



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Oct/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Oct/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.450	658.063	1) Gujrat	14.299	83.512
2) Hydro	23.448	95.337	2) Madhya Pradesh	19.604	131.823
3) Gas	7.884	77.232	3) Chattisgarh	9.240	63.730
Total MSGENCO	126.782	830.632	4) Maharashtra	62.524	450.311
B) 1) JSW JAIGAD	20.625	149.795	5) Goa	-5.280	-35.926
2) WPCL	8.103	55.641	6) TAPS 1&2 Injection	7.210	44.028
3) ADANI	31.590	190.640	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	10.172	75.813	8) Pench (Excess)	-1.023	-6.382
5) Wind Generation	5.598	63.464	# Total Cent. Sector	106.574	731.096
6) PENCH (MS)	1.023	6.382	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.304	-158.495
1) TPCL Thermal	22.007	138.789	G) Bilateral Power *		
2) TPCL Hydro	4.310	19.694	1) MSEDCL Bilateral	24.236	169.071
TOTAL TPCL	26.317	158.483	Include PX	0.000	0.000
3) REL Thermal	11.866	82.644	2) MUMBAI Bilateral	22.090	138.247
D) STATE			Include PX	5.630	36.224
1) Thermal (A1+C1+C3)	129.323	879.496	3) MUMBAI Schedule	22.090	138.247
2) Hydro (A2+B5+C2)	28.781	121.413	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.884	77.232	1) MSEDCL	289.163	1944.968
4) Wind (B4)	5.598	63.464	2) TPCL	38.509	257.229
5) CPP (B1+B2+B3)	70.490	312.839	3) REL	20.978	142.383
TOTAL STATE	242.076	1454.444	TOTAL STATE	348.650	2344.580

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3999	4196	3677
MSGENCO Hydro	1495	1197	577
MSGENCO Gas	196	323	458
MSGENCO Total Generation	5690	5716	4712
Central Sector Receipt	5312	4313	3905
WIND	22	557	136
CPP / IPP	2489	3643	2379
Exchange with Mumbai	-1159	-1036	-351
MSEDCL DEMAND MET	12408	13230	10830
Load Shedding	56	55	53
MSEDCL DEMAND	12464	13285	10883
TPCL GENERATION	1330	1361	936
R-INFRA GENERATION	520	520	409
TPCL+R-INFRA DEMAND	3009	2917	1696
STATE DEMAND MET	15417	16147	12526
STATE DEMAND	15473	16202	12579
Frequency (Hz)	50.07	49.91	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.29 Hz at 13.00 Hrs	49.3 Hz at 19.08 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Oct/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.29	22.11	177	100	100
Unit 7	3.59	14.48	180	120	140
Total	6.88	36.59			240
Bhusawal					
Unit 2	0.00	14.24	0	0	0
Unit 3	3.19	21.78	155	110	140
Unit 4	5.92	42.53	285	190	323
Unit 5	5.16	29.53	240	170	
Total	14.27	108.08			463
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.20	22.89	140	123	140
Unit 5	3.23	23.76	160	103	140
Unit 6	4.33	29.81	189	167	170
Unit 7	4.16	29.23	190	152	170
Total	14.91	105.69			620
Chandrapur					
Unit 1	2.90	19.73	135	103	125
Unit 2	2.87	20.80	128	104	120
Unit 3	2.25	9.68	142	58	80
Unit 4	3.03	16.61	150	100	130
Unit 5	0.00	0.00	0	0	0
Unit 6	7.82	50.09	405	250	300
Unit 7	6.22	44.33	300	228	250
Total	25.09	161.24			1005
Paras					
Unit 3	2.92	24.41	149	92	110
Unit 4	2.64	25.86	125	93	110
Total	5.56	50.28			220
Khaparkheda					
Unit 1	3.68	24.63	185	140	180
Unit 2	3.16	21.98	150	100	160
Unit 3	0.00	12.15	0	0	0
Unit 4	3.79	28.10	177	141	190
Unit 5	5.05	31.30	234	190	225
Total	15.69	118.16			755
Nasik					
Unit 3	4.48	29.60	195	170	190
Unit 4	4.23	29.12	190	160	190
Unit 5	4.34	19.30	191	163	190
Total	13.04	78.02			570
Uran					
All Units	7.88	77.23	471	88	450
Total	7.88	77.23			450
PENCH (MS)					
Pench (MS)	1.02	6.38	54	21	
Total	1.02	6.38			
Koyna					
Stage 1-2	5.22	19.29	505	35	520
Stage 4	10.60	31.93	843	0	250
Stage 3	3.74	13.05	240	60	240
Kovna 12&4 Total	15.82	51.22			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	19.55	64.27			1010
Hydro					
KDPH	0.91	4.18	39	38	36
VTRNA	0.48	3.08	61	0	61
TILLARI	0.23	2.16	59	0	60
BHTGR/VEER	0.00	0.22	0	0	0
BHIRA T.R.	0.16	1.57	40	0	80
RNGR+BHTSA	0.39	2.83	17	16	15
BHANDARDRA	0.37	2.95	31	0	30
ELDARY	0.53	1.85	23	16	0
SMLHY PTN	0.76	5.53	32	31	24
GHATGHAR	0.06	4.85	60	0	0
Total	3.90	29.22			306
Wind					
MalharPeth	0.28	2.22			
Vankuswadi	0.44	3.63			
ATIT	0.05	0.42			
Kale	0.17	1.80			
Satara	1.35	18.72			
Shirala	0.14	1.80			
K Mahankal	0.02	0.38			
Supa	0.05	0.54			
Vita	0.67	11.51			
Dondaicha	1.62	15.96			
Sakri	0.19	2.12			
Nandurbar	0.18	1.46			
Khandke	0.17	1.12			
Khaparale	0.26	1.79			
Total	5.60	63.46			
CPP					
JSW JAIGAD	20.62	149.80	1054	666	832
WARDHA	8.10	55.64	347	320	340
Adani	31.59	190.64	1830	860	1234
Other CPPs	10.17	75.81			245
Total	70.49	471.89			2651
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.68	72.36	502	347	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.88	18.12	129	109	120
Trombay 7B	1.63	10.80	71	65	60
Trombay 8	5.82	37.50	253	184	250
TATA Hydro	4.31	19.69	428	0	447
Total	26.32	158.48			1377
REL					
1&2	11.87	82.64	523	408	500
Total	11.87	82.64			500
Cent Sect					
Share					4509
Total					4509

MS PG CL	Thermal	95.45	658.06			3873
	Thml+Gas	103.33	735.30			4323
	Hydro	23.45	95.34			1316
	Total	126.78	830.63			5639
State Total		242.08	1454.44			14676

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Oct/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3744	712	459	4915	168	2781	3493	3912	-750	-665	11143	81	11224	2065	13289	50.00
2	3774	674	459	4907	150	2421	3314	3863	-661	-525	10841	53	10894	1868	12762	50.02
3	3780	667	459	4906	138	2402	3154	3855	-499	-419	10924	53	10977	1762	12739	50.14
4	3677	577	458	4712	136	2379	3126	3905	-469	-351	10830	53	10883	1696	12579	50.12
5	3688	729	458	4875	141	2412	3228	4032	-573	-359	11151	53	11204	1696	12900	50.10
6	3755	1291	463	5509	113	2689	3300	4115	-660	-556	11920	78	11998	1802	13800	50.00
7	3844	1546	471	5861	90	2684	3598	4258	-723	-542	12401	132	12533	1975	14508	49.95
8	3871	1690	110	5671	42	2662	3822	4874	-749	-604	12698	168	12866	2115	14981	49.94
9	3895	1784	88	5767	34	2671	4136	4636	-937	-696	12464	158	12622	2395	15017	49.90
10	3938	1764	88	5790	24	2710	4615	5024	-1067	-1069	12530	123	12653	2718	15371	49.95
11	3969	1393	107	5469	24	2494	5067	5591	-1194	-1221	12410	63	12473	2957	15430	50.01
12	3999	1495	196	5690	22	2489	5406	5312	-1240	-1159	12408	56	12464	3009	15473	50.07
13	4027	941	313	5281	44	2706	5341	5231	-1243	-1119	12196	118	12314	3001	15315	49.97
14	4078	825	251	5154	105	2775	5188	5062	-1148	-1053	12096	65	12161	2891	15052	49.93
15	4032	838	254	5124	187	2897	5105	5244	-1160	-1165	12340	65	12405	2957	15362	50.01
16	4022	967	262	5251	240	3034	4718	4920	-1169	-1148	12350	54	12404	2946	15350	49.89
17	4105	797	263	5165	361	3123	4372	4392	-1057	-1209	11882	54	11936	2932	14868	49.89
18	4192	521	283	4996	438	3345	3908	3897	-939	-1214	11494	54	11548	2863	14411	49.95
19	4207	1049	375	5631	447	3559	3985	4167	-1003	-1137	12697	54	12751	2892	15643	49.78
20	4196	1197	323	5716	557	3643	3977	4313	-1101	-1036	13230	55	13285	2917	16202	49.91
21	4176	807	362	5345	560	3666	3969	4082	-996	-1029	12654	55	12709	2775	15484	49.98
22	4175	449	456	5080	538	3637	3843	3894	-966	-956	12220	54	12274	2538	14812	49.97
23	4102	494	462	5058	529	3626	3699	3904	-945	-1011	12129	54	12183	2419	14602	49.97
24	4203	241	464	4908	510	3685	3596	4091	-842	-1061	12154	54	12208	2298	14506	50.06
MUs	95.45	23.45	7.88	126.78	5.60	70.49	97.96	106.57	-22.09	-21.30	289.16	1.81	290.97	59.49	350.46	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Oct/2013

