



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Aug/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.436	517.316	1) Madhya Pradesh	52.428	401.334
2) Hydro	3.854	47.471	2) Gujrat	21.403	178.179
3) Gas	15.740	108.606	3) Goa	-6.095	-41.395
Total MSGENCO	89.030	673.393	4) TAPS 1&2 (Inj.)	7.817	52.149
B) OTHERS			5) Pench (Excess)	-0.060	-0.354
1) RGPPL Gas	27.217	126.923	# Total Cent. Sector	75.493	589.913
2) Wind Generation	28.034	166.257	F) Other Exchanges		
3) CPP	4.766	30.350	1) With TPCL (Excess)	-11.247	-74.857
4) PENCH (MS)	0.060	0.354	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	1.640	26.866
1) TPCL Thermal	21.014	152.841	Include PX	4.078	43.940
2) TPCL Hydro	5.394	37.481	2) MUMBAI Bilateral	12.032	82.040
TOTAL TPCL	26.408	190.322	Include PX	4.463	29.197
3) REL Thermal	12.635	88.581	3) MUMBAI Schedule	12.032	82.040
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	103.085	758.738	1) MSEDCL	213.353	1512.333
2) Hydro (A2+B3+C2)	9.308	85.306	2) TPCL	32.695	231.239
3) Gas (A3+B1)	42.957	235.529	3) REL	17.594	122.530
4) Wind (B2)	28.034	166.257	TOTAL STATE	263.642	1866.102
5) CPP (B3)	4.766	30.350			
TOTAL STATE	188.150	1276.180			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2779	3026	2997
MSGENCO Hydro	208	400	100
MSGENCO Gas	644	663	654
MSGENCO Total Generation	3631	4089	3751
Central Sector Receipt	3560	3438	2429
RGPPL	967	1281	1268
WIND	1344	1041	951
CPP	206	199	187
Exchange with TPCL	-607	-568	-102
MSEDCL DEMAND MET	9101	9480	8484
Load Shedding	1600	2503	0
MSEDCL DEMAND (INCL. LS)	10701	11983	8484
TPCL GENERATION	1214	1219	938
REL GENERATION	524	526	528
TPCL+REL DEMAND	2345	2313	1568
STATE DEMAND MET	11446	11793	10052
STATE DEMAND (INCL. LS)	13046	14296	10052
Frequency (Hz)	49.69	49.65	49.63
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2624 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			33.23 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.44 Hz at 05.14 Hrs	48.98 Hz at 19.27 Hrs	49.78	.05 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.06	8.89	59	27	50
Unit 2	0.99	2.17	54	12	20
Unit 3	1.12	8.84	56	27	50
Unit 4	0.00	5.20	0	0	0
Unit 5	2.11	13.47	140	61	90
Unit 6	0.50	13.99	70	0	90
Unit 7	2.32	13.10	135	65	110
	8.12	65.66			410
Bhusawal					
Unit 1	0.43	0.43	35	0	45
Unit 2	0.14	13.26	50	0	0
Unit 3	0.00	0.00	0	0	0
	0.56	13.69			45
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.26	19.31	166	106	130
Unit 4	0.00	0.00	0	0	0
Unit 5	2.55	16.40	120	89	100
Unit 6	4.14	16.31	202	153	140
Unit 7	1.95	12.79	151	0	0
	11.89	64.81			370
Chandrapur					
Unit 1	2.02	18.55	122	62	75
Unit 2	1.79	19.05	101	45	80
Unit 3	0.00	0.00	0	0	0
Unit 4	2.24	21.24	130	60	100
Unit 5	4.06	33.74	200	130	200
Unit 6	3.48	28.72	200	100	225
Unit 7	5.54	39.05	255	213	200
	19.14	160.35			880
Paras					
Unit 2	0.34	0.34	23	0	0
Unit 3	0.66	16.30	95	0	100
Unit 4	1.40	13.64	90	44	0
	2.40	30.28			100
Khaparkheda					
Unit 1	4.21	30.30	210	150	190
Unit 2	3.51	25.05	178	124	175
Unit 3	3.68	28.58	191	127	170
Unit 4	3.64	26.72	174	128	170
	15.03	110.65			705
Nasik					
Unit 1	1.59	11.92	94	26	80
Unit 2	1.31	8.17	90	38	85
Unit 3	3.16	19.88	175	60	160
Unit 4	3.11	10.69	168	83	160
Unit 5	3.13	21.20	175	63	160
	12.30	71.87			645
Koyna					
Stage 1-2	1.04	12.80	70	30	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.11	7.27	76	0	320
