



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

07/Dec/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 07/Dec/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	87.188	718.857	1) Gujrat	14.005	105.149
2) Hydro	15.135	124.859	2) Madhya Pradesh	21.028	140.433
3) Gas	7.504	50.021	3) Chattisgarh	11.210	73.070
Total MSGENCO	109.827	893.737	4) Maharashtra	84.397	571.534
B) 1) JSW JAIGAD	18.978	136.972	5) Goa	-5.670	-38.691
2) WPCL	7.202	52.659	6) TAPS 1&2 Injection	3.860	26.859
3) ADANI	27.670	201.800	7) RGPPL Injection	5.479	5.479
4) Other CPP / IPP	7.904	51.285	8) Pench (Excess)	-0.126	-2.734
5) Wind Generation	7.044	29.752	# Total Cent. Sector	134.183	881.099
6) PENCH (MS)	0.126	2.734	F) Other Exchanges		
7) SOLAR	1.069	4.530	1) With TPCL (Excess)	-17.277	-127.240
C) 1) TPCL Thermal	18.443	136.436	G) Bilateral Power *		
2) TPCL Hydro	4.956	36.471	1) MSEDCL Bilateral	30.267	219.438
TOTAL TPCL	23.399	172.907	Include PX	1.908	9.203
3) REL Thermal	11.582	85.669	2) MUMBAI Bilateral	18.537	124.388
D) STATE			Include PX	4.335	28.184
1) Thermal (A1+C1+C3)	117.213	940.962	3) MUMBAI Schedule	18.537	124.388
2) Hydro (A2+B6+C2)	20.217	164.064	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.504	50.021	1) MSEDCL	296.726	2127.328
4) Wind (B5)	7.044	29.752	2) TPCL	33.824	248.151
5) CPP/IPP (B1+B2+B3+B4)	61.754	268.586	3) REL	18.433	137.662
6) SOLAR (B7)	1.069	4.530	TOTAL STATE	348.983	2513.141
TOTAL STATE	214.801	1457.915			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3789	3751	3497
MSGENCO Hydro	1087	1528	128
MSGENCO Gas	304	300	319
MSGENCO Total Generation	5180	5579	3944
Central Sector Receipt	6539	5537	5170
WIND	274	139	315
CPP / IPP	2675	2710	2384
SOLAR	157	40	0
Exchange with Mumbai	-892	-730	-554
MSEDCL DEMAND MET	13933	13275	11259
Load Shedding	788	461	19
MSEDCL DEMAND	14721	13736	11278
TPCL GENERATION	1218	1174	667
R-INFRA GENERATION	524	524	382
TPCL+R-INFRA DEMAND	2634	2428	1603
STATE DEMAND MET	16567	15703	12862
STATE DEMAND	17355	16164	12881
Frequency (Hz)	50.02	49.86	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.5 Hz at 05.59 Hrs	49.57 Hz at 16.43 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 07/Dec/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.34	14.03	150	110	140
Unit 6	3.59	23.71	165	127	150
Unit 7	3.87	27.42	190	130	180
Total	10.80	65.16			470
Bhusawal					
Unit 2	3.78	26.00	165	145	160
Unit 3	3.58	25.27	165	135	160
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	4.03	0	0	0
Total	7.37	55.31			320
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.01	27.58	186	149	155
Unit 5	0.00	14.56	0	0	0
Unit 6	4.84	29.78	249	155	160
Unit 7	4.86	28.48	240	154	160
Total	13.72	100.39			475
Chandrapur					
Unit 1	3.09	21.74	146	95	125
Unit 2	3.16	21.74	142	115	125
Unit 3	3.52	28.60	185	82	105
Unit 4	4.12	30.79	216	85	130
Unit 5	0.00	0.00	0	0	0
Unit 6	1.65	58.02	375	0	0
Unit 7	8.98	64.51	424	324	415
Total	24.54	225.41			900
Paras					
Unit 3	5.16	33.31	240	190	210
Unit 4	5.47	36.62	251	199	230
Total	10.63	69.93			440
Khaparkheda					
Unit 1	1.14	1.14	120	0	0
Unit 2	2.79	20.74	140	105	160
Unit 3	0.34	21.20	155	0	0
Unit 4	4.52	31.52	208	167	200
Unit 5	7.10	53.12	348	230	300
Total	15.89	127.72			660
Nasik					
Unit 3	0.00	24.05	0	0	0
Unit 4	4.25	29.78	190	165	190
Unit 5	0.00	21.11	0	0	0
Total	4.25	74.94			190
Uran					
All Units	7.50	50.02	323	300	300
Total	7.50	50.02			300
PENCH (MS)					
Pench (MS)	0.13	2.73	27	0	
Total	0.13	2.73			
Koyna					
Stage 1-2	4.28	31.70	550	40	600
Stage 4	5.41	49.69	833	0	250
Stage 3	2.10	17.41	240	0	320
Kovna 12&4 Total	9.69	81.39			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	11.79	98.80			1170
Hydro					
KDPH	0.46	3.95	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.08	0.59	4	3	7
BHIRA T.R.	0.33	2.20	40	0	40
RNGR+BHTSA	0.38	2.68	16	15	7
BHANDARDRA	0.00	0.00	0	0	7
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.96	6.63	40	39	8
GHATGHAR	1.14	10.00	240	0	
Total	3.34	26.06			87
Wind					
MalharPeth	0.35	1.71			
Vankuswadi	0.89	3.26			
ATIT	0.12	0.86			
Kale	0.34	1.36			
Satara	3.41	10.60			
Shirala	0.40	1.30			
K Mahankal	0.04	0.78			
Supa	0.04	0.39			
Vita	0.79	4.39			
Dondaicha	0.43	2.91			
Sakri	0.03	0.35			
Nandurbar	0.03	0.18			
Khandke	0.09	0.88			
Khaparale	0.08	0.80			
Total	7.04	29.75			
CPP					
JSW JAIGAD	18.98	136.97	897	643	823
WARDHA	7.20	52.66	305	293	350
Adani	27.67	201.80	1230	970	1234
Other CPPs	7.90	51.28			
Total	61.75	442.72			2407
SOLAR					
Total	1.07	4.53			
Total	1.07	4.53			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.24	77.42	502	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.43	10.03	60	59	120
Trombay 7B	1.15	8.10	49	47	60
Trombay 8	5.63	40.89	252	186	250
TATA Hydro	4.96	36.47	381	24	447
Total	23.40	172.91			1377
REL					
1&2	11.58	85.67	525	381	500
Total	11.58	85.67			500
Cent Sect					
Share					5668
Total					5668
MS PG CL	Thermal	87.19	718.86		3455
	Thml+Gas	94.69	768.88		3755
	Hydro	15.14	124.86		1257
	Total	109.83	893.74		5012
State Total		214.80	1457.92		14964

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 07/Dec/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3623	176	317	4116	318	2327	0	4812	5454	-756	-850	11365	10	11375	1926	13301	50.06
2	3679	227	319	4225	328	2383	0	4774	5225	-697	-715	11446	19	11465	1755	13220	50.00
3	3537	138	319	3994	299	2364	0	4595	5232	-628	-602	11287	19	11306	1664	12970	49.99
4	3497	128	319	3944	315	2384	0	4532	5170	-582	-554	11259	19	11278	1603	12881	49.98
5	3328	289	319	3936	303	2386	0	4527	5265	-558	-490	11400	19	11419	1590	13009	49.94
6	3260	344	320	3924	362	2536	0	4663	5271	-530	-378	11728	292	12020	1678	13698	50.06
7	3501	229	323	4053	369	2629	2	4812	5210	-544	-364	11926	818	12744	1767	14511	49.96
8	3635	708	322	4665	342	2639	17	4737	5157	-434	-264	12583	879	13462	1840	15302	49.88
9	3723	1153	319	5195	344	2733	66	4780	5239	-508	-443	13157	870	14027	2063	16090	49.91
10	3768	1175	309	5252	382	2752	117	5282	5538	-661	-616	13428	678	14106	2357	16463	49.99
11	3778	1065	306	5149	387	2636	146	5634	6297	-938	-894	13721	656	14377	2586	16963	50.05
12	3789	1087	304	5180	274	2675	157	5735	6539	-996	-892	13933	788	14721	2634	17355	50.02
13	3800	1047	304	5151	199	2705	151	5692	6284	-990	-878	13612	939	14551	2633	17184	50.01
14	3799	1004	310	5113	141	2709	150	5495	6074	-907	-821	13366	806	14172	2494	16666	50.09
15	3799	1474	310	5583	139	2714	124	5517	5911	-901	-764	13707	604	14311	2489	16800	49.89
16	3758	1673	300	5731	133	2716	94	5542	5885	-903	-703	13856	499	14355	2466	16821	49.84
17	3751	1528	300	5579	139	2710	40	5310	5537	-880	-730	13275	461	13736	2428	16164	49.86
18	3770	632	300	4702	185	2725	5	5164	5041	-886	-762	11909	657	12566	2440	15006	49.87
19	3793	373	307	4473	216	2711	0	5295	5633	-995	-870	12180	582	12762	2538	15300	49.91
20	3733	173	310	4216	261	2655	0	5449	5736	-858	-854	12017	570	12587	2540	15127	50.00
21	3659	148	310	4117	336	2644	0	5416	5641	-825	-919	11819	293	12112	2428	14540	50.05
22	3499	123	315	3937	366	2507	0	5459	5390	-841	-960	11240	139	11379	2262	13641	50.07
23	3373	118	322	3813	440	2269	0	5437	5773	-904	-1005	11290	65	11355	2107	13462	50.03
24	3336	123	320	3779	466	2245	0	5320	5681	-817	-949	11222	64	11286	1970	13256	50.06
MUs	87.19	15.14	7.50	109.83	7.04	61.75	1.07	123.98	134.18	-18.54	-17.28	296.73	10.75	307.47	52.26	359.73	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 07/Dec/2013