Position as on 6.30 Hrs of 08/Oct/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Koyna Unit 6	75	30/09/2013	07.05	07/10/2013	18.30	Injector Prob.10days Outage.	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP WPCL U-3	135	16/09/2013	21.19		Continued.	ESP Bag filter repl.	
Koradi Unit 5	200	29/09/2013	01:27		Continued.	ID Fan Problem.	
CPP Adani U-2	660	30/09/2013	07.38	07/10/2013	14.52	Flame Failure.	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	02/11/2013
Bhusawal Unit 2	210	05/10/2013	16.22		Continued.	I D Fan problem.	
Khaparkheda Unit 3	210	05/10/2013	22.53		Continued.	Flame failure.	
Koyna ST-IV 1	250	07/10/2013	03.20		Continued.	Generator Ckt Bkr Air Compressor Problem.	
CPP JSW (J) U3	300	07/10/2013	06.27	07/10/2013	13.08	Gen.Prot.Optd.	
Uran Unit 6	108	07/10/2013	07.19	07/10/2013	11.53	Turbing tripping of BO,result in tripping of B1& B2.	
Uran Unit 7	108	07/10/2013	07.19	07/10/2013	10.10	Turbing tripping of BO,result in tripping of B1& B2.	
Uran Unit 8	108	07/10/2013	07.19	07/10/2013	08.12	Turbing tripping of BO,result in tripping of B1& B2.	
Uran Unit B0	120	07/10/2013	07.19	07/10/2013	12.26	Turbing tripping of BO,result in tripping of B1& B2.	
Uran Unit A0	120	07/10/2013	7:19	07/10/2013	18:33	TURBINE TRIPPING OF BO	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2013

Position as on 6.30 Hrs of 08/Oct/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	04/10/2013	15.07	07/10/2013	10.39	Over Voltage.
Kolhapur-Mapusa-II	04/10/2013	16.49		Continued.	Over Voltage.
Solapur - Solapur (PG)	06/10/2013	21.46	07/10/2013	06.41	Over Voltage.
Lamboti - Solapur (PGCIL)	08/10/2013	01.04	08/10/2013	06.13	Over Voltage.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Parli - Solapur (PGCIL) - I	18/09/2013	17.01		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	18/09/2013	17.01		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	20/09/2013	17.08		Continued.	Due to Heavy Rains,7 No's of Towers are Damaged.
Voltage Level : 220KV			Outage Type TRIPPED		
Borivali -Tarapur	07/10/2013	11.13		Continued.	Dist Prot.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - New Koyna - I	26/09/2013	18.50		Continued.	Chattering Noise at Loc.No.47
50 MVAR Reactor on 400 KV Bhusawal - II	30/09/2013	12.55		Continued.	Complete Overhauling and testing work.(For 17 days.)
Chandrapur - Parli - II	03/10/2013	15.16		Continued.	To Cut the E/W from Tension Clamp(Ready for charging 17.47Hrs)
400/220KV 315MVA ICT- I @ Kharghar	07/10/2013	08.32	08/10/2013	03.38	Oil leakage from Y-Ph CT HV side of ICT-1.
400/220KV, 315MVA ICT-I @ New Koyna.	07/10/2013	10.06	07/10/2013	20.19	CTR Work.
400/220 KV 315 MVA ICT-I @ Nagothane	07/10/2013	15.10	07/10/2013	16.34	Top up oil in Y-Ph unit.
TBC at Khadka	07/10/2013	17.38		Continued.	TBC BKR,B-pole stuck up existing BHEL BKR,to be repl by CGL make due to foundation mismatch.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mahad-Pasco	06/10/2013	12.06		Continued.	Replacement of Metering CT @ POSCO End, & Bunching of Line, for 5 Day. & Bypaased POSCO @ 1709.
Nagothane-PASCO	06/10/2013	12.10		Continued.	Replacement of Metering CT @ POSCO End, & Bunching of Line, for 5 Day. & Bypaased POSCO @ 1709.
Chandrapur-Sicom - I	07/10/2013	10.14	07/10/2013	16.32	Tan delt measurement of CT's.
Kanhan - Bhandara - I	07/10/2013	10.34	07/10/2013	17.24	Repl.of Jumper.
Chikhali - Jalna - I	07/10/2013	10.35		Continued.	Rectification work.Jumper nut bolt tightening,Vibration damper tightening.Step bolt tightening.
Chikhali - Jalna - II	07/10/2013	10.35		Continued.	Rectification work.Jumper nut bolt tightening,Vibration damper tightening.Step bolt tightening.
Aurangabad-Jalna-II	07/10/2013	11.12	07/10/2013	18.16	Maintenance work.
Chalisgaon-Khadka I	07/10/2013	11.29		Continued.	Modification of existing Khadka-Chalisgaon line.
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2013

