



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Oct/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.072	680.611	1) Madhya Pradesh	67.616	427.855
2) Hydro	10.496	47.281	2) Gujrat	25.360	202.627
3) Gas	11.238	104.889	3) Goa	-6.890	-46.996
Total MSGENCO	126.806	832.781	4) TAPS 1&2 (Inj.)	7.587	52.636
B) OTHERS			5) Pench (Excess)	-0.544	-5.200
1) RGPPL Gas	36.799	256.262	# Total Cent. Sector	93.129	630.922
2) Wind Generation	2.337	18.145	F) Other Exchanges		
3) CPP / IPP	8.001	73.584	1) With TPCL (Excess)	-14.722	-90.413
4) PENCH (MS)	0.544	5.200	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	9.482	66.682
1) TPCL Thermal	30.784	205.452	Include PX	2.399	20.682
2) TPCL Hydro	2.449	11.680	2) MUMBAI Bilateral	15.088	95.772
TOTAL TPCL	33.233	217.132	Include PX	4.458	26.484
3) REL Thermal	12.549	87.643	3) MUMBAI Schedule	15.088	95.772
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	148.405	973.706	1) MSEDCL	252.894	1726.481
2) Hydro (A2+B3+C2)	13.489	64.161	2) TPCL	40.036	260.348
3) Gas (A3+B1)	48.037	361.151	3) REL	20.466	134.724
4) Wind (B2)	2.337	18.145	TOTAL STATE	313.396	2121.553
5) CPP (B3)	8.001	73.584			
TOTAL STATE	220.269	1490.747			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4393	4344	4330
MSGENCO Hydro	569	812	316
MSGENCO Gas	464	458	469
MSGENCO Total Generation	5426	5614	5115
Central Sector Receipt	3930	4089	3285
RGPPL	1523	1538	1545
WIND	93	148	99
CPP / IPP	314	348	342
Exchange with TPCL	-847	-715	-226
MSEDCL DEMAND MET	10439	11072	10183
Load Shedding	2284	3374	818
MSEDCL DEMAND (INCL. LS)	12723	14446	11001
TPCL GENERATION	1608	1704	1068
REL GENERATION	524	520	524
TPCL+REL DEMAND	2979	2939	1818
STATE DEMAND MET	13418	14011	12001
STATE DEMAND (INCL. LS)	15702	17385	12819
Frequency (Hz)	49.93	49.84	49.92
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3889 MW AT 19.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			68.06 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.34 Hz at 18.05 Hrs	49.37 Hz at 18.26 Hrs	49.85	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	4.03	0	0	0
Unit 2	1.63	8.59	76	59	60
Unit 3	1.39	10.11	69	50	60
Unit 4	0.00	0.00	0	0	0
Unit 5	3.72	23.72	169	145	150
Unit 6	3.36	11.34	151	120	140
Unit 7	3.60	23.48	160	140	150
	13.69	81.28			560
Bhusawal					
Unit 1	0.04	5.51	25	0	0
Unit 2	3.14	22.45	155	95	150
Unit 3	3.18	22.88	155	120	150
	6.37	50.85			300
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.53	3.73	24	20	20
Unit 3	3.49	25.45	187	103	172
Unit 4	3.61	24.93	160	135	150
Unit 5	2.75	20.57	140	92	130
Unit 6	3.87	26.93	197	130	165
Unit 7	4.59	30.32	245	148	165
	18.85	131.93			802
Chandrapur					
Unit 1	3.03	11.03	132	120	130
Unit 2	3.12	20.09	138	114	130
Unit 3	2.95	19.71	152	102	150
Unit 4	2.93	20.74	140	105	120
Unit 5	7.40	33.73	360	225	350
Unit 6	8.80	57.00	420	305	375
Unit 7	7.29	54.24	396	234	325
	35.53	216.53			1580
Paras					
Unit 2	1.01	5.01	46	40	40
Unit 3	3.66	25.36	182	97	160
Unit 4	3.78	24.75	200	126	160
	8.45	55.12			360
Khaparkheda					
Unit 1	4.74	31.68	210	170	190
Unit 2	0.00	0.00	0	0	0
Unit 3	4.69	28.69	201	192	90
Unit 4	4.00	20.90	175	151	170
	13.43	81.27			450
Nasik					
Unit 1	0.46	10.87	78	0	80
Unit 2	1.85	1.98	87	39	80
Unit 3	3.13	25.26	160	110	160
Unit 4	0.00	0.00	0	0	0
Unit 5	3.32	25.53	152	110	160
	8.76	63.64			480
Koyna					
Stage 1-2	5.48	18.32	465	35	600
Stage 4		0.00	0	0	0
Stage 3	1.48	5.62	298	0	320
	6.96	23.94			920
Kovna 12&4 Total	5.48	18.32			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		11.24	104.89	484	453	465
		11.24	104.89			465
Hydro						
KDPH		0.12	3.61	17	0	36
VTRNA		0.00	0.00	0	0	0
TILLARI		0.41	2.58	60	0	62
BHTGR/VEER		0.22	0.78	9	9	18
BHIRA T.R.		0.22	1.02	66	0	80
RNGR+BHTSA		0.36	2.42	15	14	2
BHANDARDRA		0.00	0.63	0	0	0
ELDARY		0.52	3.57	23	20	20
SMLHY PTN		0.44	2.34	25	15	20
GHATGHAR		1.26	6.38	250	0	0
		3.54	23.34			238
PENCH (MS)						
Pench (MS)		0.54	5.20	53	0	
		0.54	5.20			
Wind						
MalharPeth		0.14	1.09			
Vankuswadi		0.27	2.75			
ATIT		0.12	0.72			
Kale		0.09	0.88			
Satara		0.14	2.12			
Shirala		0.12	1.03			
K Mahankal		0.06	0.86			
Supa		0.11	0.49			
Vita		0.46	3.36			
Dondaicha		0.39	1.81			
Sakri		0.09	0.37			
Nandurbar		0.03	0.20			
Khandke		0.27	1.54			
Khaparale		0.06	0.93			
		2.34	18.14			
CPP						
TOTAL CPP		8.00	73.58			
		8.00	73.58			
Dabhol						
RGPPL		36.80	256.26	1563	1508	1575
		36.80	256.26			1575
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.76	80.82	490	485	500
Trombay 6		9.10	56.43	510	165	500
Trombay 7A		2.84	20.01	121	116	120
Trombay 7B		1.60	11.16	68	66	60
Trombay 8		5.49	37.03	250	165	250
TATA Hydro		2.45	11.68	292	0	447
		33.23	217.13			1877
REL						
1&2		12.55	87.64	527	519	500
		12.55	87.64			500
Cent Sect						
Share						3662
						3662
MS PG CL	Thermal	105.07	680.61			4532
	Thml+Gas	116.31	785.50			4997
	Hydro	10.50	47.28			1158
	Total	126.81	832.78			6155
State Total		220.27	1490.75			13769

