



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Aug/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	66.910	424.079	1) Gujrat	11.910	56.495
2) Hydro	15.538	119.224	2) Madhya Pradesh	22.880	138.157
3) Gas	11.442	79.170	3) Chattisgarh	9.530	63.880
Total MSGENCO	93.890	622.473	4) Maharashtra	68.450	397.716
B) 1) JSW JAIGAD	23.957	170.451	5) Goa	-5.074	-32.807
2) WPCL	2.951	41.221	6) TAPS 1&2 Injection	5.294	40.475
3) ADANI	28.210	168.200	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	5.293	29.222	8) Pench (Excess)	-0.447	-3.067
5) Wind Generation	16.097	158.061	# Total Cent. Sector	112.543	660.849
6) PENCH (MS)	0.447	3.067	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.758	-144.581
1) TPCL Thermal	16.704	108.637	G) Bilateral Power *		
2) TPCL Hydro	6.213	36.299	1) MSEDCL Bilateral	10.010	34.456
TOTAL TPCL	22.917	144.936	Include PX	-0.815	-42.719
3) REL Thermal	11.912	80.579	2) MUMBAI Bilateral	17.250	119.067
D) STATE			Include PX	4.651	20.308
1) Thermal (A1+C1+C3)	95.526	613.295	3) MUMBAI Schedule	18.206	122.155
2) Hydro (A2+B5+C2)	22.198	158.590	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.442	79.170	1) MSEDCL	262.630	1708.963
4) Wind (B4)	16.097	158.061	2) TPCL	36.403	242.015
5) CPP (B1+B2+B3)	60.411	269.104	3) REL	19.179	127.914
TOTAL STATE	205.674	1278.220	TOTAL STATE	318.212	2078.892

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2564	2854	2795
MSGENCO Hydro	1206	1254	184
MSGENCO Gas	481	473	479
MSGENCO Total Generation	4251	4581	3458
Central Sector Receipt	4863	4939	4421
WIND	632	701	600
CPP / IPP	2695	2525	2319
Exchange with Mumbai	-936	-819	-682
MSEDCL DEMAND MET	11518	11947	10126
Load Shedding	52	56	52
MSEDCL DEMAND	11570	12003	10178
TPCL GENERATION	1175	1182	579
R-INFRA GENERATION	522	524	392
TPCL+R-INFRA DEMAND	2633	2525	1653
STATE DEMAND MET	14151	14472	11779
STATE DEMAND	14203	14528	11831
Frequency (Hz)	50.18	49.98	50.31

