



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Sep/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.451	638.685	1) Gujrat	14.684	105.181
2) Hydro	30.878	160.814	2) Madhya Pradesh	19.884	155.465
3) Gas	10.860	74.059	3) Chattisgarh	9.960	68.960
Total MSGENCO	137.189	873.558	4) Maharashtra	66.694	473.316
B) 1) JSW JAIGAD	21.109	160.364	5) Goa	-5.676	-42.860
2) WPCL	7.260	50.652	6) TAPS 1&2 Injection	5.164	49.245
3) ADANI	29.260	193.730	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	11.226	75.881	8) Pench (Excess)	-1.040	-6.691
5) Wind Generation	6.847	61.455	# Total Cent. Sector	109.670	802.616
6) PENCH (MS)	1.040	6.691	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-16.836	-131.986
1) TPCL Thermal	17.976	123.972	G) Bilateral Power *		
2) TPCL Hydro	7.893	48.442	1) MSEDCL Bilateral	21.579	114.994
TOTAL TPCL	25.869	172.414	Include PX	10.326	42.094
3) REL Thermal	12.511	87.442	2) MUMBAI Bilateral	18.281	137.620
D) STATE			Include PX	3.819	39.222
1) Thermal (A1+C1+C3)	125.938	850.099	3) MUMBAI Schedule	18.281	138.123
2) Hydro (A2+B5+C2)	39.811	215.947	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.860	74.059	1) MSEDCL	306.765	2092.961
4) Wind (B4)	6.847	61.455	2) TPCL	35.877	256.383
5) CPP (B1+B2+B3)	68.855	316.157	3) REL	19.337	135.500
TOTAL STATE	252.311	1517.717	TOTAL STATE	361.979	2484.844

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4048	4078	3890
MSGENCO Hydro	1892	1641	905
MSGENCO Gas	450	442	460
MSGENCO Total Generation	6390	6161	5255
Central Sector Receipt	5307	4908	3891
WIND	92	285	393
CPP / IPP	2887	2901	2796
Exchange with Mumbai	-1057	-872	-429
MSEDCL DEMAND MET	13645	13436	11946
Load Shedding	774	464	218
MSEDCL DEMAND	14419	13900	12164
TPCL GENERATION	1226	1214	763
R-INFRA GENERATION	520	522	523
TPCL+R-INFRA DEMAND	2803	2608	1715
STATE DEMAND MET	16448	16044	13661
STATE DEMAND	17222	16508	13879
Frequency (Hz)	49.92	49.80	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.23 Hz at 17.01 Hrs	49.34 Hz at 19.42 Hrs	49.85	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	14.67	0	0	0
Unit 6	1.30	6.36	150	0	0
Unit 7	0.00	0.00	0	0	0
Total	1.30	21.02			0
Bhusawal					
Unit 2	0.00	13.48	0	0	0
Unit 3	3.32	23.78	175	0	170
Unit 4	6.89	45.90	315	260	323
Unit 5	6.08	42.11	305	0	
Total	16.29	125.26			493
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.74	21.24	172	135	150
Unit 5	0.00	0.00	0	0	0
Unit 6	4.66	31.85	228	166	220
Unit 7	4.67	31.88	215	170	220
Total	13.07	84.97			590
Chandrapur					
Unit 1	3.11	22.25	137	115	150
Unit 2	3.18	22.75	149	110	140
Unit 3	3.60	12.02	171	108	150
Unit 4	3.77	29.92	190	130	170
Unit 5	0.00	0.00	0	0	0
Unit 6	8.17	42.46	385	280	300
Unit 7	7.46	56.02	342	280	300
Total	29.28	185.42			1210
Paras					
Unit 3	5.08	32.37	241	168	182
Unit 4	4.93	28.61	222	178	201
Total	10.01	60.98			383
Khaparkheda					
Unit 1	3.55	21.63	190	65	180
Unit 2	0.00	7.30	0	0	0
Unit 3	4.56	26.19	200	182	190
Unit 4	4.58	18.84	194	188	190
Unit 5	0.00	0.00	0	0	0
Total	12.69	73.96			560
Nasik					
Unit 3	4.42	30.53	195	165	190
Unit 4	3.94	26.13	179	150	180
Unit 5	4.45	30.40	194	176	190
Total	12.81	87.07			560
Uran					
All Units	10.86	74.06	464	441	460
Total	10.86	74.06			460
PENCH (MS)					
Pench (MS)	1.04	6.69	53	23	
Total	1.04	6.69			
Koyna					
Stage 1-2	9.18	48.94	560	65	600
Stage 4	14.38	72.36	1090	84	250
Stage 3	4.64	25.52	240	0	240
Kovna 12&4 Total	23.56	121.31			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	28.19	146.83			1090
Hydro					
KDPH	0.92	1.18	39	38	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.23	1.63	58	0	60
BHTGR/VEER	0.10	0.72	5	4	5
BHIRA T.R.	0.68	3.48	41	0	40
RNGR+BHTSA	0.12	2.44	16	0	16
BHANDARDRA	0.13	0.87	37	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.24	1.98	11	10	0
GHATGHAR	0.27	1.69	125	0	0
Total	2.68	13.98			121
Wind					
MalharPeth	0.34	2.12			
Vankuswadi	0.56	3.54			
ATIT	0.07	0.88			
Kale	0.17	1.29			
Satara	1.36	14.12			
Shirala	0.16	1.23			
K Mahankal	0.02	0.85			
Supa	0.04	0.90			
Vita	0.58	7.42			
Dondaicha	2.54	20.11			
Sakri	0.32	3.06			
Nandurbar	0.26	1.91			
Khandke	0.13	1.49			
Khaparale	0.29	2.54			
Total	6.85	61.46			
CPP					
JSW JAIGAD	21.11	160.36	904	845	680
WARDHA	7.26	50.65	316	267	300
Adani	29.26	193.73	1230	1210	1234
Other CPPs	11.23	75.88			510
Total	68.86	480.63			2724
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.99	82.92	503	495	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.98	41.06	252	229	250
TATA Hydro	7.89	48.44	471	15	447
Total	25.87	172.41			1197
REL					
1&2	12.51	87.44	523	518	500
Total	12.51	87.44			500
Cent Sect					
Share					5219
Total					5219