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4257	252	471	4980	1528	62	324	3240	3665	-556	-565	10046	1634	11680	2204	13884	49.76
2	4265	256	474	4995	1538	54	324	3120	3439	-438	-402	10000	1634	11634	2030	13664	49.82
3	4277	316	477	5070	1543	81	331	3072	3294	-381	-325	10046	1275	11321	1920	13241	49.87
4	4330	316	469	5115	1545	99	342	2952	3285	-262	-226	10183	818	11001	1818	12819	49.92
5	4331	333	471	5135	1543	102	342	2928	3311	-238	-183	10277	1084	11361	1781	13142	49.80
6	4401	467	475	5343	1541	145	324	2976	3541	-286	-236	10685	1431	12116	1818	13934	49.69
7	4441	264	478	5183	1542	120	319	3296	3458	-416	-363	10259	2003	12262	1987	14249	49.80
8	4553	120	484	5157	1539	96	336	3320	3710	-440	-408	10430	2163	12593	2020	14613	49.83
9	4631	146	481	5258	1537	80	340	3492	3928	-608	-635	10508	2389	12897	2256	15153	49.88
10	4587	166	476	5229	1524	64	324	3694	3992	-737	-757	10376	2510	12886	2631	15517	49.90
11	4471	217	472	5160	1508	64	313	3834	3935	-790	-809	10171	2400	12571	2907	15478	49.89
12	4393	569	464	5426	1523	93	314	3995	3930	-872	-847	10439	2284	12723	2979	15702	49.93
13	4448	497	463	5408	1521	64	325	3996	4131	-848	-848	10601	2420	13021	3003	16024	49.94
14	4330	435	463	5228	1517	74	335	3945	4068	-800	-799	10423	2315	12738	2925	15663	49.96
15	4410	501	461	5372	1514	94	340	3914	4251	-848	-849	10722	2352	13074	3020	16094	49.87
16	4303	557	457	5317	1511	101	351	3777	4183	-843	-813	10650	2327	12977	3048	16025	49.75
17	4273	609	453	5335	1516	87	346	3777	4150	-843	-836	10598	2546	13144	3036	16180	49.77
18	4243	641	462	5346	1517	85	348	3706	4196	-795	-799	10720	2703	13423	2935	16358	49.73
19	4295	839	457	5591	1521	115	345	3508	4004	-619	-620	10983	3189	14172	2859	17031	49.79
20	4344	812	458	5614	1538	148	348	3685	4089	-715	-715	11072	3374	14446	2939	17385	49.84
21	4439	590	467	5496	1550	183	332	3531	4325	-691	-665	11272	3008	14280	2770	17050	49.87
22	4347	582	466	5395	1557	140	332	3581	4442	-740	-732	11186	2838	14024	2641	16665	49.92
23	4370	540	469	5379	1563	121	333	3495	4161	-717	-706	10904	2517	13421	2543	15964	49.91
24	4333	471	470	5274	1563	65	333	3217	3641	-609	-584	10343	2294	12637	2434	15071	49.89
MUs	105.07	10.50	11.24	126.81	36.80	2.34	8.00	84.05	93.13	-15.09	-14.72	252.89	53.51	306.40	60.50	366.91	49.85