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.57 Hz at 04.01 Hrs	49.63 Hz at 14.18 Hrs	50.1	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.33	20.56	150	131	135
Unit 7	3.30	16.63	165	105	135
Total	6.63	37.18			270
Bhusawal					
Unit 2	2.45	18.22	150	0	140
Unit 3	2.74	15.14	145	0	140
Unit 4	4.94	28.36	250	175	200
Unit 5	0.00	0.00	0	0	0
Total	10.14	61.73			480
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.82	29.63	222	175	190
Unit 7	3.75	28.98	224	0	150
Total	8.58	58.61			340
Chandrapur					
Unit 1	2.80	13.40	134	91	100
Unit 2	0.00	11.71	0	0	0
Unit 3	2.24	16.63	156	65	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	5.13	6.92	260	160	150
Unit 7	3.67	39.86	221	117	200
Total	13.85	88.52			550
Paras					
Unit 3	3.39	24.13	159	116	180
Unit 4	3.78	24.15	205	108	180
Total	7.17	48.28			360
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	11.64	0	0	0
Unit 3	3.66	22.60	170	137	160
Unit 4	3.58	17.20	196	126	160
Unit 5	4.36	18.55	260	100	150
Total	11.60	70.00			470
Nasik					
Unit 3	4.45	29.89	200	170	190
Unit 4	0.00	0.00	0	0	0
Unit 5	4.49	29.86	204	170	190
Total	8.94	59.75			380
Uran					
All Units	11.44	79.17	483	470	465
Total	11.44	79.17			465
PENCH (MS)					
Pench (MS)	0.45	3.07	27	10	
Total	0.45	3.07			
Koyna					
Stage 1-2	2.76	27.62	435	40	600
Stage 4	3.88	25.75	480	0	250
Stage 3	1.93	17.08	236	0	240
Kovna 12&4 Total	6.65	53.36			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.58	70.44			1090
Hydro					
KDPH	0.94	6.49	40	39	36
VTRNA	1.15	7.29	61	0	61
TILLARI	0.77	6.31	60	0	60
BHTGR/VEER	0.20	1.44	9	8	10
BHIRA T.R.	0.44	3.04	82	0	80
RNGR+BHTSA	0.43	3.14	18	18	18
BHANDARDRA	0.48	4.74	20	19	22
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.42	9.82	60	59	0
GHATGHAR	1.13	6.52	250	0	0
Total	6.96	48.78			287
Wind					
MalharPeth	0.60	6.99			
Vankuswadi	1.18	10.87			
ATIT	0.14	1.57			
Kale	0.36	4.16			
Satara	4.32	39.40			
Shirala	0.34	4.33			
K Mahankal	0.06	8.25			
Supa	0.14	2.21			
Vita	1.93	20.95			
Dondaicha	4.52	35.55			
Sakri	0.64	5.90			
Nandurbar	0.47	3.30			
Khandke	0.70	7.98			
Khaparale	0.69	6.60			
Total	16.10	158.06			
CPP					
JSW JAIGAD	23.96	170.45	1027	941	912
WARDHA	2.95	41.22	185	62	310
Adani	28.21	168.20	1230	1000	1234
Other CPPs	5.29	29.22			
Total	60.41	409.09			2456
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.00	70.56	503	321	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.70	38.07	253	186	250
TATA Hydro	6.21	36.30	459	72	447
Total	22.92	144.94			1197
REL					
1&2	11.91	80.58	526	391	500
Total	11.91	80.58			500
Cent Sect					
Share					4609
Total					4609

MS PG CL	Thermal	66.91	424.08			2850
	Thml+Gas	78.35	503.25			3315
	Hydro	15.54	119.22			1377
	Total	93.89	622.47			4692
State Total		205.67	1278.22			13454