MS PG CL	Thermal	95.45	638.68			3796
	Thml+Gas	106.31	712.74			4256
	Hydro	30.88	160.81			1211
	Total	137.19	873.56			5467
State Total		252.31	1517.72			15107

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3951	873	462	5286	331	2803	4089	4323	-532	-504	12282	132	12414	2050	14464	49.83
2	3928	1016	461	5405	385	2784	3940	4139	-503	-493	12264	194	12458	1859	14317	49.85
3	3894	942	462	5298	396	2776	3857	4011	-443	-424	12100	213	12313	1757	14070	49.90
4	3890	905	460	5255	393	2796	3839	3891	-424	-429	11946	218	12164	1715	13879	49.97
5	3896	972	460	5328	412	2816	3839	3920	-424	-376	12140	248	12388	1682	14070	49.84
6	3896	1261	463	5620	395	2813	3937	4064	-436	-390	12542	465	13007	1743	14750	49.80
7	3968	1156	464	5588	356	2875	4068	4269	-500	-438	12696	870	13566	1797	15363	49.88
8	3884	1268	463	5615	295	2886	4270	4545	-598	-489	12898	864	13762	1946	15708	49.89
9	3783	1549	454	5786	300	2897	4364	4715	-635	-556	13188	809	13997	2228	16225	49.85
10	3868	1867	441	6176	232	2877	4817	5035	-872	-798	13568	603	14171	2531	16702	49.83
11	4002	1736	443	6181	144	2924	5115	5456	-1079	-984	13768	605	14373	2725	17098	49.90
12	4048	1892	450	6390	92	2887	5304	5307	-1145	-1057	13645	774	14419	2803	17222	49.92
13	4109	1583	450	6142	100	2934	5238	5150	-1121	-1085	13265	917	14182	2795	16977	49.96
14	4152	1207	449	5808	146	2862	5092	5472	-1016	-918	13393	813	14206	2660	16866	49.90
15	4118	1647	441	6206	169	2921	5043	5200	-995	-919	13624	585	14209	2659	16868	49.80
16	4117	1817	443	6377	232	2934	5037	5328	-989	-890	14028	482	14510	2637	17147	49.87
17	4078	1641	442	6161	285	2901	4595	4908	-968	-872	13436	464	13900	2608	16508	49.80
18	4059	546	448	5053	413	2886	4142	4239	-942	-861	11777	672	12449	2531	14980	49.89
19	3952	474	444	4870	378	2885	4127	4523	-877	-842	11864	520	12384	2484	14868	49.84
20	3953	1157	448	5558	302	2889	4178	4238	-916	-862	12176	689	12865	2586	15451	49.61
21	4023	1263	452	5738	288	2900	4121	4393	-858	-787	12579	462	13041	2526	15567	49.81
22	4006	1337	448	5791	277	2893	3987	4122	-727	-692	12438	293	12731	2431	15162	49.81
23	3977	1331	454	5762	254	2868	3905	4184	-653	-611	12504	193	12697	2313	15010	49.78
24	3899	1438	458	5795	272	2848	3891	4238	-625	-559	12644	169	12813	2150	14963	49.89
MUs	95.45	30.88	10.86	137.19	6.85	68.86	104.80	109.67	-18.28	-16.84	306.76	12.25	319.02	55.22	374.24	49.85

