



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Dec/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Dec/2012 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.284	856.903	1) Gujrat	12.073	70.407
2) Hydro	12.936	84.229	2) Madhya Pradesh	17.766	110.779
3) Gas	7.560	60.929	3) Chattisgarh	11.950	84.490
Total MSGENCO	147.780	1002.061	4) Maharashtra	70.747	471.837
B) 1) JSW JAIGAD	21.354	143.208	5) Goa	-5.979	-39.096
2) WPCL	8.867	61.970	6) TAPS 1&2 Injection	3.488	24.693
3) ADANI	0.000	0.000	7) RGPPL Injection	6.779	60.982
4) Other CPP / IPP	9.715	72.822	8) Pench (Excess)	-0.285	-2.247
5) Wind Generation	2.444	33.908	# Total Cent. Sector	116.539	781.845
6) PENCH (MS)	0.285	2.247	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.469	-70.924
1) TPCL Thermal	27.118	181.517	G) Bilateral Power *		
2) TPCL Hydro	4.082	24.080	1) MSEDCL Bilateral	37.147	242.969
TOTAL TPCL	31.200	205.597	Include PX	0.979	-3.580
3) REL Thermal	12.581	74.817	2) MUMBAI Bilateral	11.640	70.309
D) STATE			Include PX	1.489	1.427
1) Thermal (A1+C1+C3)	166.983	1113.237	3) MUMBAI Schedule	11.640	71.609
2) Hydro (A2+B5+C2)	17.303	110.556	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.560	60.929	1) MSEDCL	294.515	2027.137
4) Wind (B4)	2.444	33.908	2) TPCL	37.756	236.919
5) CPP (B1+B2+B3)	39.936	278.000	3) REL	18.494	114.408
TOTAL STATE	234.226	1596.630	TOTAL STATE	350.765	2378.464

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5359	5426	5209
MSGENCO Hydro	1515	236	193
MSGENCO Gas	300	308	321
MSGENCO Total Generation	7174	5970	5723
Central Sector Receipt	5460	5732	3865
WIND	181	22	149
CPP / IPP	1639	1695	1610
Exchange with Mumbai	-741	-608	-290
MSEDCL DEMAND MET	13732	12811	11057
Load Shedding	813	532	218
MSEDCL DEMAND	14545	13343	11275
TPCL GENERATION	1628	1649	834
R-INFRA GENERATION	526	524	527
TPCL+R-INFRA DEMAND	2895	2781	1651
STATE DEMAND MET	16627	15592	12708
STATE DEMAND	17440	16124	12926
Frequency (Hz)	49.81	49.94	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 06:01 Hrs	49.49 Hz at 10:09 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Dec/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.04	22.42	148	116	130
Unit 7	3.58	23.21	160	135	150
Total	6.62	45.64			280
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.36	30.76	195	160	170
Unit 4	8.44	51.07	411	220	232
Unit 5	0.00	0.00	0	0	0
Total	12.80	81.83			402
Parli					
Unit 3	3.76	24.86	169	143	151
Unit 4	0.00	0.00	0	0	0
Unit 5	3.64	25.26	169	140	156
Unit 6	0.00	0.00	0	0	0
Unit 7	4.05	31.99	222	0	0
Total	11.46	82.11			307
Chandrapur					
Unit 1	3.64	25.02	156	145	160
Unit 2	3.67	19.08	169	125	160
Unit 3	4.09	31.52	197	156	170
Unit 4	3.93	32.08	178	146	200
Unit 5	10.48	71.46	450	410	425
Unit 6	10.84	74.23	465	425	450
Unit 7	10.79	69.22	479	415	450
Total	47.44	322.61			2015
Paras					
Unit 3	5.82	38.20	252	232	250
Unit 4	5.73	37.06	250	227	250
Total	11.55	75.26			500
Khaparkheda					
Unit 1	3.61	25.58	165	120	152
Unit 2	3.71	26.11	170	130	160
Unit 3	3.84	26.18	167	140	160
Unit 4	3.78	26.58	170	125	163
Unit 5	9.44	65.50	448	340	370
Total	24.38	169.95			1005
Nasik					
Unit 3	4.43	29.93	195	175	190
Unit 4	4.24	20.08	188	158	190
Unit 5	4.36	29.49	191	164	190
Total	13.03	79.50			570
Uran					
All Units	7.56	60.93	329	300	300
Total	7.56	60.93			300
PENCH (MS)					
Pench (MS)	0.28	2.25	54	0	0
Total	0.28	2.25			0
Koyna					
Stage 1-2	3.97	22.86	410	40	440
Stage 4	4.36	23.33	857	0	250
Stage 3	1.70	9.94	238	0	240
Kovna 12&4 Total	8.33	46.19			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.03	56.13			930
Hydro					
KDPH	0.89	1.37	38	37	36
VTRNA	0.00	0.50	0	0	0
TILLARI	0.25	1.88	59	0	60
BHTGR/VEER	0.03	0.44	2	1	4
BHIRA T.R.	0.26	1.40	41	0	40
RNGR+BHTSA	0.40	2.78	17	16	14
BHANDARDRA	0.00	3.71	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.07	7.89	51	42	10
GHATGHAR	0.00	8.13	0	0	0
Total	2.91	28.10			164
Wind					
MalharPeth	0.21	2.63			
Vankuswadi	0.37	3.77			
ATIT	0.03	0.81			
Kale	0.13	1.25			
Satara	0.63	3.47			
Shirala	0.14	1.61			
K Mahankal	0.01	3.77			
Supa	0.03	0.52			
Vita	0.33	4.28			
Dondaicha	0.29	6.57			
Sakri	0.03	0.91			
Nandurbar	0.01	0.53			
Khandke	0.13	2.26			
Khaparale	0.11	1.53			
Total	2.44	33.91			
CPP					
JSW JAIGAD	21.35	143.21	911	829	825
WARDHA	8.87	61.97	374	364	369
Adani	0.00	0.00	0	0	
Other CPPs	9.72	72.82			
Total	39.94	278.00			1194
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.34	67.69	505	287	500
Trombay 6	6.49	42.05	399	155	500
Trombay 7A	2.94	20.87	127	118	120
Trombay 7B	1.64	11.57	69	67	60
Trombay 8	5.70	39.34	253	195	250
TATA Hydro	4.08	24.08	306	0	317
Total	31.20	205.60			1747
REL					
1&2	12.58	74.82	528	469	500
Total	12.58	74.82			500
Cent Sect					
Share					4992
Total					4992

MS PG CL	Thermal	127.28	856.90			5079
	Thml+Gas	134.84	917.83			5379
	Hydro	12.94	84.23			1094
	Total	147.78	1002.06			6473
State Total		234.23	1596.63			14906

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Dec/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5274	404	321	5999	168	1676	3868	3924	-402	-472	11295	144	11439	1891	13330	50.05
2	5157	317	321	5795	168	1608	3851	3893	-371	-431	11033	206	11239	1736	12975	50.14
3	5209	193	321	5723	149	1610	3818	3865	-330	-290	11057	218	11275	1651	12926	50.12
4	5257	138	321	5716	142	1614	3858	3930	-327	-237	11165	230	11395	1598	12993	50.06
5	5184	193	321	5698	100	1608	3929	4234	-323	-226	11414	283	11697	1587	13284	50.03
6	5005	670	321	5996	147	1681	4225	4541	-331	-315	12050	461	12511	1690	14201	49.94
7	5125	529	321	5975	178	1668	4744	4850	-294	-360	12311	868	13179	1841	15020	49.85
8	5230	991	329	6550	165	1672	4744	4884	-313	-370	12901	881	13782	1971	15753	49.94
9	5340	1036	318	6694	168	1670	4854	5047	-387	-412	13167	897	14064	2232	16296	49.87
10	5338	1168	318	6824	182	1678	4884	5326	-441	-496	13514	657	14171	2576	16747	49.90
11	5333	1528	305	7166	163	1673	5055	5519	-599	-662	13859	579	14438	2817	17255	49.83
12	5359	1515	300	7174	181	1639	5152	5460	-663	-741	13732	813	14545	2895	17440	49.81
13	5385	805	300	6490	135	1654	5234	5741	-646	-721	13326	948	14274	2881	17155	49.86
14	5420	563	300	6283	71	1664	5202	5575	-602	-605	13014	875	13889	2768	16657	49.90
15	5425	452	306	6183	45	1692	5361	5771	-605	-622	13082	765	13847	2785	16632	49.91
16	5423	371	308	6102	29	1691	5411	5890	-647	-625	13087	649	13736	2789	16525	49.79
17	5426	236	308	5970	22	1695	5359	5732	-616	-608	12811	532	13343	2781	16124	49.94
18	5401	137	314	5852	15	1668	4900	5143	-583	-568	12120	433	12553	2742	15295	49.90
19	5450	350	315	6115	23	1668	4941	5340	-639	-643	12556	353	12909	2816	15725	49.95
20	5374	345	316	6035	28	1679	4889	4743	-552	-599	11939	555	12494	2761	15255	49.91
21	5356	202	317	5875	29	1683	4453	4482	-544	-606	11517	519	12036	2620	14656	50.02
22	5375	146	317	5838	46	1680	4387	4194	-517	-670	11115	498	11613	2459	14072	50.11
23	5235	186	321	5742	47	1678	4161	4341	-486	-609	11202	202	11404	2270	13674	49.89
24	5203	461	321	5985	43	1687	3845	4114	-419	-581	11248	142	11390	2093	13483	50.07
MUs	127.28	12.94	7.56	147.78	2.44	39.94	111.12	116.54	-11.64	-12.47	294.52	12.71	307.22	56.25	363.47	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Dec/2012

