698	-1417	14066	170	14236	2904	17140	49.85
17	4456	143	437	5036	1246	4225	50	4769	4848	-1624	-1340	14086	118	14204	2809	17013	49.82
18	4330	135	436	4901	1137	4214	22	4344	4334	-1366	-1246	13362	101	13463	2761	16224	49.86
19	4350	239	425	5014	1178	4329	4	3607	3762	-1141	-1233	13054	79	13133	2686	15819	49.96
20	4286	277	416	4979	1168	4433	0	4308	4222	-1193	-1211	13618	85	13703	2651	16354	49.78
21	4303	464	417	5184	1034	4444	0	4472	4203	-1293	-1169	13723	85	13808	2577	16385	49.71
22	4301	273	416	4990	1020	4368	0	4408	4141	-1268	-1076	13469	85	13554	2519	16073	49.78
23	4342	99	421	4862	1055	4354	0	4450	4155	-1280	-1004	13449	63	13512	2421	15933	49.85
24	4355	73	418	4846	1077	4242	0	4848	4292	-1275	-1005	13478	58	13536	2324	15860	49.84
MUs	106.67	6.22	10.29	123.17	21.46	103.59	0.84	107.62	106.85	-29.66	-26.36	329.75	4.19	333.94	60.20	394.14	49.85

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Jul/2014

Position as on 6.30 Hrs of 08/Jul/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 7	500	19/06/2014	06.00		Continued.	A/OH.	
Koyna Unit 12	80	23/06/2014	07.50	07/07/2014	10.35	AOH.	
Koyna ST - IV 3	250	07/07/2014	09.00		Continued.	Annual Overhaul	23/08/2014
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	I D Fan Bearing Temperature High.	
Uran Unit 5	108	23/06/2014	21.33		Continued.	For Changeover.	
CPP IPL U-1	270	26/06/2014	05.46		Continued.	Coal Shortage.	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Coal Shortage	
Koradi Unit 6	210	05/07/2014	10.48	07/07/2014	03.17	Flame Failure	
Chandrapur Unit 3	210	05/07/2014	22.56	07/07/2014	07.22	due to work of safty valve	
Bhusawal Unit 2	210	06/07/2014	11.17		Continued.	ID Fan Problem	
Paras Unit 4	250	06/07/2014	19.26		Continued.	Boiler Tube Leakage	
Khaparkheda Unit 1	210	07/07/2014	16.13	07/07/2014	20.21	Flame Failure	
Khaparkheda Unit 4	210	08/07/2014	12.03		Continued.	Boiler Tube Leakage.	
Uran Unit 6	108	08/07/2014	13.30		Continued.	Gas Shortage.	
Nasik Unit 4	210	08/07/2014	18.20		Continued.	I D Fan Problem.	
Chandrapur Unit 1	210	08/07/2014	22.11		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Jul/2014

Position as on 6.30 Hrs of 08/Jul/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	07/07/2014	08.12	07/07/2014	17.44	Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	06/07/2014	16.11	07/07/2014	08.37	Over Voltage
Kolhapur - Mapusa - I	07/07/2014	16.24	08/07/2014	09.09	Over Voltage
Kolhapur - Mapusa - II	08/07/2014	16.23		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	08/07/2014	18.25		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	03/07/2014	06.28	07/07/2014	22.58	Distance Protection.
765 KV Aurangabad PG - Wardha PG - II	06/07/2014	22.27	07/07/2014	15.15	Distance Protection
765KV Aurangabad PG-Wardha PG-I	07/07/2014	12.52	08/07/2014	10.59	Distance Protection
Koradi-Satpur	08/07/2014	19.37		Continued.	Distance Protection.
Parli-Parli (PGCIL)-II	08/07/2014	23.59		Continued.	Bus Bar Protection Operated @ Parly,Not Charged Due to Problem @ Parli PG End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
New Koyna-Karad-II	07/07/2014	10.16	08/07/2014	09.46	Q.M.Work, RFC 15.20Hrs
400/220KV 315MVA ICT-II @ New Koyna	08/07/2014	09.10	08/07/2014	18.00	Attending Hot Spot by Replacement of Y & B Phase Bushing Stud of ICT-II.
400/220KV 167 MVA Spare ICT at Khaparkheda	08/07/2014	10.09	08/07/2014	15.50	Tan Delta & Cof ICT Bushing & Winding.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chandrapur - Warora	07/07/2014	07.04	07/07/2014	20.10	Replacement of E/W
Chandrapur-Wani	07/07/2014	07.11	07/07/2014	17.16	Repl.of E/W
Badnera-Amravati	07/07/2014	09.24	07/07/2014	18.14	R.M.Work
Talangade - Mudshingi - I	07/07/2014	10.48	07/07/2014	17.52	Repl.of Old Nut Bolt Clamps with New T-connector
Koradi-Butibori	07/07/2014	11.51	07/07/2014	17.50	Conversion of SSN to DSN
Amalner-Deepnagar	07/07/2014	15.10	07/07/2014	18.17	Measurement of Tan Delta of CT
Kalwa-Mulund-I	08/07/2014	06.28	08/07/2014	09.51	To Attend Hot Spot.
Kandalgaon-Koyna	08/07/2014	10.20	08/07/2014	18.00	Replacement of Insulator String.
Mudshingi-Wathar	08/07/2014	10.50	08/07/2014	13.27	Tan Delta Work.
Nasik-Raymond	08/07/2014	17.04		Continued.	Taken on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	06/07/2014	16.09	07/07/2014	08.26	Over Voltage
Bhusawal- Aurangabad	06/07/2014	17.11	07/07/2014	10.44	Over Voltage
Karad-Jaigad I	06/07/2014	18.54	07/07/2014	08.29	Over Voltage
Karad - Kolhapur - I	07/07/2014	16.08	08/07/2014	08.53	Over Voltage
Bhusawal- Aurangabad	07/07/2014	18.27	08/07/2014	09.38	Over Voltage
Karad-Jaigad I	07/07/2014	21.50	08/07/2014	08.58	Over Voltage
Karad-Jaigad I	08/07/2014	17.04		Continued.	Over Voltage.
Bhusawal- Aurangabad	08/07/2014	17.35		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Jul/2014

Position as on 6.30 Hrs of 08/Jul/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Voltage Level : 400KV			Outage Type TRIPPED		
Jejuri-Koyna STG-IV	08/07/2014	01.37	08/07/2014	12.07	Distance Protection
400/220 KV 315 MVA ICT-I @ Parly.	08/07/2014	23.59	09/07/2014	Continued.	Bus Bar Protection Operated @ Parly.Charged @ 01.50 But PDR Trip.
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
Padegaon-Paithan	07/07/2014	01.22	07/07/2014	01.44	Distance Protection
Parly Ext - Nanded - I	07/07/2014	09.25	07/07/2014	16.48	Distance Protection
Bale - Tuljapur	08/07/2014	00.31	08/07/2014	09.32	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Chitegaon-Paithan	06/07/2014	06.16	07/07/2014	13.12	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Jul/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	155
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	120
Unit 4	500	360
Unit 5	500	310
	1420	790
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	145
Unit 6	250	175
Unit 7	250	175
	1130	495
Chandrapur		
Unit 1	210	130
Unit 2	210	160
Unit 3	210	150
Unit 4	210	200
Unit 5	500	210
Unit 6	500	400
Unit 7	500	0
	2340	1250
Paras		
Unit 3	250	160
Unit 4	250	0
	500	160
Khaparkheda		
Unit 1	210	100
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	950
Nasik		
Unit 3	210	190
Unit 4	210	198
Unit 5	210	190
	630	578
Uran		
All Units	852	400
	852	400
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	8
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	10
GHATGHAR	250	
	611	129
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1055
WARDHA	405	90
Adani	2640	2446
Other CPPs	300	765
	4545	4356
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5793
	3455	5793