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Sep/2013

Position as on 6.30 Hrs of 08/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Uran Unit 6	108	26/08/2013	12.14		Continued.	Gas Shortage	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
CPP Adani U-3	660	28/08/2013	23.07		Continued.	Turbine Vibration Very High	
Cent_Sect NTPC(V-6)	210	02/09/2013	00.02		Continued.	Boiler Tube Leakage.	
Koradi Unit 6	210	02/09/2013	11.50	07/09/2013	12.45	ID Fan Problem.	
Khaparkheda Unit 2	210	03/09/2013	21.01		Continued.	Coal bunkering problem.	
Bhusawal Unit 2	210	05/09/2013	10.06	08/09/2013	20.46	I D Fan Problem.	
Koradi Unit 5	200	05/09/2013	18.08		Continued.	I D Fan Problem.	
Koyna ST - IV 3	250	06/09/2013	22.44	07/09/2013	01.15	Gavarnaor Oil Circulation Pressure Problem.	
CPP JSW (J) U2	300	07/09/2013	00.01		Continued.	Withdrawn due to no schedule.	
Bhusawal Unit 3	210	07/09/2013	07.33	07/09/2013	09.33	Furnace pressure high.	
CPP WPCL U-3	135	08/09/2013	00.51	08/09/2013	12.41	To Attend Draon Line Leakage.	
Bhusawal Unit 5	500	08/09/2013	11.35	08/09/2013	13.51	Drum level high.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Sep/2013

Position as on 6.30 Hrs of 08/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Halkarni-Mahalaxmi	07/09/2013	11.35	07/09/2013	15.06	For checking of cut point tower jump at Loc. No. 322 & 330.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	05/09/2013	16.38	07/09/2013	08.23	Over Voltage
Kolhapur-Solapur (PG) II	06/09/2013	11.22		Continued.	For Controlling 400KV Parly-Wardha Line.
Kolhapur - Mapusa - I	07/09/2013	16.41		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	07/09/2013	23.14	08/09/2013	01.49	To Attend Valve Cooling Water Pump Problem.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Main Bus - I @ Bhusawal	06/09/2013	08.47	07/09/2013	16.58	Testing of Main Bus CVT Isolator Replacement.
Bus Coupler @ Bhusawal	06/09/2013	08.47	07/09/2013	16.58	To Replace 400KV Main BUS-2 CT'S OF Bus Coupler Under Jica-2.
Bableshtar-Aurangabad	06/09/2013	09.31	07/09/2013	06.53	Tighting of Earth Wire Suspension Clamp,Ready for Charging @1800 Hrs.
400/220 KV,500MVA ICT-II at Deenagar.	07/09/2013	08.43	07/09/2013	14.51	OIL top up in "R" Phase Unit.
400/220 KV 500 MVA ICT-I @ Deenagar	07/09/2013	15.12	07/09/2013	18.34	OIL top up in R Ph & B Ph unit.
Main Bus - I @ Bhusawal	07/09/2013	22.38	07/09/2013	22.42	To Open Isolator of Bus Reactor as Y Ph.Breaker Pole TBC Stuck up.
Jejuri-Koyna STG-IV	08/09/2013	11.26		Continued.	Replacement of insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Butibori MIDC - VIPL - I	05/09/2013	14.49		Continued.	Testing of CT's @ VIPL End & Testing of CT's & Breaker @ Butibori End.
Padgha-Wada	06/09/2013	10.24	07/09/2013	13.13	Isolator Replacement Work Under Jiaca.
Sahara-B'dying	07/09/2013	07.03	07/09/2013	10.56	Replacement of damage condu;ctor.
Chinchwad - Parvati	07/09/2013	10.02	07/09/2013	19.43	Replacement of isolator and LA under JICA scheme .
200 MVA ICT @ Raymond	07/09/2013	10.15	07/09/2013	13.48	Q/M work.
Wadkhal - Ndil - 2	07/09/2013	11.30	07/09/2013	12.50	Metering work and NDIL end.
Chinchwad - Hinjewadi	07/09/2013	12.00	07/09/2013	16.41	Testing of CT & TAN Delta.
Urse-Sahara	08/09/2013	06.34	08/09/2013	10.58	Phase Sequence Correction Work @ Sahara End.
Kalwa - Salshet - III	08/09/2013	07.10	08/09/2013	08.53	To attend hot spot.
Boiser PGCIL-Boiser II	08/09/2013	08.35	08/09/2013	10.59	To attend hot spot.
Chinchwad-Urse	08/09/2013	10.58	08/09/2013	14.36	EHV Ph.sequence of chinchwad Sahara line Rearranged of Ph.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Sep/2013