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Oct/2010

Position as on 6.30 Hrs of 08/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	11/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40	08/10/2010	19.39	Capital Overhaul	
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	11/10/2010
Cent_Sect TARAPUR-3	540	03/10/2010	22.03		Continued.	Steam line work.	14/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Koradi Unit 1	105	06/10/2010	07:13	08/10/2010	04.32	BTL.	
Uran Unit 6	108	07/10/2010	00:33	08/10/2010	18.46	Filter Repl.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2010

Position as on 6.30 Hrs of 08/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	08/10/2010	09.11	08/10/2010	11.40	Isolator Alignment Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	21/09/2010	17.45	08/10/2010	17.53	Interchange
Akola - Aurangabad- II	03/10/2010	17.38		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	08/10/2010	00.18	08/10/2010	10.44	Over Voltage.
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bhoisor-Bhoisor(PGCIL)-I	08/10/2010	08.03	08/10/2010	08.22	Change Over A Bus to B Bus.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	06/10/2010	13:46	07/10/2010	15.58	Over Volatge.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Karad - Solapur(Lamboti)	06/10/2010	08:40	07/10/2010	09.35	For WRTMPL line crossing.
400/220 KV 500 MVA ICT-I @ Jejuri	07/10/2010	09.55	07/10/2010	19.30	Q.M.Work,Attending Hot Spot.
400/220KV 315MVA ICT-II @ New Koyna	07/10/2010	10.19	07/10/2010	17.16	Cable Replacement Work.
Padgha - Nagothane - I	08/10/2010	09.03	08/10/2010	18.13	Bay Maintenance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Main breaker of Chalisgaon-Malegaon Ckt.	27/09/2010	11.07		Continued.	Main breaker replacement.Ckt.is on TBC.
220/132 KV 100 MVA ICT @ Parli - I	01/10/2010	11.26		Continued.	Replacement of isolator.
220/100KV 100 MVA ICT-II @ Tambati	05/10/2010	09.00		Continued.	Breaker overhauling and bay maintenance work.
220KV TBC At 400Kv Koradi	05/10/2010	09.50		Continued.	Replacement of 29(C)isolator of 220KV TBC.
Kandalgaon - Pirangut	07/10/2010	06:08	07/10/2010	17.35	Earth wire Repl.
Bableshwar-Nasik-I	07/10/2010	08.14	07/10/2010	14.32	Alignment of Line Isolator.
Lonand - Baramati	07/10/2010	09.00	07/10/2010	18.55	Bird Guard Fixing,
Mudshini - Talangade - II	07/10/2010	09.20	07/10/2010	10.36	Coating of Midson 570.
Wada-Kolshet	07/10/2010	10.05	07/10/2010	11.45	R.M.Work, Tandelta Measurment.
Parli-Usmanabad	07/10/2010	10.19		Continued.	Replacement of Auxilary Bus Side & Line Side Isolator Work Under L.E.S.
Pusad - Nanded	07/10/2010	10.31	07/10/2010	10.45	Quarterly Maintainance Work.
Kharepatan-Pawas	07/10/2010	11.00	07/10/2010	14.45	Replacement of Flashover Line Insulator @ Loc.No.192.
220/132 KV 100 MVA ICT-II @ Parbhani	07/10/2010	11.35	07/10/2010	15.26	Civil Foundain Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2010