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2795	249	480	3524	707	2560	4100	3958	-540	-585	10185	83	10268	1902	12170	50.31
2	2733	259	479	3471	671	2438	4100	4210	-540	-723	10077	52	10129	1743	11872	50.35
3	2795	184	479	3458	600	2319	3724	4421	-528	-682	10126	52	10178	1653	11831	50.31
4	2805	184	479	3468	594	2335	3647	4533	-506	-642	10299	52	10351	1615	11966	50.36
5	2767	184	481	3432	616	2304	3759	4800	-540	-648	10516	52	10568	1621	12189	50.40
6	2795	214	477	3486	684	2291	4137	5056	-540	-728	10806	53	10859	1704	12563	50.13
7	2757	608	475	3840	656	2491	4166	5056	-540	-603	11460	53	11513	1854	13367	50.11
8	2719	1006	477	4202	656	2643	4176	5192	-553	-621	12092	53	12145	2014	14159	50.17
9	2693	1305	483	4481	693	2657	4295	4580	-652	-718	11713	52	11765	2294	14059	50.08
10	2564	1206	481	4251	632	2695	4504	4863	-883	-936	11518	52	11570	2633	14203	50.18
11	2674	1058	482	4214	661	2622	4600	4732	-1053	-1111	11128	52	11180	2843	14023	50.00
12	2813	840	478	4131	595	2616	4658	4753	-1171	-1163	10942	52	10994	2874	13868	50.03
13	2893	587	475	3955	569	2616	4258	4764	-1078	-1115	10816	108	10924	2830	13754	49.99
14	2899	571	476	3946	524	2566	4194	4685	-1013	-1039	10707	56	10763	2706	13469	50.03
15	2827	668	474	3969	614	2562	4508	4731	-1021	-1050	10846	56	10902	2710	13612	49.94
16	2611	690	483	3784	762	2535	4506	4811	-1019	-1088	10824	56	10880	2721	13601	50.06
17	2730	463	473	3666	854	2542	4493	4483	-895	-1109	10463	56	10519	2712	13231	50.01
18	2829	305	474	3608	888	2517	4439	4465	-785	-1114	10388	57	10445	2689	13134	50.07
19	2812	364	474	3650	861	2548	4494	4809	-793	-988	10903	57	10960	2616	13576	50.04
20	2820	1316	470	4606	670	2517	4606	4936	-821	-942	11810	57	11867	2621	14488	49.91
21	2854	1254	473	4581	701	2525	4617	4939	-779	-819	11947	56	12003	2525	14528	49.98
22	2854	870	471	4195	691	2511	4563	4703	-724	-802	11318	56	11374	2384	13758	50.00
23	2907	770	473	4150	609	2498	4443	4662	-648	-791	11151	56	11207	2242	13449	49.98
24	2964	383	475	3822	589	2503	3977	4401	-582	-741	10595	56	10651	2081	12732	50.06
MUs	66.91	15.54	11.44	93.89	16.10	60.41	102.96	112.54	-18.21	-20.76	262.63	1.38	264.02	55.59	319.60	50.10

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Aug/2013

Position as on 6.30 Hrs of 08/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44		Continued.	I D Fan Problem.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Chandrapur Unit 2	210	06/08/2013	22.40		Continued.	Economiser Tube Leakage	
Khaparkheda Unit 2	210	06/08/2013	23.42		Continued.	Boiler Tube Leakage	
Bhusawal Unit 3	210	07/08/2013	07.27	07/08/2013	10.17	Flame Failure.	
Bhusawal Unit 2	210	07/08/2013	09.04	07/08/2013	11.15	Flame Failure.	
CPP WPCL U-4	135	07/08/2013	12.36	08/08/2013	06.29	Furnace Pressure High.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Aug/2013

Position as on 6.30 Hrs of 08/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Parli Unit 7	250	07/08/2013	13.40	07/08/2013	16.32	Flame Failure.	
Bhusawal Unit 2	210	07/08/2013	14.49	07/08/2013	16.11	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Aug/2013

Position as on 6.30 Hrs of 08/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55		Continued.	Over Voltage
Dhule-S'Sarovar I	07/08/2013	01.50	07/08/2013	12.03	Over Voltage
Parly(PG)- Solapur(PG) - II	07/08/2013	03.39		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	08/08/2013	00.17		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	06/08/2013	23.21	07/08/2013	19.48	Over Voltage
Kolhapur-Solapur (PG) II	07/08/2013	03.06	07/08/2013	05.25	Over Voltage
Karad - Solapur (PGCIL)	07/08/2013	03.06		Continued.	Over Voltage,Ready for Charging @ 16.58.
Padgha-Tarapur - II	07/08/2013	04.20	07/08/2013	07.31	Over Voltage
Koradi-Satpur	07/08/2013	23.48		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Padgha - Kalwa- I	05/08/2013	00.37		Continued.	Hot Spot (Taken on TBC at Padgha end)
400/220 KV 500 MVA ICT - I @ Solapur	07/08/2013	11.23	08/08/2013	05.58	Load Trimming Work.
Lonikand - Parli - I	07/08/2013	12.15	07/08/2013	13.58	To Attend Hot Spot @ Parli End,Shifted on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Kharghar-Nerul	07/08/2013	10.07	07/08/2013	13.05	To Attend Hot Spot,Taken on TBC @ Khargar.
P'pur-Malinagar	07/08/2013	10.20	07/08/2013	17.00	Q.M.Work
Main Bay - 2 @ Pandharpur	07/08/2013	10.20	07/08/2013	17.15	Q.M.Work.
Mudshingi - Talandage - I	07/08/2013	10.21	07/08/2013	12.52	Q.M.Work.
Main Bus at Malinagar	07/08/2013	10.30	07/08/2013	17.15	Q.M.Work
Malinagar - Teburani	07/08/2013	10.30	07/08/2013	17.00	Q.M.Work.
Bus Sec. Bay Breaker @ Kalwa	07/08/2013	10.40	07/08/2013	13.04	Attending Hot Spot @ Bus Sec.Bay Creek Side.
Wadkhal - NDIL - I	07/08/2013	11.39	07/08/2013	14.25	Pilot Wore Stringing Work.
Wadkhal - Ndil - 2	07/08/2013	14.31	07/08/2013	16.02	Pilot Wire Stringing Work.
Wadkhal-NDIL-3	07/08/2013	16.18	07/08/2013	17.58	Pilot Wire Stringing Work.
Chikhali - Jalna - I	07/08/2013	16.59	07/08/2013	17.00	First Time Charged from Jalna End