Position as on 6.30 Hrs of 08/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	13/12/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28	07/12/2013	04.56	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Khaparkheda Unit 1	210	24/11/2013	12.20	07/12/2013	10.27	Coal Shortage	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP Adani U-3	660	01/12/2013	23.49		Continued.	TO ATTEND OIL LEAKAGE BEARING NO 7	
Uran Unit A0	120	04/12/2013	13.26		Continued.	GAS RESTRICTION	
Uran Unit 6	108	04/12/2013	13.26		Continued.	Gas Restriction	
Parli Unit 5	210	04/12/2013	20.50	08/12/2013	2:37	Colling Water System Leakage.	
Bhusawal Unit 5	500	05/12/2013	17.29	08/12/2013	7.59	Stator E/F.	
Nasik Unit 5	210	05/12/2013	21.05	08/12/2013	06.10	BLR T/L.	
Nasik Unit 3	210	06/12/2013	17.35		Continued.	BLR T/L.	
Khaparkheda Unit 3	210	07/12/2013	02.14		Continued.	Furnace Pressure high.	
Chandrapur Unit 6	500	07/12/2013	04.34		Continued.	BLR T/L.	
Khaparkheda Unit 1	210	07/12/2013	10.32	07/12/2013	11.29	high drum level	
Khaparkheda Unit 4	210	08/12/2013	5.14	08/12/2013	22.35	air hater problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Dec/2013

Position as on 6.30 Hrs of 08/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur-Boisor-II	07/12/2013	10.15	07/12/2013	17.55	REORIENTATION LOC NO 54
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha-Bhoisor (PGCIL)	08/12/2013	16.55	08/12/2013	17.04	TAKEN REACTOR SERVICES
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	02/12/2013	22.05		Continued.	OVER VOLTAGE
Kolhapur-Solapur(PGCIL)-I	03/12/2013	16:42		Continued.	Over Voltage.
Kolhapur - Mapusa - II	05/12/2013	16.49	07/12/2013	9.49	Over Voltage.
Solapur - Solapur (PG)	06/12/2013	20.20	07/12/2013	6.57	Over Voltage.
A'bad-Talegaon PG-1	07/12/2013	10.12		Continued.	line readyfor charging
Kolhapur - Mapusa - I	07/12/2013	16.25	08/12/2013	4.32	OVER VOLTAGE
Solapur - Solapur (PG)	07/12/2013	20.42	08/12/2013	6.57	OVER VOLTAGE
Karad - Solapur (PGCIL)	07/12/2013	9.39	07/12/2013	14.39	SOLAPUR END DUE TO PROBLEM IN CVT
Dhule-Sar'Sarovar - II	08/12/2013	1.47		Continued.	over voltage
Kolhapur - Mapusa - I	08/12/2013	13.09		Continued.	OVER VOLTAGE
Solapur - Solapur (PG)	08/12/2013	17.06		Continued.	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control L/L due to 220KV Wardha-Warora Outage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	06/12/2013	21.29	07/12/2013	9.33	Over Voltage.
Karad - Solapur (PGCIL)	08/12/2013	23.03		Continued.	TRIPPED ON OVER VOLTAGE
Kolhapur - Mapusa - II	08/12/2013	4.03	08/12/2013	9.43	over voltage
Karad - Solapur (PGCIL)	08/12/2013	4.03	08/12/2013	9.34	over voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
400/220KV 315MVA ICT- I @ Chandrapur	04/12/2013	11.20		Continued.	Taken on TBC LV Side for Breaker Work Upto 9.12.13.
Talegaon PG - Aurangabad - II	06/12/2013	13.00	07/12/2013	10.33	Hot spot of isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Bus Sectioniser @ Apta	04/12/2013	09.57		Continued.	Replacement of Isolator & 6 No's of CT's Upto 8.12.13.
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Khaperkheda - Wardha.	06/12/2013	09.25		Continued.	Raising height of tower for VIPL line crossing.
Purti - Bhugaon	06/12/2013	09.28		Continued.	Raising height of tower for VIPL line crossing.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 07/Dec/2013