Position as on 6.30 Hrs of 08/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kolhapur - Peth	07/10/2010	17.30	07/10/2010	18.40	Bkr.Problem,Compreser Work.
Borivali-Aarey-II	08/10/2010	05.50	08/10/2010	07.35	Hot Spot.
Khaparkheda-Ambazari - I	08/10/2010	07.06	08/10/2010	16.45	Replacement of C T.
Bhoisor - Borivali	08/10/2010	07.24	08/10/2010	11.43	Hot Spot Loc. No.138.
Babhaleshwar-Nasik-II	08/10/2010	07.27	08/10/2010	20.27	Replacement of Line Isolator & Earth Isolator.
220/132 KV,100 MVA T/F-II @ Malegaon	08/10/2010	08.38	08/10/2010	16.45	R.M.Work.
220/22 KV 50 MVA T/F - I @ Kalwa	08/10/2010	08.44	08/10/2010	16.34	H V Bushing Replacement.
Kalwa I-Taloja	08/10/2010	10.03	08/10/2010	20.59	Erection of Wave Trap & C C @ Kalwa.
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantleing of Old Towers upto 6.11.2010.
A Bus @ Boiser	08/10/2010	10.20		Continued.	CRM,Timing Bus Isolator Alignment Work.
Aurangabad - Padegaon - II	08/10/2010	10.24	08/10/2010	19.11	Replacement of Jumper.
Aurangabad - Babaleshwar	08/10/2010	10.50	08/10/2010	15.51	Replacement of E/W.
Aurangabad - Bhenda	08/10/2010	10.58	08/10/2010	16.30	Line Maintenance Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Boiser MIDC - II	08/10/2010	12.35	08/10/2010	18.15	Replacement of Conductor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - I	02/10/2010	23.12	07/10/2010	09.00	Over Voltage.
Bhusawal- Aurangabad	03/10/2010	18.02		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	06/10/2010	23:57	07/10/2010	08.16	Over Voltage.
Lonikand- Koyna Stage IV	07/10/2010	23.57	08/10/2010	08.47	Over Voltage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
Karad - Kolhapur - II	07/10/2010	02:48		Continued.	On Over Voltage.
Dabhol-Nagothane - II	07/10/2010	19.06	07/10/2010	19.36	Trip.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Apta-Kalwa	07/10/2010	02.14	07/10/2010	16.25	Ph to Ph Fault.
Wardha - Yawatmal	07/10/2010	14.23	07/10/2010	16.24	Attending Main Bkr Air Comperssor Probelm. Ckt Was on TBC.
Bombaydying-Sahara	07/10/2010	15.05	07/10/2010	15.10	Distance Protection.
Pedambe - Tambati	07/10/2010	15.42	07/10/2010	16.24	Trip.
220 KV Main Bus @ Amravati	07/10/2010	18.56	07/10/2010	20.40	Replacement of 110 KV DC Battery Charger
N.Koyna-Phinolex	08/10/2010	11.22	08/10/2010	18.18	Distance Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2010

Position as on 6.30 Hrs of 08/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur-Warora - I	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
Warora - Rly TSS - II	08/10/2010	14.05	08/10/2010	14.35	Bus Fault.
220/33 KV 50 MVA T/F @ Warora	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
220/66 KV 50 MVA T/F - II @ Warora	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
220/66 KV 50 MVA T/F - I @ Warora	08/10/2010	14.05	08/10/2010	14.34	Bus Fault.
Warora - Wani	08/10/2010	14.05	08/10/2010	14.57	Bus Fault.
Warora-Wardha	08/10/2010	14.05	08/10/2010	15.04	Bus Fault.
Warora-Hinganghat	08/10/2010	14.05	08/10/2010	15.08	Bus Fault.
RLY TSS CKT-I AT WARORA	08/10/2010	14.05	08/10/2010	14.35	Bus Fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras - Akot	07/10/2010	18.00	07/10/2010	18.37	Back up Protection O/C.
132 KV Main Bus @ Amravati	07/10/2010	18.35	07/10/2010	20.46	Replacement of 110KV DC Battery Charger.
Amravati - Achalpur	08/10/2010	14.33	08/10/2010	14.40	D C System Failed.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	26
Unit 2	105	60
Unit 3	105	63
Unit 4	105	0
Unit 5	200	142
Unit 6	210	130
Unit 7	210	145
	1040	566
Bhusawal		
Unit 1	58	0
Unit 2	210	150
Unit 3	210	160
	478	310
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	172
Unit 4	210	150
Unit 5	210	130
Unit 6	250	160
Unit 7	250	180
	1190	812
Chandrapur		
Unit 1	210	135
Unit 2	210	130
Unit 3	210	110
Unit 4	210	130
Unit 5	500	350
Unit 6	500	425
Unit 7	500	300
	2340	1580
Paras		
Unit 2	55	40
Unit 3	250	160
Unit 4	250	160
	555	360
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	170
	840	550
Nasik		
Unit 1	120	0
Unit 2	120	80
Unit 3	210	170
Unit 4	210	0
Unit 5	210	160
	870	410
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	585

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	585
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	10
SMLHY PTN	12	25
GHATGHAR	250	0
	611	196
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1575
	960	1575
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3809
	3143	3809

	17376	8 of 8 14050
--	--------------	---------------------