



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Sep/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Sep/2012 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.767	511.289	1) Gujrat	10.679	95.934
2) Hydro	7.978	60.519	2) Madhya Pradesh	22.366	149.490
3) Gas	10.189	70.057	3) Chattisgarh	11.360	77.920
Total MSGENCO	87.934	641.865	4) Maharashtra	61.362	438.101
B) OTHERS			5) Goa	-5.704	-39.109
1) JSW JAIGAD	26.599	191.798	6) TAPS 1&2 Injection	2.430	26.626
2) WPCL	6.336	34.677	7) RGPPL Injection	18.268	99.426
3) Other CPP / IPP	5.051	41.934	8) Pench (Excess)	-0.614	-3.170
4) Wind Generation	16.097	108.868	# Total Cent. Sector	120.147	845.218
5) PENCH (MS)	0.614	3.170	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-18.547	-109.772
1) TPCL Thermal	24.691	183.489	G) Bilateral Power *		
2) TPCL Hydro	5.505	34.478	1) MSEDCL Bilateral	33.709	250.250
TOTAL TPCL	30.196	217.967	Include PX	0.000	8.087
3) REL Thermal	6.356	44.508	2) MUMBAI Bilateral	18.611	101.916
D) STATE			Include PX	7.536	32.634
1) Thermal (A1+C1+C3)	100.814	739.286	3) MUMBAI Schedule	20.580	104.645
2) Hydro (A2+B5+C2)	14.097	98.167	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.189	70.057	1) MSEDCL	244.231	1757.758
4) Wind (B4)	16.097	108.868	2) TPCL	37.558	253.858
5) CPP (B1+B2+B3)	37.986	268.409	3) REL	17.539	118.368
TOTAL STATE	179.183	1284.787	TOTAL STATE	299.328	2129.984

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	2905	3093	2871
MSGENCO Hydro	534	975	196
MSGENCO Gas	432	423	435
MSGENCO Total Generation	3871	4491	3502
Central Sector Receipt	5459	5195	4451
WIND	636	743	614
CPP / IPP	1571	1623	1568
Exchange with Mumbai	-1028	-916	-534
MSEDCL DEMAND MET	10535	11163	9628
Load Shedding	395	465	37
MSEDCL DEMAND	10930	11628	9665
TPCL GENERATION	1478	1482	777
R-INFRA GENERATION	264	266	265
TPCL+R-INFRA DEMAND	2770	2664	1576
STATE DEMAND MET	13305	13827	11204
STATE DEMAND	13700	14292	11241
Frequency (Hz)	49.97	49.75	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 03.02 Hrs	49.27 Hz at 19.31 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Sep/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.26	10.63	110	66	100
Unit 6	2.15	14.68	150	0	100
Unit 7	2.35	20.47	125	65	120
Total	6.76	45.78			320
Bhusawal					
Unit 2	2.38	23.46	120	70	150
Unit 3	0.00	0.00			0
Unit 4	0.00	0.00			0
Unit 5	0.25	0.42	86	0	0
Total	2.63	23.88			150
Parli					
Unit 3	3.06	6.73	160	87	152
Unit 4	2.66	19.54	155	0	150
Unit 5	0.00	12.66	0	0	0
Unit 6	3.18	11.62	156	89	160
Unit 7	2.97	21.60	149	91	120
Total	11.86	72.15			582
Chandrapur					
Unit 1	2.19	14.15	125	72	120
Unit 2	1.82	11.82	115	52	85
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	9.55	0	0	0
Unit 5	6.28	37.24	305	220	200
Unit 6	4.60	35.13	255	135	250
Unit 7	7.35	48.67	354	247	300
Total	22.24	156.56			955
Paras					
Unit 3	2.62	20.07	123	101	120
Unit 4	1.02	16.97	128	0	0
Total	3.64	37.04			120
Khaparkheda					
Unit 1	3.16	24.12	165	0	150
Unit 2	3.75	24.60	170	140	150
Unit 3	3.72	26.14	168	128	150
Unit 4	3.68	25.96	160	142	150
Unit 5	0.00	0.00	0	0	0
Total	14.31	100.82			600
Nasik					
Unit 3	4.24	32.33	190	160	210
Unit 4	4.09	30.94	185	148	200
Unit 5	0.00	11.79	0	0	0
Total	8.32	75.06			410
Uran					
All Units	10.19	70.06	443	375	350
Total	10.19	70.06			350
PENCH (MS)					
Pench (MS)	0.61	3.17	27	23	
Total	0.61	3.17			
Koyna					
Stage 1-2	2.00	15.20	450	40	600
Stage 4	0.26	4.20	156	0	250
Stage 3	0.76	9.12	214	0	320
Kovna 12&4 Total	2.25	19.41			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.01	28.53			1170
Hydro					
KDPH	0.91	3.85	38	37	36
VTRNA	0.00	0.66	0	0	0
TILLARI	0.66	4.51	60	0	60
BHTGR/VEER	0.20	0.90	9	8	7
BHIRA T.R.	0.43	3.11	81	0	80
RNGR+BHTSA	0.06	0.34	3	2	3
BHANDARDRA	1.05	5.08	44	43	24
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.28	8.63	54	53	0
GHATGHAR	0.39	4.90	120	0	0
Total	4.96	31.99			210
Wind					
MalharPeth	1.03	6.59			
Vankuswadi	1.49	10.57			
ATIT	0.26	1.93			
Kale	0.54	3.83			
Satara	5.02	21.50			
Shirala	0.62	4.06			
K Mahankal	0.09	9.08			
Supa	0.32	1.68			
Vita	2.98	22.49			
Dondaicha	1.43	13.64			
Sakri	0.44	2.92			
Nandurbar	0.06	1.12			
Khandke	1.26	6.59			
Khaparale	0.57	2.86			
Total	16.10	108.87			
CPP					
JSW JAIGAD	26.60	191.80	1116	1100	1011
WARDHA	6.34	34.68	291	176	270
Other CPPs	5.05	41.93			
Total	37.99	268.41			1281
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.59	72.53	511	354	500
Trombay 6	8.73	49.45	496	155	500
Trombay 7A	2.80	17.91	124	69	120
Trombay 7B	1.57	10.53	69	52	60
Trombay 8	0.00	33.07	0	0	0
TATA Hydro	5.50	34.48	306	19	297
Total	30.20	217.97			1477
REL					
1&2	6.36	44.51	266	264	250
Total	6.36	44.51			250
Cent Sect					
Share					5363
Total					5363