Position as on 6.30 Hrs of 08/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
Uran Unit A0	120	15/11/2012	23.56		Continued.	A/OH.	
Koyna Unit 5	80	20/11/2012	23.45		Continued.	To attend water leakage on servomotor, Outage on pressure shaft no.3 of unit	21/12/2012
Koyna Unit 6	75	21/11/2012	07.55		Continued.	Overhauling work of Spherical Valve.	21/12/2012
CPP WPCL U-3	135	26/11/2012	17.33		Continued.	Annual Shutdown.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
CPP JSW (J) U4	300	30/11/2012	23.32		Continued.	Planned shutdown A.M.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Uran Unit 5	108	19/11/2012	23.55		Continued.	Gas Shortage	
Bhusawal Unit 5	500	25/11/2012	07.32		Continued.	Coal Shortage	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Koyna ST - IV 4	250	04/12/2012	12.30		Continued.	Shaft Temp.Very High.	
Uran Unit 6	108	05/12/2012	11.07		Continued.	Gas shortage.	
Parli Unit 7	250	07/12/2012	05.01	07/12/2012	07.42	Flame failure.	
Parli Unit 6	250	07/12/2012	09.57		Continued.	Flame failure.	
Cent_Sect Sipat U-1	660	07/12/2012	22.37		Continued.	Boiler tube leakage.	
Uran Unit 8	108	08/12/2012	01.25		Continued.	Tripped due to Jerk.	
Nasik Unit 3	210	08/12/2012	01.41		Continued.	Due to Bus section-II ,B'ph . CT burst at NASIK GCR.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Dec/2012

Position as on 6.30 Hrs of 08/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Nasik Unit 4	210	08/12/2012	01.41		Continued.	Due to Bus section-II ,B, ph. CT burst at Nasik GCR.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 07/Dec/2012

Position as on 6.30 Hrs of 08/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni - Wardha - I 765KV	03/12/2012	22.34		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	04/12/2012	12.41		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/12/2012	16.30		Continued.	Over Voltage.
Dhule-S'Sarovar I	06/12/2012	21.55		Continued.	Over Voltage.
Akola - Wardha - I	06/12/2012	23.12	07/12/2012	06.21	Over Voltage.
Akola - Wardha - I	07/12/2012	23.05	08/12/2012	05.39	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
400/6.9KV,53MVA ST-T/F-I at Indiabulls	05/12/2012	08.30		Continued.	To attend civil work.
Bableshevar-Aurangabad	06/12/2012	15.21		Continued.	Bkr air pressure switch repl.Taken on TBC.
Main Bus - I @ 400 KV Akola	07/12/2012	09.21	07/12/2012	17.49	Q.M.Work
400/220 KV 600 MVA ICT - IV @ Padgha	07/12/2012	09.23	07/12/2012	17.33	Firewall protection.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
220/132 KV 100 MVA T/F - 6 @ Chinchwad	12/11/2012	11.42		Continued.	Newly Charged & Kept on Humming(In Place of 220/132KV 50 MVA) Which Was Out From 12.10.12).
220/110KV, 200MVA T/F-III at Mudshingi	27/11/2012	10.30		Continued.	Removing Leakage.
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 30/12/2012)
Uran - Kharghar - I	03/12/2012	07.26		Continued.	Diversion of 220KV Uran-Kharghar D/C(UPto 10/12/2012)
220/132 KV 150 MVA ICT-II @ Akola.	03/12/2012	07.41		Continued.	Replacement of 150MVA ICT-II by New 200MVA
Uran-Kharghar-II	03/12/2012	07.42		Continued.	Diversion of 220KV Uran-Kharghar D/C(UPto 10/12/2012)
Baramati-Jejuri	05/12/2012	16.36		Continued.	Repl.of 220KV Bus side isolator.
Chandrapur-Gadchandur	06/12/2012	08.23		Continued.	destringing work,erection of in line tower.
Kalwa-Colourchem	07/12/2012	07.42	07/12/2012	18.05	R.M.Work and repl.of insulator.
Halkarni-Tillary	07/12/2012	08.26	07/12/2012	17.43	Replacement of insulator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Dec/2012

