

State Load Despatch Center,Airoli (MSETCL) Statement I
Daily system Report for 07/Oct/2017 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	108.885	762.378	1) Gujrat	-1.788	-1.989
2) Hydro	6.267	103.587	2) Madhya Pradesh	12.297	105.294
3) Gas	6.624	58.415	3) Chattisgarh	7.340	52.260
Total MSPGCL	121.776	924.380	4) Maharashtra Net	120.958	868.740
B) 1) APML	57.168	301.581	5) Goa (Amona)	-0.396	-1.364
2) JSWEL	26.168	184.160	Total	138.411	1022.941
3) VIPL	7.510	51.570	a) Mumbai Schedule	31.229	220.336
4) RPL(AMT)	13.270	95.708	b) Mumbai Drawl	33.229	237.749
5) WPCL	1.981	14.500	c) MSEDCL Bilateral *	28.058	211.937
6) PGPL	0.000	0.000	Include PX	1.767	30.799
7) Other IPP	6.277	44.267	d) Mumbai Bilateral *	31.229	220.336
C) 1) TPCL Thermal	15.953	115.036	Include PX	7.056	59.171
2) TPCL Hydro	5.100	34.052	Include Standby	0.000	0.000
3) TPCL Gas	2.499	21.526	H) ENERGY CATERED (MUs)		
4) R-INFRA Thermal	5.799	40.676	1) MSEDCL	347.422	2456.402
D) STATE			2) Mumbai Discoms	62.579	449.038
1) Thermal	243.011	1609.876	TOTAL STATE	410.001	2905.440
(A1+C1+C4+(B1-B6))					
2) Hydro	11.367	137.639			
(A2+C2)					
3) Gas	9.123	79.941			
(A3+B6+C3)					
4) Wind	5.804	37.953			
6) SOLAR	2.286	17.091			
TOTAL STATE	271.591	1882.500			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	4479	4628	4939	4513
MSPGCL Hydro	1269	1251	128	70
MSPGCL Gas	252	262	275	277
MSPGCL Total Generation	6000	6141	5342	4860
Central Sector Receipt	6305	6328	5946	5115
WIND	161	227	102	157
CPP / IPP Thermal	4762	4768	4662	4337
CPP / IPP Gas	0	0	0	0
SOLAR	320	342	0	0
Exchange with Mumbai	-1683	-1713	-1499	-1491
MSEDCL DEMAND MET	15865	16093	14553	12978
Load Shedding	693	788	0	0
MSEDCL DEMAND	16558	16881	14553	12978
TPCL GENERATION	1204	1192	1165	654
R-INFRA GENERATION	250	248	250	192
MUMBAI DEMAND	3137	3153	2914	2337
STATE DEMAND MET	19002	19246	17467	15315
STATE DEMAND	19695	20034	17467	15315
Frequency (Hz)	49.93	49.96	49.90	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.13 Hz at 06.02 Hrs	49.71 Hz at 18.19 Hrs	49.95	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 07/Oct/2017