MS PG CL	Thermal	69.77	511.29			3137
	Thml+Gas	79.96	581.35			3487
	Hydro	7.98	60.52			1380
	Total	87.93	641.86			4867
State Total		179.18	1284.79			13238

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Sep/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2802	192	375	3369	812	1494	5106	4903	-619	-652	9952	64	10016	1836	11852	49.95
2	2646	187	381	3214	758	1500	4989	5051	-510	-585	9964	24	9988	1691	11679	50.00
3	2718	202	392	3312	772	1489	4680	4711	-470	-585	9726	21	9747	1621	11368	50.11
4	2862	186	420	3468	658	1543	4498	4535	-450	-567	9664	24	9688	1571	11259	50.14
5	2871	196	435	3502	614	1568	4500	4451	-471	-534	9628	37	9665	1576	11241	50.07
6	2971	196	442	3609	452	1578	4764	4937	-489	-429	10174	306	10480	1665	12145	49.91
7	2942	186	442	3570	441	1585	4941	4934	-528	-482	10075	895	10970	1796	12766	50.08
8	3001	192	443	3636	458	1581	5017	4879	-611	-516	10065	869	10934	1964	12898	50.09
9	2990	209	438	3637	536	1591	5073	5057	-694	-612	10236	676	10912	2240	13152	49.97
10	2967	301	433	3701	623	1592	5295	5465	-952	-814	10594	469	11063	2539	13602	49.95
11	2905	534	432	3871	636	1571	5344	5459	-1192	-1028	10535	395	10930	2770	13700	49.97
12	2910	378	442	3730	686	1580	5431	5118	-1273	-1130	10009	458	10467	2868	13335	50.07
13	2844	265	431	3540	812	1577	5408	5079	-1232	-1075	9959	355	10314	2819	13133	50.10
14	2753	244	417	3414	824	1578	5366	4899	-1112	-988	9750	263	10013	2745	12758	50.07
15	2727	238	427	3392	739	1606	5155	5131	-1157	-1002	9889	241	10130	2749	12879	49.97
16	2824	255	417	3496	807	1584	4950	5254	-1165	-1066	10098	283	10381	2805	13186	49.97
17	2884	245	428	3557	815	1592	4885	4795	-1141	-999	9783	306	10089	2744	12833	49.99
18	3070	234	443	3747	796	1619	4914	4513	-1087	-921	9781	289	10070	2669	12739	50.03
19	3116	376	421	3913	742	1628	5163	5039	-1061	-821	10528	271	10799	2571	13370	49.87
20	3093	975	423	4491	743	1623	5304	5195	-1034	-916	11163	465	11628	2664	14292	49.75
21	3097	761	426	4284	630	1645	5310	5164	-904	-796	10950	431	11381	2543	13924	49.82
22	2996	340	421	3757	616	1638	5359	5316	-832	-716	10638	404	11042	2409	13451	49.84
23	2861	674	427	3962	635	1615	5360	5196	-834	-670	10761	163	10924	2201	13125	49.72
24	2917	411	434	3762	493	1609	5081	5065	-764	-643	10309	113	10422	2045	12467	49.83
MUs	69.77	7.98	10.19	87.93	16.10	37.99	121.89	120.15	-20.58	-18.55	244.23	7.82	252.05	55.10	307.15	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Sep/2012

Position as on 6.30 Hrs of 08/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	30/09/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	11/09/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-6)	210	29/08/2012	01.16		Continued.	AOH.	
REL 2	250	01/09/2012	04.18		Continued.	Annual Overhauling.	21/09/2012
Cent_Sect NTPC(K-3)	210	06/09/2012	00.13		Continued.	AOH.	
FORCED OUTAGE							
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchholz relay alarm.	
Khaparkheda Unit 5	500	22/08/2012	04.45		Continued.	CHP problem.	
Bhusawal Unit 4	500	27/08/2012	17.50		Continued.	BLR T/L.	
Dabhol 3A	230	30/08/2012	23:49		Continued.	Gas Shortage.	
CPP WPCL U-1	135	01/09/2012	09.41	07/09/2012	01.43	Ash Handling Problem.	
Uran Unit 7	108	01/09/2012	16.33		Continued.	Gas Shortage.	
CPP WPCL U-3	135	05/09/2012	07.08		Continued.	Wet Coal.	
Chandrapur Unit 4	210	05/09/2012	23.55		Continued.	Furnace pressure high.	
Paras Unit 4	250	06/09/2012	00.46	07/09/2012	14.14	Coal bunker empty.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure.	
Nasik Unit 5	210	06/09/2012	13.35	08/09/2012	08.52	UAT Incomer R5B Flash Over.	
Tata Trombay 8	250	06/09/2012	23.30	08/09/2012	08.57	Tube Leakage.	
Khaparkheda Unit 1	210	07/09/2012	00.27	07/09/2012	02.53	Furnace Pressure High.	
Koradi Unit 6	210	07/09/2012	00.32	07/09/2012	03.33	Furnace Pressure High.	
Bhusawal Unit 5	500	07/09/2012	03.10	08/09/2012	22.30	Tripped.	
Parli Unit 4	210	07/09/2012	21.43	08/09/2012	01.54	Furnace Pressure High.	
Parli Unit 4	210	08/09/2012	03.25	08/09/2012	07.14	Drum Level Low.	
Paras Unit 3	250	08/09/2012	08.03	08/09/2012	10.14	Flame Failure.	
CPP WPCL U-1	135	08/09/2012	22.46	08/09/2012	23.45	Loss of Excitation.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Sep/2012

Position as on 6.30 Hrs of 08/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha-Bhoisor (PGCIL)	07/09/2012	10.14	07/09/2012	15.04	Hot Spot Attending Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47	07/09/2012	11.26	PGCIL Work
Seoni-Wardha-II 765KV.	24/08/2012	17.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/08/2012	10.52		Continued.	Relay Testing work(ready for charging from 17.12Hrs)
Kolhapur-Solapur(PGCIL)-I	01/09/2012	16.34		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	07/09/2012	03.59	08/09/2012	08.34	Over Voltage.
Kolhapur-Solapur (PG) II	07/09/2012	16.14		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400/220KV,315MVA ICT-I at Karad	02/09/2012	09.42	07/09/2012	18.54	Comissioning of Fire Fight CTR System.
New Koyna - Karad - I	03/09/2012	11.52		Continued.	Relay testing work.
Kalwa-Kharghar	07/09/2012	09.10	07/09/2012	17.25	Attending Hot Spot B Bus,Line Will be Charge Through TBC.
Aurangabad-Deepnagar-II	07/09/2012	09.42		Continued.	Maint.Work,Daily Basis Line is Ready for Charging from 18.30 Hrs.
Padgha - Nagothane- II	07/09/2012	11.37	08/09/2012	11.59	Main Bkr.Problem,Taken on TBC.
400/220KV,500 MVA ICT-III at Nagothane.	07/09/2012	11.50	07/09/2012	21.11	Replacement of P T.
400/220 KV,500MVA ICT - III at Parly	07/09/2012	14.40	07/09/2012	19.06	Replacement of 33KV P T.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augumentation by 200MVA ICT(work up to 14/9/2012)
Main Bus-II At 220 KV BBLSR	01/09/2012	20.37		Continued.	Replacement & Conversion of Twin Conductor to Quadrapale Conductor.
Pedambe-Pophali I	07/09/2012	08.00	07/09/2012	17.10	Maintenance Work.
220/132KV 200 MVA ICT I at Chalisgaon	07/09/2012	09.03	07/09/2012	11.27	Replacement of Old Wrapped Polythine Paper.
Akola - Balapur - II	07/09/2012	11.33	07/09/2012	20.09	Balance Rectification Work
Akola - Balapur - I	07/09/2012	11.33	07/09/2012	19.20	Balance Rectification Work.
Bus Coupler @ Khaparkheda	07/09/2012	12.06	07/09/2012	14.42	Tan Delta Measurment.
220/66KV 50 MVA ICT- II @ Wardha	07/09/2012	13.46	07/09/2012	16.40	Testing Work of NT Switch Problem.
220/132KV, 200MVA ICT-1@Boiser	07/09/2012	14.16	07/09/2012	16.15	Hot Spot Attending Work.
Babaleshwar - Nagar - II	07/09/2012	15.42	07/09/2012	18.25	Tripping Trail Through Protective