Position as on 6.30 Hrs of 08/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus coupler-I at Kalwa	07/12/2012	09.01		Continued.	Maintenance work.
Nivali-Pawas	07/12/2012	09.33	07/12/2012	14.05	Tan delta and insulator washing.
220/132KV 100MVA ICT II at Paranda	07/12/2012	09.40	07/12/2012	13.44	Q.M.Work
220 KV Main Bus @ Jindal	07/12/2012	10.35	07/12/2012	13.58	Replacement of checkmeter of EHV consumer.
Kanhan - Bhandara - II	07/12/2012	11.15	07/12/2012	17.00	Signature analysis test of line.
Bus section at Airoli Knowledge park	07/12/2012	11.19	07/12/2012	17.40	Replacement of CT.
Nagothane - SPCL	07/12/2012	13.00	07/12/2012	15.51	Attending hot spot on bus isolator.
Warora - Wani	07/12/2012	13.03	07/12/2012	17.08	Tan delta measurement.
220/132KV 200 MVA ICT-III @ Padegaon	07/12/2012	14.36		Continued.	Replacement of MOCB(ICT will be charged through TBC.)
Babaleshwar - Alephata	07/12/2012	21.21	07/12/2012	23.42	Testing work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
Deepnagar-Aurangabad-I	04/12/2012	11.49		Continued.	Over Voltage.
400/220 KV 315 MVA ICT @ Akola	06/12/2012	12.26		Continued.	Due to abnormal results of DGA test.
Karad - Kolhapur - I	06/12/2012	16.05	07/12/2012	08.49	Over Voltage.
Bhusawal- Aurangabad	06/12/2012	19.10	07/12/2012	07.10	Over Voltage.
Karad-Kolhapur-II	06/12/2012	20.28	07/12/2012	09.36	Over Voltage.
Lonikand- Koyna Stage IV	06/12/2012	22.07	07/12/2012	07.14	Over Voltage.
Karad - Kolhapur - II	07/12/2012	17.14		Continued.	Over Voltage.
Bhusawal- Aurangabad	07/12/2012	19.33		Continued.	Over Voltage.
Karad - Kolhapur - I	07/12/2012	19.46		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Vita - Lamboti	07/12/2012	14.38	07/12/2012	20.13	To control line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Voltage Level : 220KV			Outage Type TRIPPED		
Babaleshwar - Alephata	06/12/2012	21.39	07/12/2012	04.09	Tripped due to transient fault.
Bus section-II at Nsk GCR	08/12/2012	01.41		Continued.	Bus Section-II,'B' ph.CT burst.
Nasik - Ghatghar	08/12/2012	01.41	08/12/2012	03.15	Bus Section-II,'B' ph.CT burst.
220/132 KV,200MVA ICT-I at Nasik GCR	08/12/2012	01.41	08/12/2012	03.05	Bus Section-II,'B' ph.CT burst.
220/132KV,200MVA ICT-V at Nasik	08/12/2012	01.41	08/12/2012	03.10	Bus Section-II,'B' ph.CT burst.
Bus Section-III @ Nasik GCR	08/12/2012	01.41	08/12/2012	02.26	Bus Section-II,'B' ph.CT burst.
Bus Section - I @ Nasik GCR	08/12/2012	01.41	08/12/2012	03.29	Bus Section-II,'B' ph.CT burst.
220/132 KV 150 MVA ICT-II @ Nasik	08/12/2012	01.41	08/12/2012	03.07	Bus Section-II,'B' ph.CT burst.
Nasik - Airoli - Knowledge Park	08/12/2012	01.41	08/12/2012	02.47	Bus Section-II,'B' ph.CT burst.
Bableswhar-Nasik-I	08/12/2012	01.41	08/12/2012	02.30	Bus Section-II B ph.CT burst.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Dec/2012

Position as on 6.30 Hrs of 08/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 132KV			Outage Type TRIPPED		
Pachora - Chalisgaon - I	07/12/2012	11.38	07/12/2012	11.52	B ph.line side isolator sparking.
Pachora-Chalisgaon Ckt.II.	07/12/2012	11.52	07/12/2012	15.14	B ph.line side isolator sparking.
Kalmeshwar-Saoner Ckt.	07/12/2012	15.43	07/12/2012	17.18	B ph.LA problem.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Dec/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	150
	620	280
Bhusawal		
Unit 2	210	0
Unit 3	210	170
Unit 4	500	400
Unit 5	500	0
	1420	570
Parli		
Unit 3	210	150
Unit 4	210	0
Unit 5	210	150
Unit 6	250	0
Unit 7	250	180
	1130	480
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	190
Unit 4	210	160
Unit 5	500	450
Unit 6	500	450
Unit 7	500	430
	2340	2000
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	118
Unit 2	210	118
Unit 3	210	118
Unit 4	210	118
Unit 5	500	331
	1340	803
Nasik		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	190
	630	190
Uran		
All Units	852	310
	852	310
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	59
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	163
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	824
WARDHA	405	369
Adani	660	
Other CPPs	0	
	1665	1193
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	317
	2024	1747
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4948
	3455	4948