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	10.80	75.68	510	406
Unit 9	0.00	0.00	0	0
Unit 10	10.65	66.47	470	430
Total	21.45	142.15		
Bhusawal				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	8.96	54.82	500	300
Unit 5	8.71	55.35	470	300
Total	17.67	110.17		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	4.46	30.55	235	169
Unit 7	4.53	17.76	245	162
Unit 8	0.00	10.92	0	0
Total	8.99	59.23		
Chandrapur				
Unit 3	0.00	0.00	0	0
Unit 4	4.14	24.47	188	125
Unit 5	9.99	64.33	425	395
Unit 6	0.00	39.40	0	0
Unit 7	9.35	61.74	401	380
Unit 8	11.27	45.49	490	438
Unit 9	0.00	41.69	0	0
Total	34.75	277.12		
Paras				
Unit 3	4.19	27.62	221	145
Unit 4	4.11	27.05	216	140
Total	8.30	54.66		
Khaparkheda				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.54	0	0
Unit 5	9.77	63.41	450	370
Total	9.77	63.95		
Nasik				
Unit 3	3.82	19.12	165	155
Unit 4	0.00	7.83	0	0
Unit 5	4.14	28.14	198	160
Total	7.97	55.10		
Uran				
All Units	6.62	58.42	288	252
Total	6.62	58.42		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
PENCH (MS)				
Pench (MS)	0.68	1.36	39	0
Total	0.68	1.36		
Koyna				
Stage 1-2	2.52	35.03	440	40
Stage 4	1.98	44.41	660	0
Stage 3	0.83	16.90	160	0
Total	5.33	96.34		
Hydro				
KDPH	0.00	0.18	0	0
VTRNA	0.00	0.87	0	0
TILLARI	0.00	0.00	0	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.43	2.19	80	0
RNGR+BHTSA	0.36	2.41	15	14
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.15	1.54	7	6
GHATGHAR	0.00	0.06	0	0
Total	0.94	7.24		
Wind				
Total	5.80	37.95	0	0
Total	5.80	37.95		
CPP				
APML(Mus)	57.17	301.58	0	0
JSWEL(Mus)	26.17	184.16	0	0
VIPL(Mus)	7.51	51.57	0	0
RPLAMT(Mus)	13.27	95.71	0	0
WPCL(Mus)	1.98	14.50	0	0
Other(Mus)	6.28	44.27	0	0
Total	112.37	691.79		
SOLAR				
Total	2.29	17.09	0	0
Total	2.29	17.09		
Tata				
Trombay 5	10.38	75.19	481	236
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.39	12.46	71	53
Trombay 7B	1.11	9.06	53	43
Trombay 8	5.57	39.84	245	198
TATA Hydro	5.10	34.05	425	13
Total	23.55	170.61		
R-INFRA				
DTPS U-1&2	5.80	40.68	252	191
Total	5.80	40.68		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	108.88	762.38	MSPGCL Total	121.78	924.38
			MSPGCL Thml+Gas	115.51	820.79	Koyna 1,2 & 4 Total	4.50	79.44
			MSPGCL Hydro	6.27	103.59	State Total	271.59	1882.50

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 07/Oct/2017

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4254	62	286	4602	103	4575	0	0	5849	5614	-1365	13529	71	13600	2453	16053	49.94
2	4275	62	275	4612	99	4558	0	0	5643	5733	-1157	13845	72	13917	2243	16160	49.95
3	4294	67	277	4638	136	4506	0	0	5827	5616	-1012	13884	72	13956	2099	16055	49.98
4	4254	67	286	4607	180	4534	0	0	5761	5549	-919	13951	72	14023	2009	16032	49.95
5	4284	67	274	4625	409	4628	0	0	5736	5527	-885	14304	72	14376	1971	16347	49.89
6	4291	66	275	4632	656	4762	0	1	5688	5721	-941	14831	368	15199	2034	17233	49.90
7	4319	66	287	4672	723	4767	0	16	5794	5646	-1036	14788	805	15593	2095	17688	49.97
8	4369	71	275	4715	530	4721	0	86	5760	5439	-1163	14328	953	15281	2219	17500	49.97
9	4335	61	275	4671	226	4718	0	192	5749	6177	-1236	14748	860	15608	2423	18031	49.96
10	4329	161	283	4773	255	4714	0	293	5918	5742	-1446	14331	754	15085	2697	17782	49.94
11	4439	542	268	5249	242	4768	0	341	6008	6089	-1611	15078	678	15756	3015	18771	49.96
12	4479	1269	252	6000	161	4762	0	320	6172	6305	-1683	15865	693	16558	3137	19695	49.93
13	4628	1251	262	6141	227	4768	0	342	6199	6328	-1713	16093	788	16881	3153	20034	49.96
14	4739	800	263	5802	226	4771	0	292	6244	6361	-1641	15811	744	16555	3069	19624	49.94
15	4740	632	268	5640	179	4794	0	219	6330	6384	-1671	15545	561	16106	3115	19221	49.95
16	4766	184	275	5225	222	4786	0	123	6378	6448	-1692	15112	579	15691	3071	18762	49.99
17	4891	61	284	5236	237	4791	0	52	6147	5724	-1550	14490	444	14934	2990	17924	49.93
18	4884	66	274	5224	278	4767	0	9	5818	5868	-1543	14603	250	14853	2945	17798	49.94
19	4939	128	275	5342	102	4662	0	0	5879	5946	-1499	14553	0	14553	2914	17467	49.90
20	4944	214	288	5446	84	4737	0	0	5839	5570	-1433	14404	0	14404	2831	17235	49.96
21	4869	160	279	5308	98	4757	0	0	5651	5172	-1547	13788	0	13788	2733	16521	49.98
22	4507	70	278	4855	135	4633	0	0	5447	5261	-1434	13450	0	13450	2522	15972	49.97
23	4543	70	288	4901	139	4558	0	0	5492	5081	-1561	13118	0	13118	2505	15623	49.93
24	4513	70	277	4860	157	4337	0	0	5381	5115	-1491	12978	0	12978	2337	15315	49.93
MUs	108.88	6.27	6.62	121.78	5.80	112.37	0.00	2.29	140.71	138.41	-33.23	347.42	8.84	356.26	62.58	418.84	49.95