Position as on 6.30 Hrs of 08/Oct/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Chalisgaon line.
220/132 KV 150 MVA T/F @ Boiser	07/10/2013	11.48	07/10/2013	17.02	Diagonastic test of winding and bushing.
Vita - Miraj	07/10/2013	14.33	07/10/2013	17.01	Repl.of B-Ph string insulator at Loc.no.40.
Trombay - Salsett - I	07/10/2013	22.22	08/10/2013	02.15	To attend hot spot at B-ph loc.no.61.
Chalisgaon-Bhusawal	07/10/2013	23.20	07/10/2013	23.23	Single ckt formed after bunching avoid Waghul dam.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Salshet - III	07/10/2013	00.22	07/10/2013	04.28	Hot Spot.
Trombay - Salsett - I	07/10/2013	00.45	07/10/2013	03.55	Hot Spot.
Kharepatan-Pawas	07/10/2013	11.34	07/10/2013	12.55	Tree cutting work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Bhusawal- Aurangabad	03/09/2013	08.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Dabhol-Nagothane - II	28/09/2013	21.34		Continued.	Over Voltage.
Bhusawal - Deepnagar - II	01/10/2013	06.25		Continued.	Over Voltage.
Karad - Newkoyna - I	04/10/2013	17.02		Continued.	Over Voltage.
Karad - Kolhapur - II	06/10/2013	22.35	07/10/2013	10.00	Over Voltage.
Lonikand- Koyna Stage IV	07/10/2013	00.42	07/10/2013	07.15	Over Voltage.
Padgha-Kharghar	07/10/2013	11.42	07/10/2013	12.01	Heavy sparking on bus isolator line charged through TBC.
Karad-Kolhapur-II	08/10/2013	00.15		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	08/10/2013	00.26	08/10/2013	06.13	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Malkapur - Khamgaon	07/10/2013	11.05	07/10/2013	12.05	Bus Sec.outage Khamgaon.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Pedambe-Dasgaon	07/10/2013	07.21	07/10/2013	13.10	Dist Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar-Katol	07/10/2013	13.31	07/10/2013	17.11	Burst of insulator string.
Tiwsa-Talegaon Ckt.	07/10/2013	18.30	07/10/2013	18.50	Dist.Prot.
Elichpur - Hingoli	07/10/2013	19.20	07/10/2013	20.12	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Oct/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	140
	620	280
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	270
Unit 5	500	
	1420	410
Parli		
Unit 3	210	0
Unit 4	210	130
Unit 5	210	140
Unit 6	250	185
Unit 7	250	165
	1130	620
Chandrapur		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	110
Unit 4	210	150
Unit 5	500	0
Unit 6	500	340
Unit 7	500	300
	2340	1140
Paras		
Unit 3	250	140
Unit 4	250	120
	500	260
Khaparkheda		
Unit 1	210	180
Unit 2	210	160
Unit 3	210	0
Unit 4	210	190
Unit 5	500	350
	1340	880
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	304
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	950
WARDHA	405	390
Adani	1320	1851
Other CPPs	300	245
	3225	3436
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4891
	3455	4891