Position as on 6.30 Hrs of 08/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Borivali-Ghodbandar	07/12/2013	10.40	07/12/2013	18.38	I/S AFTER REORIENTATION AT LOC NO 54
Oni - Kharepatan	07/12/2013	10.43	07/12/2013	16.39	EMERGENCY TREE CUTTING WORK AT LN 381-382
220/132KV 200MVA ICT-IV at Nasik GCR	07/12/2013	11.05	07/12/2013	13.56	PROVIDING REPAIR SELEEVE TO STUB BUS OF LV CONDUCTOR
Babaleshwar - Bhenda	07/12/2013	11.34	07/12/2013	13.35	ATTENDING LINE SIDE HOT SPOT ON CT CLAMP R PH
Hinjewadi-I-Chinchwad	07/12/2013	8.09	07/12/2013	18.49	LINE SIDE ISOLATOR REPLACEMENT WORK UNDER JICA -2
Pedambe -Nerale	07/12/2013	8.35	07/12/2013	18.00	INSULATOR REPLACEMENT WORK
Jejuri - Parvati	07/12/2013	9.15	07/12/2013	12.16	CT TESTING FOR INVESTIGATION OF BUS BAR OPERATION
Bus Sec.II at Borivali (R)	08/12/2013	8.12	08/12/2013	20.12	REPLACEMENT OF CONDUCTOR
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dabhol - New Koyna - I	30/11/2013	21.54		Continued.	H/T TO CONTROL OVER VOLTAGE
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	To attend Y ph ISO. at Waluj end.
Bhusawal- Aurangabad	06/12/2013	11.07		Continued.	Over Voltage.
Karad - Kolhapur - II	06/12/2013	16.36	07/12/2013	9.50	Over Voltage.
Karad-Jaigad I	06/12/2013	17.05	07/12/2013	9.43	Over Voltage.
Lonikand- Koyna Stage IV	06/12/2013	21.29	08/12/2013	9.05	Over Voltage.
Karad-Kolhapur-II	07/12/2013	17.06	08/12/2013	10.21	OVER VOLTAGE
Karad-Jaigad I	07/12/2013	17.47	08/12/2013	9.41	OVER VOLTAGE
Karad - Kolhapur - II	08/12/2013	16.36		Continued.	OVER VOLTAGE
Lonikand- Koyna Stage IV	08/12/2013	21.00		Continued.	OVER VOLTAGE
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Aurangabad - Babaleshwar	30/11/2013	9.24		Continued.	TO CONTROL A'BAD ICT LOADING
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - Nagothane - I	24/11/2013	16.10		Continued.	Over Voltage.
Karad-Jaigad I	08/12/2013	17.04		Continued.	OVER VOLTAGE
Karad - Kolhapur - I	08/12/2013	4.03		Continued.	over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Wadkhal-IPCL I	08/12/2013	11.25	08/12/2013	12.35	DISTANCE PROTECTION
Wadkhal-IPCL-II	08/12/2013	11.25	08/12/2013	13.15	DISTANCE PROTECTION

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 08/Dec/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	117
Unit 6	210	135
Unit 7	210	144
	620	396
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	151
Unit 5	210	151
Unit 6	250	230
Unit 7	250	230
	1130	762
Chandrapur		
Unit 1	210	135
Unit 2	210	140
Unit 3	210	130
Unit 4	210	200
Unit 5	500	0
Unit 6	500	0
Unit 7	500	375
	2340	980
Paras		
Unit 3	250	205
Unit 4	250	205
	500	410
Khaparkheda		
Unit 1	210	144
Unit 2	210	144
Unit 3	210	0
Unit 4	210	180
Unit 5	500	411
	1340	879
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	0
	630	190
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	9
GHATGHAR	250	
	611	87
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	780
WARDHA	405	340
Adani	1980	1234
Other CPPs	300	
	3885	2354
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5122
	3455	5122