	1.16	20.07			920
Kovna 12&4 Total	1.04	12.80			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.74	108.61	674	644	640
		15.74	108.61			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.35	0	0	0
TILLARI		0.44	4.38	60	0	60
BHTGR/VEER		0.22	1.42	10	9	8
BHIRA T.R.		0.48	3.18	82	0	80
RNGR+BHTSA		0.06	0.16	3	2	3
BHANDARDRA		0.65	5.55	28	27	36
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.60	4.44	33	22	9
GHATGHAR		0.25	6.92	95	0	0
		2.70	27.40			196
PENCH (MS)						
Pench (MS)		0.06	0.35	40	0	
		0.06	0.35			
Wind						
MalharPeth		0.80	5.99			
Vankuswadi		1.87	13.07			
ATIT		0.35	3.86			
Kale		0.81	6.00			
Satara		3.83	15.45			
Shirala		0.68	6.26			
K Mahankal		0.11	6.80			
Supa		0.47	2.80			
Vita		3.47	28.28			
Dondaicha		9.60	43.30			
Sakri		1.54	8.19			
Nandurbar		1.13	4.72			
Khandke		1.91	12.63			
Khaparale		1.46	8.91			
		28.03	166.26			
CPP						
TOTAL CPP		4.77	30.35			
		4.77	30.35			
Dabhol						
RGPPL		27.22	126.92	1284	952	920
		27.22	126.92			920
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		6.97	52.82	375	270	500
Trombay 6		4.35	38.98	270	170	500
Trombay 7A		2.77	14.52	122	107	120
Trombay 7B		1.56	6.77	68	62	60
Trombay 8		5.37	35.69	226	220	250
TATA Hydro		5.39	37.48	387	88	375
		26.41	190.32			1805
REL						
1&2		12.64	88.58	529	522	500
		12.64	88.58			500
Cent Sect						
Share						3342
						3342
MS PG CL	Thermal	69.44	517.32			3155
	Thml+Gas	85.18	625.92			3795
	Hydro	3.85	47.47			1116
	Total	89.03	673.39			4911
State Total		188.15	1276.18			11471

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3058	105	653	3816	1235	902	190	2931	2739	-331	-316	8566	566	9132	1864	10996	49.63
2	3091	110	658	3859	1270	1211	190	2812	2222	-216	-193	8559	413	8972	1691	10663	49.79
3	2997	100	654	3751	1268	951	187	2716	2429	-123	-102	8484	0	8484	1568	10052	49.63
4	2971	110	664	3745	1274	1040	185	2670	2643	-77	-51	8836	0	8836	1523	10359	49.94
5	2925	110	655	3690	1276	990	186	2670	2551	-77	-54	8639	0	8639	1546	10185	49.98
6	2975	100	651	3726	1169	1030	196	2670	2702	-77	-50	8773	945	9718	1633	11351	49.84
7	2980	101	646	3727	952	918	189	2831	2792	-236	-218	8360	1580	9940	1708	11648	49.72
8	3018	123	648	3789	967	1120	182	2925	2776	-331	-315	8519	1655	10174	1824	11998	49.79
9	2912	165	646	3723	965	1260	190	3095	3005	-499	-480	8663	1653	10316	2039	12355	49.74
10	2779	208	644	3631	967	1344	206	3206	3560	-619	-607	9101	1600	10701	2345	13046	49.69
11	2716	201	650	3567	971	1368	208	3386	3349	-769	-763	8700	1716	10416	2578	12994	49.87
12	2805	208	649	3662	968	1427	197	3424	3206	-808	-764	8696	1557	10253	2631	12884	49.82
13	2570	144	648	3362	969	1405	215	3400	3663	-784	-740	8874	1547	10421	2613	13034	49.80
14	2581	143	663	3387	970	1335	222	3388	3441	-736	-696	8659	1438	10097	2464	12561	49.88
15	2499	134	656	3289	975	1411	218	3401	3493	-736	-693	8693	1543	10236	2405	12641	49.81
16	2568	97	654	3319	1014	1327	216	3424	3482	-736	-697	8661	1781	10442	2327	12769	49.79
17	2690	104	650	3444	1108	1321	166	3433	3490	-736	-693	8836	1780	10616	2316	12932	49.93
18	2673	170	674	3517	1207	1317	181	3452	3737	-736	-697	9262	1835	11097	2291	13388	49.87
19	2939	165	670	3774	1284	1296	194	3569	3554	-727	-682	9420	2465	11885	2279	14164	49.93
20	3026	400	663	4089	1281	1041	199	3521	3438	-606	-568	9480	2503	11983	2313	14296	49.65
21	3150	357	654	4161	1282	1056	207	3571	3539	-606	-566	9679	2143	11822	2275	14097	49.63
22	3174	282	663	4119	1283	942	227	3526	3413	-537	-489	9495	1788	11283	2158	13441	49.66
23	3170	116	661	3947	1282	1064	209	3418	3281	-499	-443	9360	1151	10511	2030	12541	49.65
24	3169	101	666	3936	1280	958	206	3262	2988	-428	-370	9038	0	9038	1869	10907	49.64
MUs	69.44	3.85	15.74	89.03	27.22	28.03	4.77	76.70	75.49	-12.03	-11.25	213.35	31.66	245.01	50.29	295.30	49.78

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Aug/2010

Position as on 6.30 Hrs of 08/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	10/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	09/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	10/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	15/09/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35	07/08/2010	07.11	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Bhusawal Unit 1	58	31/07/2010	19.25	07/08/2010	00.55	Wet coal problem.	
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	08/08/2010
Cent_Sect TARAPUR-4	540	05/08/2010	11.15	07/08/2010	12.32	Process disturbance problem.	08/08/2010
Bhusawal Unit 2	210	05/08/2010	22.08	07/08/2010	16.33	Economiser tube leakage.	08/08/2010
Dabhol 1B	230	07/08/2010	05.57	07/08/2010	14.34	W/DN.	
Bhusawal Unit 1	58	07/08/2010	07.00	07/08/2010	10.15	Wet coal problem.	
Koradi Unit 6	210	07/08/2010	08.15		Continued.	W/DN for fire near wind box.	
Paras Unit 3	250	07/08/2010	08.32	08/08/2010	03.38	Bunkering problem.	
Parli Unit 7	250	07/08/2010	12.05	07/08/2010	16.13	Furnance pressure low.	
Bhusawal Unit 2	210	07/08/2010	16.58	07/08/2010	21.05	Low vaccum.	
Paras Unit 4	250	08/08/2010	10.43		Continued.	Bunkering Problem	09/08/2010
Khaparkheda Unit 4	210	08/08/2010	17.26		Continued.	Generator problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Aug/2010

Position as on 6.30 Hrs of 08/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Varsova - Aarey - I	08/08/2010	07.24	08/08/2010	20.20	Double Isolator scheme work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Kolhapur - Mapusa - II	03/08/2010	12.15	07/08/2010	11.54	Over Voltage.
Dhule - S'Sarovar- II	06/08/2010	01.53		Continued.	H/T for O/V
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover
Kolhapur - Mapusa - II	07/08/2010	23.38		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	08/08/2010	00.14	08/08/2010	19.01	H/T for O/V
Dhule-Khandwa-I	08/08/2010	01.37	08/08/2010	09.16	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	07/08/2010	05.20	07/08/2010	06.15	Tripped on PDR
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur - Padgha Pole -I	05/08/2010	08.23		Continued.	Annual maintenance work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
400/220 KV315 MVA ICT-I @ BBLR	07/08/2010	09.32	07/08/2010	14.00	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.Kept on humming on 03.08.2010 at 17.54 hrs.
220/132KV 100 MVA ICT-I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
220/7 KV 20 MVA Station T/F @ Koradi	05/08/2010	10.30	08/08/2010	15.16	Q.M.Work.
TBC At 220 KV Parli-I	06/08/2010	14.30		Continued.	Isolator replacement work.
Main Bus - 2 @ Aarey - I	07/08/2010	07.38	07/08/2010	17.17	Double isolator scheme work.
Uran-ONGC	07/08/2010	09.46	07/08/2010	16.40	Sag reduction.