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 07/Oct/2017

Position as on 6.30 Hrs of 08/Oct/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	TARAPUR 4	540	23/04/2017	19:55		Continued.	Annual Maintenance	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
MSPGCL	Koradi Unit 9	660	07/09/2017	00.38		Continued.	Coal shortage form 12.09.2017.converted to AOH dt.1.10.2017.	
FORCED OUTAGE								
RGPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Shutdown	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
RGPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
IPP	VIPL U-1	300	13/06/2017	08.30	07/10/2017	23.59	GT WORK(Coal Shortage From 11-09-2017)	
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
CPP	SWPGL U-3	135	26/08/2017	17.40		Continued.	Boiler Tube Leakage	
MSPGCL	Bhusawal Unit 3	210	27/08/2017	07.43		Continued.	Coal Shortage From 29.08.2017.	
MSPGCL	Khaparkheda Unit 1	210	08/09/2017	12.23		Continued.	Coal Shortage	
MSPGCL	Khaparkheda Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
MSPGCL	Chandrapur Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	12/09/2017	00.12		Continued.	Coal Shortage	
IPP	RPL(AMT) U-3	270	17/09/2017	00.02		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	17/09/2017	02.01		Continued.	Coal Shortage	
RINFRA-G	REL Unit 2	250	22/09/2017	00.11		Continued.	Coal Shortage	
MSPGCL	Khaparkheda Unit 2	210	25/09/2017	06.50		Continued.	Coal Shortage	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 07/Oct/2017

Position as on 6.30 Hrs of 08/Oct/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Nasik Unit 4	210	03/10/2017	00.08		Continued.	Coal Shortage	
MSPGCL	Koyana STG- IV Unit - 1	250	03/10/2017	09.00	07/10/2017	19.56	rotor earth fault optd.	
MSPGCL	Parli Unit 8	250	03/10/2017	17.00		Continued.	Coal Shortage	
MSPGCL	Uran Unit 7	108	05/10/2017	00.06		Continued.	Gas Turbine Work	
MSPGCL	Uran Unit B0	120	05/10/2017	00.11		Continued.	Gas Turbine Work	
IPP	Adani U-3	660	05/10/2017	04.07		Continued.	Control Valve Problem	
MSPGCL	Chandrapur Unit 9	500	05/10/2017	21.32	08/10/2017	03.17	Boiler Tube Leakage	
IPP	RPL(AMT) U-1	270	06/10/2017	00.45		Continued.	Problem in submerged Scrapper chain	
MSPGCL	Chandrapur Unit 6	500	07/10/2017	00.35		Continued.	Boiler Tube Leakage	
MSPGCL	Khaparkheda Unit 4	210	07/10/2017	06.18	08/10/2017	16.13	Turbine Vibration	
MSPGCL	Uran Unit 6	108	08/10/2017	09.44	08/10/2017	12.57	Filter replacement work.	
MSPGCL	Chandrapur Unit 4	210	08/10/2017	22.57		Continued.	Coal Shortage	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2017