Position as on 6.30 Hrs of 08/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Sequence.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,500MVA ICT-II at Deepnagar.	07/09/2013	19.14	07/09/2013	20.35	Emergency outage to attend OIL spilling of PRV.
TBC Breaker @ Bhusawal	07/09/2013	22.38		Continued.	Y Phase Breaker Pole Stucked up, hence TBC Brkr Mechanically H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	07/09/2013	07.57	07/09/2013	22.29	Over Voltage.
Akola - Bhusawal	07/09/2013	22.35	07/09/2013	22.47	To Open Isolator of Bus Reactor as Y Ph.Breaker Pole TBC Stuck up.
Babaleshwar - Bhusawal	07/09/2013	22.37	07/09/2013	22.48	To Open Isolator of Bus Reactor as Y Ph.Breaker Pole TBC Stuck up.
400/132KV 200 MVA ICT-I @ Bhusawal	07/09/2013	22.37	07/09/2013	22.49	To Open Isolator of Bus Reactor as Y Ph.Breaker Pole TBC Stuck up.
Bus Coupler @ Bhusawal	07/09/2013	22.38	07/09/2013	22.42	To Open Isolator of Bus Reactor as Y Ph.Breaker Pole TBC Stuck up.
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Karad - Kolhapur - I	08/09/2013	18.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Phursungi - Theur	06/09/2013	16.37		Continued.	To Control Its O/L.
Alephata-Kathapur	08/09/2013	12.39		Continued.	To Control BBLSR ICT Loading.
Babaleshwar - Bhenda	08/09/2013	12.42		Continued.	To Control BBLSR ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Khaparkheda II	05/09/2013	18.04	07/09/2013	11.21	Over Voltage.
Dabhol - New Koyana - I	07/09/2013	01.24		Continued.	Over Voltage.
Padgha - Babaleshwar - II	07/09/2013	10.45	07/09/2013	15.36	Distance protection.
Bablsr-Padgha Ckt I	07/09/2013	11.49	07/09/2013	20.36	Distance protection.
Karad - Kolhapur - I	07/09/2013	21.53	08/09/2013	08.12	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Babaleshwar - Nagar - I	07/09/2013	11.49	07/09/2013	12.06	Load trimming scheme operated.
Babaleshwar - Nagar - II	07/09/2013	11.49	07/09/2013	12.06	Load trimming scheme operated.
Alephata-Kathapur	07/09/2013	11.57	07/09/2013	18.17	To control BBLSR ICT O/L.
Babaleshwar - Ranjangaon	07/09/2013	12.33	07/09/2013	16.33	To control BBLSR ICT O/L.
Bhusawal-Chalisingaon-II	07/09/2013	19.05	08/09/2013	04.20	Distance Protection Zone-I.
Voltage Level : 132KV			Outage Type TRIPPED		
Beed - Beed	08/09/2013	11.20	08/09/2013	11.30	Back up Prot.Optd,O/C & E/F.
Deepnagar - Jalgaon - I	08/09/2013	12.54	08/09/2013	13.06	Dist Prot.
Parbhani-Purna	08/09/2013	17.05	08/09/2013	17.52	Back up Prot.Optd,O/C & E/F.
Voltage Level : 100KV			Outage Type TRIPPED		
100/22 KV T/F - IV @ Bhiwandi	06/09/2013	18.25		Continued.	Due to LV Side B Ph. CT Burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	0
	620	150
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	366
Unit 5	500	
	1420	506
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	0
Unit 6	250	190
Unit 7	250	190
	1130	540
Chandrapur		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	170
Unit 4	210	200
Unit 5	500	0
Unit 6	500	225
Unit 7	500	250
	2340	1085
Paras		
Unit 3	250	210
Unit 4	250	210
	500	420
Khaparkheda		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	190
Unit 4	210	190
Unit 5	500	0
	1340	540
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	190
	630	560
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	2
GHATGHAR	250	0
	611	121
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	818
WARDHA	405	320
Adani	1320	1234
Other CPPs	300	395
	3225	2767
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5477
	3455	5477