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Sep/2012

Position as on 6.30 Hrs of 08/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Relay.
Vita - Lamboti	07/09/2012	16.10	07/09/2012	18.24	Reconnection of Link Jumper Bet. 29D Isolator & C T.
Babaleshwar - Babaleshwar - I	08/09/2012	08.20	08/09/2012	19.52	Testing Work.
220/132KV 200MVA ICT-II at BBLSR	08/09/2012	08.53	08/09/2012	11.20	R Ph. Isolator Alignment Work.
Dahanu-Ghodbandar-II	08/09/2012	09.52	08/09/2012	21.26	Annual Maintenance Work.
Babaleshwar - Nagar - II	08/09/2012	10.19	08/09/2012	14.46	Maintenance Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser-Viraj-II	07/09/2012	11.07	07/09/2012	18.38	Replacement of Conductor.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,500MVA ICT - III at Parly	02/09/2012	23.17		Continued.	Taken on TBC(HV Side)Red Hot on Y Ph Pentograph Isolator IPS Tube Side.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	31/08/2012	12.33		Continued.	Over Voltage.
Karad - Kolhapur - II	05/09/2012	20.10	08/09/2012	10.03	Over Voltage.
Lonikand- Koyna Stage IV	06/09/2012	23.29	07/09/2012	08.27	Over Voltage.
Lonikand- Koyna Stage IV	07/09/2012	23.18	08/09/2012	07.38	Over Voltage.
Chandrapur - Parli - III	07/09/2012	23.43	08/09/2012	08.51	Over Voltage.
Karad - Kolhapur - II	08/09/2012	17.07		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Apta-Uran-II	07/09/2012	19.07	08/09/2012	00.47	Heavy Sparking on Line Isolator.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	07/09/2012	03.10	07/09/2012	11.03	Tripped.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Voltage Level : 132KV			Outage Type TRIPPED		
Dhule-Dondaicha - I	07/09/2012	05.59	07/09/2012	06.15	Distance Protection Operated R Ph.
Nandurbar - Visarwadi	08/09/2012	15.10	08/09/2012	23.45	Distance Protection,Declear Faulty.
132 KV Bus-I @ Bhusawal	08/09/2012	18.12	08/09/2012	19.25	R Ph.P.T.Burst Due to This Bus Dead.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Sep/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	120
Unit 7	210	100
	620	350
Bhusawal		
Unit 2	210	125
Unit 3	210	0
Unit 4	500	
Unit 5	500	
	1420	125
Parli		
Unit 3	210	90
Unit 4	210	0
Unit 5	210	0
Unit 6	250	125
Unit 7	250	140
	1130	355
Chandrapur		
Unit 1	210	80
Unit 2	210	60
Unit 3	210	0
Unit 4	210	0
Unit 5	500	200
Unit 6	500	220
Unit 7	500	350
	2340	910
Paras		
Unit 3	250	120
Unit 4	250	120
	500	240
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	160
Unit 5	500	0
	1340	620
Nasik		
Unit 3	210	180
Unit 4	210	160
Unit 5	210	0
	630	340
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	24
ELDARY	23	0
SMLHY PTN	12	
GHATGHAR	250	
	611	210
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1011
WARDHA	405	300
Other CPPs	0	
	1005	1311
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	297
	2024	1477
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5388
	3455	5388

	18400	7 of 7	13186
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