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Aug/2013

Position as on 6.30 Hrs of 08/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Only.
Main Bus - II @ Reliance Borivali GIC	07/08/2013	18.36	07/08/2013	19.37	SF6 Gas Leakage.
Gorai - Borivali - I	07/08/2013	22.45	07/08/2013	23.04	Testing Work.
Gorai - Borivali - II	07/08/2013	23.07	07/08/2013	23.24	Testing Work.
220/33 KV 100 MVA ICT-I @ Versova	08/08/2013	03.23	08/08/2013	05.47	R.M.Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Sonkhar-Trombay	06/08/2013	23.14	07/08/2013	03.36	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Kolhapur - II	11/07/2013	21.40	07/08/2013	09.49	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Karad-Jaigad I	06/08/2013	01.13	07/08/2013	09.35	Over Voltage
Bhusawal- Aurangabad	06/08/2013	15.58		Continued.	Over Voltage
Karad - Kolhapur - I	06/08/2013	23.22		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Karad-Pedambe	06/08/2013	21.30	07/08/2013	15.22	Heavy sparking on Line Isolator
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Chandrapur - Parli - III	19/07/2013	16.57	08/08/2013	06.23	Over Voltage.
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	06/08/2013	13.02	07/08/2013	07.24	Over Voltage
Koradi - II - Indiabull	06/08/2013	13.02		Continued.	Over Voltage
Koradi - New Koradi	07/08/2013	03.04		Continued.	Over Voltage
Koradi-Khaparkheda II	07/08/2013	17.12		Continued.	Over Voltage.
Karad - Kolhapur - II	08/08/2013	02.28		Continued.	Over Voltage.
Karad-Jaigad I	08/08/2013	03.43		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Karad-Vita-II	07/08/2013	22.59		Continued.	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	140
	620	270
Bhusawal		
Unit 2	210	120
Unit 3	210	130
Unit 4	500	160
Unit 5	500	
	1420	410
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	220
Unit 7	250	250
	1130	470
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	110
Unit 4	210	0
Unit 5	500	0
Unit 6	500	200
Unit 7	500	200
	2340	650
Paras		
Unit 3	250	140
Unit 4	250	180
	500	320
Khaparkheda		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	180
Unit 4	210	180
Unit 5	500	350
	1340	710
Nasik		
Unit 3	210	190
Unit 4	210	0
Unit 5	210	190
	630	380
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	19
ELDARY	23	0
SMLHY PTN	12	5
GHATGHAR	250	0
	611	287
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	925
WARDHA	405	200
Adani	1320	1234
Other CPPs	300	
	3225	2359
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4645
	3455	4645

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