Statement-VII

Position as on 6.30 Hrs of 08/Oct/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400kV 1500MVA ICT-I@Koradi-III	IntraState	07/10/2017	08.35	07/10/2017	18.53	PO	Line Maintenance work
765/400kV 1500MVA ICT-I@Koradi-III	IntraState	08/10/2017	14.18	08/10/2017	17.03	T	checking breaker pdr circuit.
500 KV LINE Outages/Trippings							
Chandrapur - Padghe Hvdc Pole 2	IntraState	07/10/2017	22.57	08/10/2017	08.47	T	ac conductor ground fault.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kv Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar II	InterState	05/10/2017	18.26	07/10/2017	15.30	HT	Over Voltage
Parli(MS)-Parli (PG) II	InterState	07/10/2017	09.33	07/10/2017	18.46	PO	Testing Work
Dhule Sar'Sarovar I	InterState	07/10/2017	19.22		Continued.	HT	Over Voltage
Karad - Jaigad - II	IntraState	27/09/2017	20.43		Continued.	HT	Over Voltage
karad -kolhapur-II	IntraState	05/10/2017	23.23		Continued.	HT	Over Voltage
Ektuni-Bableshwar ckt II	IntraState	06/10/2017	15.03		Continued.	EO	To attend Hot Spot
Bhusawal-Aurangabad	IntraState	06/10/2017	21.04		Continued.	HT	Over Voltage
Bus Coupler @ Kharghar	IntraState	07/10/2017	06.13	07/10/2017	09.34	PO	damage jumper replacement work.
Padghe - Nagothane - I	IntraState	07/10/2017	18.06	07/10/2017	21.17	HT	heavy sparking on isolator at padgha end cb burst at nagothane end.
Padghe - Nagothane - II	IntraState	07/10/2017	18.08	07/10/2017	19.07	HT	heavy sparking on isolator at nagothane end.
Koradi 2-IEPL	IntraState	08/10/2017	08.51	08/10/2017	15.19	PO	line signature test.
Bus Coupler @ Padgha	IntraState	08/10/2017	09.25	08/10/2017	15.16	EO	isoletor hot spot.
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva Ict 2 @Dhule	IntraState	07/10/2017	08.38	07/10/2017	12.25	PO	Routine Maintenance Work
400/220 Kv 315 Mva Ict -2 @New Koyana	IntraState	07/10/2017	11.33	07/10/2017	14.40	PO	Tan Delta Measurment of CTs
400/220/33 Kv 315 MVA ICT II @Chandrapur	IntraState	08/10/2017	12.12	08/10/2017	17.04	EO	Attending Hot Spot
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	NO SCHEDULE.
Mahalakshmi Amona	InterState	08/10/2017	00.50	08/10/2017	07.27	T	Over Voltage
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Pusad - Hingoli	IntraState	11/09/2017	20.06		Continued.	HT	Distance Relay Faulty at pusad end
Pedambe-Nerle	IntraState	23/09/2017	00.50		Continued.	T	B Phase CT Burst at Pedambe End
Nagothane - Ipcl	IntraState	06/10/2017	15.24	07/10/2017	20.00	T	Distance Protection
Pophali - Nerale	IntraState	07/10/2017	05.25	07/10/2017	10.55	T	from pophale end.
Bableshwar -Bhenda	IntraState	07/10/2017	10.17	07/10/2017	19.45	PO	Routine Maintenance Work
Balapur-Akola I	IntraState	07/10/2017	10.42	07/10/2017	16.07	PO	Tan Delta Measurment of CTs
Pedhambe - Oni	IntraState	07/10/2017	12.13	07/10/2017	18.45	T	Distance Protection
Eklahara(Gcr)(Nasik)- Bableshwar-I	IntraState	07/10/2017	13.21	07/10/2017	14.00	T	Distance Protection
Bableshwar- Alephata ckt I	IntraState	07/10/2017	14.28	07/10/2017	15.29	T	due to lbb oper.load affected 139