Chandrapur MIDC - Gadchandur	07/08/2010	14.17	07/08/2010	19.52	Relay testing work.
Main Bus-II at Aarey	08/08/2010	07.24	08/08/2010	18.14	Double Isolator scheme work
Kandalgaon - Pophali	08/08/2010	10.28	08/08/2010	18.15	Tree cutting work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali-TATA-I	08/08/2010	09.16	08/08/2010	13.30	Attending Hot Spot
Borivali-Tata-II	08/08/2010	14.15	08/08/2010	17.37	To attend Hot Spot
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV 200 MVA ICT-III @ Phursungi	08/08/2010	11.02	08/08/2010	14.25	Rectification work of LV Bushing Jumper of Y phase
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Aug/2010

Position as on 6.30 Hrs of 08/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand - Karad @ Karad					
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	04/08/2010	23.29	08/08/2010	11.35	Over Voltage,B Ph Breaker Pole Burst@ Jejuri.29 B Isolator Damage.
Bableshwar-Aurangabad	07/08/2010	03.27	07/08/2010	08.37	Over Voltage.
Main Bus-II at 400 KV Lonikand.	07/08/2010	03.54	07/08/2010	05.07	Bus Fault.
Lonikand-Karad	07/08/2010	03.54		Continued.	Bus Fault.
Lonikand-Kalwa	07/08/2010	03.54	07/08/2010	05.48	Bus Fault.
Lonikand - Parli - II	07/08/2010	03.54	07/08/2010	05.21	Bus Fault.
400/220 KV 315 MVA ICT-III @ Lonikand.	07/08/2010	03.54	07/08/2010	05.10	Bus Fault.
400/220 KV 315 MVA ICT-II @ Lonikand	07/08/2010	03.54	07/08/2010	05.12	Bus Fault.
Koradi - Kaparkheda	08/08/2010	00.03	08/08/2010	09.15	Trip O/V.
Akola-Koradi	08/08/2010	01.22	08/08/2010	08.28	Trip O/V.
Bableshwar-Aurangabad	08/08/2010	01.30	08/08/2010	06.31	Trip O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
BBLSR-A"Nagar II	07/08/2010	02.08	07/08/2010	02.25	Distance protection
Karad - Nigade	08/08/2010	11.33	08/08/2010	21.24	Distance protection
220 KV Main Bus- I @ Butibori	08/08/2010	13.50	08/08/2010	15.55	Bus Fault
Butibori-koradi	08/08/2010	13.50	08/08/2010	15.55	Bus Fault
220/132KV 100MVA ICT at Butibori	08/08/2010	13.50	08/08/2010	17.10	Bus Fault
220/33KV 50MVA ICT-I at Butibori	08/08/2010	13.50	08/08/2010	16.35	Bus Fault
220 KV Bus Coupler at Butibori	08/08/2010	13.50	08/08/2010	15.30	Bus Bar Protection Operated
Butibori-Indorama	08/08/2010	13.50	08/08/2010	15.55	Bus Fault
Voltage Level : 132KV			Outage Type TRIPPED		
Kawalewada-Gondia-I	07/08/2010	19.45	07/08/2010	20.15	Distance protection.
Parbhani - Pathri	08/08/2010	19.32	08/08/2010	19.41	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	55
Unit 2	105	55
Unit 3	105	60
Unit 4	105	0
Unit 5	200	130
Unit 6	210	0
Unit 7	210	140
	1040	440
Bhusawal		
Unit 1	58	40
Unit 2	210	120
Unit 3	210	0
	478	160
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	160
Unit 4	210	0
Unit 5	210	90
Unit 6	250	140
Unit 7	250	0
	1190	390
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	0
Unit 4	210	140
Unit 5	500	200
Unit 6	500	200
Unit 7	500	240
	2340	1060
Paras		
Unit 2	55	20
Unit 3	250	120
Unit 4	250	0
	555	140
Khaparkheda		
Unit 1	210	170
Unit 2	210	150
Unit 3	210	160
Unit 4	210	140
	840	620
Nasik		
Unit 1	120	70
Unit 2	120	50
Unit 3	210	160
Unit 4	210	160
Unit 5	210	150
	870	590
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	36
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	196
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3490
	3143	3490