



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Aug/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Aug/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	88.985	593.033	1) Gujrat	2.265	1.254
2) Hydro	10.799	56.644	2) Madhya Pradesh	14.150	79.558
3) Gas	6.181	67.752	3) Chattisgarh	5.310	37.920
Total MSGENCO	105.965	717.429	4) Maharashtra Net	61.347	409.257
B) 1) JSW JAIGAD	19.493	132.182	(Incl. 765kV Solapur-Raichur)	-10.126	-57.151
2) WPCL	4.925	32.333	5) Goa	-6.206	-39.426
3) ADANI	48.619	369.615	6) TAPS 1&2 Injection	7.374	51.916
4) Other CPP / IPP	12.822	85.483	7) RGPPL Injection	0.000	0.000
5) Wind Generation	35.339	266.491	8) Pench (Excess)	-0.120	-0.966
6) PENCH (MS)	0.120	0.966	# Total Cent. Sector	84.120	539.513
7) SOLAR	0.917	5.614	F) Other Exchanges		
C) 1) TPCL Thermal	15.316	102.608	1) With TPCL (Excess)	-25.753	-166.477
2) TPCL Hydro	4.081	29.826	G) Bilateral Power *		
TOTAL TPCL	19.397	132.434	1) MSEDCL Bilateral	19.411	76.874
3) REL Thermal	12.113	84.643	Include PX	-4.802	-52.329
D) STATE			2) MUMBAI Bilateral	20.060	133.422
1) Thermal (A1+C1+C3)	116.414	780.284	Include PX	2.587	14.989
2) Hydro (A2+B6+C2)	15.000	87.436	3) MUMBAI Schedule	20.271	133.721
3) Gas (A3)	6.181	67.752	H) ENERGY CATERED (MUs)		
4) Wind (B5)	35.339	266.491	1) MSEDCL	286.567	1983.149
5) CPP/IPP (B1+B2+B3+B4)	85.859	619.613	2) TPCL	36.828	239.545
6) SOLAR (B7)	0.917	5.614	3) REL	20.436	144.015
TOTAL STATE	259.710	1827.190	TOTAL STATE	343.831	2366.709

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	3800	3703	3594
MSGENCO Hydro	414	1462	156
MSGENCO Gas	233	270	230
MSGENCO Total Generation	4447	5435	3980
Central Sector Receipt	4116	4055	2602
WIND	1430	1300	1458
CPP / IPP	4132	3281	3751
SOLAR	88	0	0
Exchange with Mumbai	-1283	-1211	-731
MSEDCL DEMAND MET	12930	12872	11060
Load Shedding	50	56	50
MSEDCL DEMAND	12980	12928	11110
TPCL GENERATION	893	991	563
R-INFRA GENERATION	519	522	453
TPCL+R-INFRA DEMAND	2695	2724	1747
STATE DEMAND MET	15625	15596	12807
STATE DEMAND	15675	15652	12857
Frequency (Hz)	49.99	49.82	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 12:55 Hrs	49.65 Hz at 14:36 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Aug/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.83	20.29	145	85	130
Unit 7	2.52	21.28	130	70	130
Total	5.35	41.57			260
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.84	12.62	135	100	110
Unit 4	0.00	39.45	0	0	0
Unit 5	7.16	45.30	405	210	240
Total	9.99	97.36			350
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	3.88	0	0	0
Unit 7	0.00	2.03	0	0	0
Total	0.00	5.91			0
Chandrapur					
Unit 1	2.96	20.43	129	114	140
Unit 2	3.11	21.44	144	119	150
Unit 3	3.62	22.85	171	127	170
Unit 4	3.72	24.86	180	118	200
Unit 5	9.32	25.29	410	366	450
Unit 6	8.11	58.24	375	290	400
Unit 7	7.40	29.88	344	286	350
Total	38.24	202.98			1860
Paras					
Unit 3	3.76	23.82	169	141	152
Unit 4	4.94	31.94	215	191	230
Total	8.70	55.75			382
Khaparkheda					
Unit 1	3.66	24.56	170	125	153
Unit 2	3.18	3.71	150	115	153
Unit 3	4.07	26.21	184	155	153
Unit 4	4.05	25.64	190	150	153
Unit 5	3.64	51.57	357	0	330
Total	18.60	131.68			942
Nasik					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.95	28.58	177	148	200
Unit 5	4.15	29.19	182	164	190
Total	8.10	57.78			390
Uran					
All Units	6.18	67.75	310	195	440
Total	6.18	67.75			440
PENCH (MS)					
Pench (MS)	0.12	0.97	27	0	
Total	0.12	0.97			
Koyna					
Stage 1-2	2.46	13.22	420	40	600
Stage 4	1.32	1.43	605	0	250
Stage 3	1.45	10.00	160	0	320
Kovna 12&4 Total	3.77	14.65			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.22	24.65			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.32	1.14	61	0	61
TILLARI	1.10	5.97	62	0	62
BHTGR/VEER	0.12	0.31	5	5	5
BHIRA T.R.	0.38	2.81	41	0	40
RNGR+BHTSA	0.06	0.41	3	2	2
BHANDARDRA	0.78	5.59	33	32	32
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.92	6.63	45	36	10
GHATGHAR	1.91	9.14	310	0	0
Total	5.58	32.00			212
Wind					
MalharPeth	1.09	8.90			
Vankuswadi	1.97	15.34			
ATIT	0.30	2.30			
Kale	0.66	6.93			
Satara	15.68	129.94			
Shirala	1.11	9.77			
K Mahankal	0.10	0.90			
Supa	0.29	2.45			
Vita	3.11	27.21			
Dondaicha	5.69	32.00			
Sakri	1.15	6.83			
Nandurbar	1.20	6.49			
Khandke	1.56	8.94			
Khaparale	1.43	8.48			
Total	35.34	266.49			
CPP					
JSW JAIGAD	19.49	132.18	906	675	900
WARDHA	4.92	32.33	211	195	205
Adani	48.62	369.62	2482	1611	2373
Other CPPs	12.82	85.48			510
Total	85.86	619.61			3988
SOLAR					
Total	0.92	5.61			
Total	0.92	5.61			
Tata					
Trombay 4		0.00			0
Trombay 5	10.79	74.02	503	316	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.90	18.39	127	108	120
Trombay 7B	1.62	10.20	70	63	60
Trombay 8		0.00			0
TATA Hydro	4.08	29.83	306	72	447
Total	19.40	132.43			1127
REL					
1&2	12.11	84.64	523	453	500
Total	12.11	84.64			500
Cent Sect					
Share					4010
Total					4010
MS PG CL	Thermal	88.98	593.03		4184
	Thml+Gas	95.17	660.78		4624
	Hydro	10.80	56.64		1382
	Total	105.96	717.43		6006
State Total		259.71	1827.19		15631

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Aug/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3610	162	219	3991	1353	3870	0	2573	2961	-570	-846	11329	79	11408	1886	13294	49.93
2	3594	156	230	3980	1458	3751	0	2474	2602	-507	-731	11060	50	11110	1747	12857	50.03
3	3630	156	238	4024	1357	3588	0	2537	2909	-503	-666	11212	50	11262	1694	12956	49.98
4	3613	155	273	4041	1532	3515	0	2560	2905	-503	-624	11369	50	11419	1649	13068	49.96
5	3575	160	307	4042	1473	3393	0	2560	2887	-503	-596	11199	50	11249	1618	12867	49.95
6	3675	160	196	4031	1444	3891	0	2983	3272	-523	-675	11963	53	12016	1714	13730	49.96
7	3830	288	211	4329	1382	3883	2	3455	3607	-657	-733	12470	56	12526	1943	14469	49.97
8	3879	238	210	4327	1445	3889	24	3749	3820	-810	-816	12689	56	12745	2093	14838	50.05
9	3822	296	195	4313	1351	3933	62	3888	4045	-1028	-1041	12663	53	12716	2360	15076	50.02
10	3800	414	233	4447	1430	4132	88	4037	4116	-1133	-1283	12930	50	12980	2695	15675	49.99
11	3842	330	310	4482	1456	4091	102	4077	3876	-1113	-1458	12549	50	12599	2935	15534	50.06
12	3589	655	302	4546	1675	3802	116	3682	3825	-1087	-1490	12474	51	12525	3009	15534	50.01
13	3653	688	270	4611	1671	3527	94	3352	3555	-1052	-1428	12030	103	12133	2945	15078	49.99
14	3679	615	267	4561	1743	3334	122	3352	3333	-980	-1351	11742	55	11797	2869	14666	49.97
15	3732	551	272	4555	1657	3316	111	3356	3376	-962	-1277	11738	55	11793	2776	14569	49.80
16	3737	684	268	4689	1804	3268	85	3347	3302	-951	-1402	11746	53	11799	2864	14663	49.95
17	3764	309	268	4341	1765	3276	65	3354	3325	-936	-1384	11388	53	11441	2816	14257	49.97
18	3762	189	268	4219	1736	3293	40	3575	3476	-948	-1363	11401	55	11456	2763	14219	50.03
19	3751	291	272	4314	1458	3282	6	3629	3693	-984	-1299	11454	56	11510	2700	14210	49.99
20	3703	1462	270	5435	1300	3281	0	3703	4055	-1120	-1211	12872	56	12928	2724	15652	49.82
21	3681	1175	270	5126	1325	3417	0	3705	3888	-1040	-1120	12663	55	12718	2623	15341	49.96
22	3686	563	274	4523	1141	3430	0	3755	3992	-893	-1114	11999	53	12052	2428	14480	49.96
23	3704	582	279	4565	1140	3406	0	3584	3800	-823	-998	11940	53	11993	2287	14280	49.86
24	3674	520	279	4473	1243	3291	0	3398	3500	-644	-847	11687	53	11740	2125	13865	49.93
MUs	88.98	10.80	6.18	105.96	35.34	85.86	0.92	80.68	84.12	-20.27	-25.75	286.57	1.35	287.92	57.26	345.18	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Aug/2014

Position as on 6.30 Hrs of 08/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna ST - IV 3	250	07/07/2014	09.00		Continued.	Annual Overhaul	23/08/2014
Nasik Unit 3	210	10/07/2014	14.10		Continued.	A/OH.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	I D Fan Bearing Temperature High.	
CPP IPL U-1	270	26/06/2014	05.46		Continued.	Coal Shortage.	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Coal Shortage	
Bhusawal Unit 2	210	18/07/2014	23.46		Continued.	Water Shortage.	
CPP JSW (J) U2	300	20/07/2014	00.00		Continued.	No Buyer	
CPP VIPL U-1	300	23/07/2014	00.05		Continued.	Bunker Coal Feed Problem.	
Uran Unit 8	108	26/07/2014	07.30	07/08/2014	07.51	Gas Shortage.	
Parli Unit 5	210	30/07/2014	00.02		Continued.	Water Shortage.	
Tata Trombay 6	500	31/07/2014	21.34		Continued.	Economic Shut down.	
Parli Unit 7	250	01/08/2014	10.10		Continued.	Water Shortage.	
Parli Unit 6	250	01/08/2014	19.08		Continued.	Water Shortage.	
Bhusawal Unit 4	500	06/08/2014	13.56		Continued.	Boiler Tube Leakage.	
Uran Unit A0	120	06/08/2014	20.59	07/08/2014	03.25	Main X'mer Bucholz.	
Uran Unit A0	120	07/08/2014	05.45		Continued.	Main X'mer Bucholz.	
Uran Unit 6	108	07/08/2014	05.45		Continued.	Non Availability of AO.	
Khaparkheda Unit 5	500	07/08/2014	10.51		Continued.	Boiler Waterwall Tube	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Aug/2014

Position as on 6.30 Hrs of 08/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
						Leakage.	
Uran Unit 5	108	07/08/2014	11.19		Continued.	Gas Shortage.	
Koradi Unit 6	210	08/08/2014	10.47	08/08/2014	12.38	Due to CEPS and FST Level low.	
CPP JSW (J) U1	300	08/08/2014	11.19		Continued.	Turbine Lube Oil Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Aug/2014

Position as on 6.30 Hrs of 08/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol-Nagothane-II	29/07/2014	00.05		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	01/08/2014	17.46		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/08/2014	17.08		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	06/08/2014	22.00	07/08/2014	09.23	Over Voltage.
Kolhapur-Solapur (PG) II	08/08/2014	04.01	08/08/2014	11.26	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE I & II @ Padgha	08/08/2014	08.00		Continued.	Annual Maintenance Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-II at Warora	09/07/2014	14.35		Continued.	Attending CTR Fire System Nitrogen Leakage.
Jejuri-Koyna STG-IV	07/08/2014	09.29	07/08/2014	18.10	Q.M.Work.
Warora-Chandrapur- II, Ckt II	08/08/2014	13.53	08/08/2014	15.55	Hot Spot in the Jaw of isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 200 MVA ICT - II @ Parbhani	07/08/2014	08.18	07/08/2014	09.43	Attending Oil Leakage.
Nasik-Bablsr - II	07/08/2014	09.59	07/08/2014	13.47	Hot Spot & Repl.of Auc.Bus Isolator(Taken on TBC).
Jejuri-Jejuri I	07/08/2014	10.11	08/08/2014	19.00	Replacement of Control & Relay Panal.
Kalwa - Bapgaon	08/08/2014	10.30	08/08/2014	17.40	Replacement of B Ph W/T Jumper.
Trombay - Sonkar	08/08/2014	12.59	08/08/2014	13.09	Tripped at Trombay end on PDR.
Manmad - Chalisgaon	08/08/2014	13.05	08/08/2014	14.57	To Attend Red Hot on Bus Isolator at Manmad End.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 500 MVA ICT-II at Lamboti	07/08/2014	16.40	07/08/2014	17.30	Hot Spot @ B Ph IV Bushing.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Uran -Apta-III	06/08/2014	23.23	07/08/2014	13.46	Sparking on Wave Trap.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Jaigad I	28/07/2014	17.01		Continued.	Over Voltage
Bhusawal- Aurangabad	29/07/2014	14.42		Continued.	Over Voltage.
Karad - Kolhapur - II	06/08/2014	16.14	07/08/2014	08.57	Over Voltage.
Lonikand- Koyna Stage IV	06/08/2014	21.53	07/08/2014	06.56	Over Voltage.
Karad - Kolhapur - I	07/08/2014	15.57	08/08/2014	09.33	Over Voltage.
Lonikand- Koyna Stage IV	07/08/2014	21.56	08/08/2014	07.38	Over Voltage.
Karad-Kolhapur-II	08/08/2014	15.32		Continued.	Over voltage.
Lonikand- Koyna Stage IV	08/08/2014	22.09		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Dahanu - Ghodbandar - I	28/07/2014	15.59	07/08/2014	14.58	H/T due to Tilting of Tower at Loc.No.147
Parli-Usmanabad	06/08/2014	16.02	08/08/2014	07.35	To Control Parly ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Aug/2014

Position as on 6.30 Hrs of 08/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Deepnagar-Tapitatanda	05/08/2014	04.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37		Continued.	Diff.Prot
Gangapur-Valve	23/07/2014	03.16		Continued.	Dist.Prot.Tower Collapse.
Bale-Osmanbad	08/08/2014	06.40		Continued.	Distance Protection operated Zone 1 Y and B Ph, At Loc no.98,99 Y Ph Cross Arm Bent.
220/33 KV 100 MVA T/F @ Shivajinagar (Sakri)	08/08/2014	10.13	08/08/2014	11.00	Tripped Without Any Indication.
Hinganghat - Rly TSS - I	08/08/2014	16.16	08/08/2014	16.35	Bus Bar Protection Operated.
Warora-Hinganghat	08/08/2014	16.16	08/08/2014	16.31	Bus Bar Protection Operated.
Hinganghat-Bhugaon	08/08/2014	16.16	08/08/2014	16.31	Bus Bar Protection Operated.
Hinganghat - RLY TSS - II	08/08/2014	16.16	08/08/2014	16.35	Bus Bar Protection Operated.
220/132 KV 80 MVA ICT @ Hinganghat	08/08/2014	16.16	08/08/2014	16.32	Bus Bar Protection Operated.
220/132 KV,100 MVA ICT At Hinganghat	08/08/2014	16.16	08/08/2014	16.32	Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Aug/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	120
	620	250
Bhusawal		
Unit 2	210	0
Unit 3	210	121
Unit 4	500	0
Unit 5	500	303
	1420	424
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	130
Unit 2	210	150
Unit 3	210	150
Unit 4	210	165
Unit 5	500	410
Unit 6	500	365
Unit 7	500	300
	2340	1670
Paras		
Unit 3	250	152
Unit 4	250	230
	500	382
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
Unit 5	500	0
	1340	680
Nasik		
Unit 3	210	0
Unit 4	210	200
Unit 5	210	190
	630	390
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	62
BHTGR/VEER	21	
BHIRA T.R.	80	40
RNGR+BHTSA	20	3
BHANDARDRA	45	30
ELDARY	23	
SMLHY PTN	12	16
GHATGHAR	250	
	611	212
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	690
WARDHA	405	210
Adani	2640	1728
Other CPPs	300	510
	4545	3138
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4077
	3455	4077