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Oct/2017

Statement-VII

Position as on 6.30 Hrs of 08/Oct/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
							mw.
Uran - Kharghar 2	IntraState	07/10/2017	18.38	07/10/2017	18.43	T	only from uran end.
Abhijeet-Wardha-li	IntraState	07/10/2017	18.55	07/10/2017	19.45	T	Distance Protection
Trombay - Mulund	IntraState	08/10/2017	05.53	08/10/2017	12.18	PO	Jumper replacement work.
Ghatghar - Bapgaon	IntraState	08/10/2017	16.35	08/10/2017	17.25	T	Distance Protection
Bhira Dharavi 8	IntraState	08/10/2017	19.55	08/10/2017	20.26	T	Distance Protection
Deepnagar Amalner	IntraState	08/10/2017	22.24		Continued.	T	Distance Protection
220 KV ICT Outages/Trippings							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/110kv 100MVA ICT-II @Miraj	IntraState	18/09/2017	11.27		Continued.	PO	Replacement Of Ict-2.
220/132 Kv 100 Mva Cgl Ict 2 @Amalner	IntraState	07/10/2017	09.16	07/10/2017	12.05	PO	To attend PNRV OPD indication persist on ctr panel.
220/132kv 100MVA ICT-II @Alephata	IntraState	07/10/2017	14.28	07/10/2017	15.09	T	due to lbb oper.load affected 139 mw.
220/132KV 100MVA -1@Alephata	IntraState	07/10/2017	14.28	07/10/2017	15.08	T	due to lbb oper.load affected 139 mw.
220/132 Kv Ict 1 200 Mva @Parbhani	IntraState	07/10/2017	18.48	07/10/2017	19.08	T	LTS operated.
220/132 Kv Ict 2 200 Mva @Parbhani	IntraState	07/10/2017	18.48	07/10/2017	19.10	T	LTS operated.
220/132 Kv 100 Mva Vijai Ict 2 @Virur	IntraState	08/10/2017	11.55	08/10/2017	14.30	PO	Attending Oil Leakage
132 KV LINE Outages/Trippings							
Parbhani-Purna	IntraState	05/10/2017	17.30	07/10/2017	13.35	T	Problem in CB at purna end.
Raimoha - Pathardi	IntraState	06/10/2017	20.24	07/10/2017	05.05	T	Distance Protection
Shahada-Taloda	IntraState	07/10/2017	01.00	07/10/2017	01.12	T	Distance Protection
Parbhani - Parbhani I	IntraState	07/10/2017	16.58	07/10/2017	17.28	T	Backup Protection
Kalmeshwar-Saoner 1	IntraState	07/10/2017	18.44	08/10/2017	21.06	T	CT Ckt Faulty Indication on Bus-II
Parbhani-Purna	IntraState	07/10/2017	18.48	07/10/2017	20.08	T	Due to tripping of ICT 1&2 at 220 kv parbhani.
Parbhani-Bageshwari	IntraState	07/10/2017	18.48	07/10/2017	20.11	T	Due to tripping of ICT 1&2 AT 220kv parbhani.
Waghala (Nanded2) - Umri 1	IntraState	07/10/2017	18.48	07/10/2017	19.10	T	LST operated at 220kv parbhani.
Parbhani - Parbhani I	IntraState	07/10/2017	18.48	07/10/2017	19.10	T	B-PH burst.
Parbhani-Bageshwari	IntraState	07/10/2017	20.23	07/10/2017	20.52	T	Carrier fail indication at 132kv bageshwari.
Gadchiroli - Mul	IntraState	07/10/2017	23.14	08/10/2017	00.18	T	Distance Protection
Dhule- Nardane	IntraState	08/10/2017	01.30	08/10/2017	06.30	T	Distance Protection
Girwali-Renapur-Ahamadpur	IntraState	08/10/2017	17.36		Continued.	T	Distance Protection
Ujani - Ausa	IntraState	08/10/2017	19.27	08/10/2017	19.52	T	Distance Protection

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage