



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Jan/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.149	1005.979	1) Madhya Pradesh	45.658	316.340
2) Hydro	19.490	120.446	2) Gujrat	25.222	182.195
3) Gas	9.125	112.408	3) Goa	-6.556	-48.708
Total MSGENCO	150.764	1238.833	4) TAPS 1&2 (Inj.)	7.886	62.819
B) OTHERS			5) Pench (Excess)	-0.505	-4.067
1) RGPPL Gas	31.653	264.075	# Total Cent. Sector	71.705	508.579
2) Wind Generation	2.231	34.047	F) Other Exchanges		
3) CPP / IPP	25.093	182.726	1) With TPCL (Excess)	-4.336	-30.160
4) PENCH (MS)	0.505	4.067	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	18.002	116.965
1) TPCL Thermal	20.622	179.353	Include PX	0.000	0.000
2) TPCL Hydro	3.413	27.177	2) MUMBAI Bilateral	4.553	34.668
TOTAL TPCL	24.035	206.530	Include PX	0.077	-7.143
3) REL Thermal	12.702	101.126	3) MUMBAI Schedule	4.553	34.668
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	155.473	1286.458	1) MSEDCL	277.615	2202.167
2) Hydro (A2+B3+C2)	23.408	151.690	2) TPCL	27.208	227.242
3) Gas (A3+B1)	40.778	376.483	3) REL	13.866	110.560
4) Wind (B2)	2.231	34.047	TOTAL STATE	318.689	2539.969
5) CPP (B3)	25.093	182.726			
TOTAL STATE	246.983	2031.404			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5181	5197	4910
MSGENCO Hydro	1648	1177	166
MSGENCO Gas	426	440	240
MSGENCO Total Generation	7255	6814	5316
Central Sector Receipt	3253	3116	2310
RGPPL	1323	1314	1320
WIND	44	40	200
CPP / IPP	1019	1026	1030
Exchange with Mumbai	-329	-389	6
MSEDCL DEMAND MET	12591	11974	10182
Load Shedding	1872	3461	0
MSEDCL DEMAND (INCL. LS)	14463	15435	10182
TPCL GENERATION	1262	1246	674
REL GENERATION	530	530	530
TPCL+REL DEMAND	2121	2165	1198
STATE DEMAND MET	14712	14139	11380
STATE DEMAND (INCL. LS)	16584	17600	11380
Frequency (Hz)	49.72	49.65	49.96
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3166 MW at 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			31.97 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 03.03 Hrs	49.18 Hz at 14.33 Hrs	49.79	.05 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center, Airoli (MSETCL)

Daily and Progressive Generation, Maximum, Minimum, OLC Details for 08/Jan/2011

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi						Uran					
Unit 1	0.00	11.85	0	0	0	All Units	9.12	112.41	443	240	300
Unit 2	0.00	8.44	0	0	0		9.12	112.41			300
Unit 3	0.00	12.29	0	0	0	Hydro					
Unit 4	0.00	9.33	0	0	0	KDPH	0.00	1.26	0	0	0
Unit 5	2.90	26.64	135	100	125	VTRNA	1.42	10.22	61	34	60
Unit 6	0.00	0.00	0	0	0	TILLARI	0.39	3.01	60	0	60
Unit 7	0.00	24.69	0	0	0	BHTGR/VEER	0.51	3.00	22	21	5
	2.90	93.23			125	BHIRA T.R.	0.18	1.42	77	0	80
Bhusawal						RNGR+BHTSA	0.37	2.90	16	15	16
Unit 1	0.00	0.00	0	0	0	BHANDARDRA	0.00	0.00	0	0	0
Unit 2	4.46	23.89	190	170	200	ELDARY	0.00	0.00	0	0	0
Unit 3	4.51	36.41	200	170	200	SMLHY_PTN	0.91	7.22	46	34	11
	8.97	60.30			400	GHATGHAR	1.57	11.34	250	0	0
Parli							5.35	40.36			232
Unit 1	0.00	0.00	0	0	0	PENCH (MS)					
Unit 2	0.00	0.00	0	0	0	Pench (MS)	0.50	4.07	53	0	
Unit 3	4.33	30.30	200	155	195		0.50	4.07			
Unit 4	4.47	33.03	198	158	190	Wind					
Unit 5	4.76	34.45	206	166	205	MalharPeth	0.08	1.29			
Unit 6	4.48	38.19	252	0	240	Vankuswadi	0.26	3.65			
Unit 7	5.46	34.42	246	190	240	ATIT	0.02	0.61			
	23.50	170.39			1070	Kale	0.08	1.16			
Chandrapur						Satara	0.36	2.45			
Unit 1	3.48	29.67	161	120	160	Shirala	0.07	1.40			
Unit 2	2.80	25.50	129	105	110	K Mahankal	0.01	1.92			
Unit 3	4.37	34.03	200	156	190	Supa	0.05	0.88			
Unit 4	4.41	31.88	196	165	190	Vita	0.61	6.12			
Unit 5	11.30	77.34	495	430	475	Dondaicha	0.33	7.40			
Unit 6	10.72	75.59	485	395	400	Sakri	0.03	1.24			
Unit 7	9.81	77.94	470	349	450	Nandurbar	0.02	0.61			
	46.89	351.95			1975	Khandke	0.16	3.21			
Paras						Khaparale	0.14	2.10			
Unit 2	0.00	0.00	0	0	0		2.23	34.05			
Unit 3	5.33	38.52	236	190	230	CPP					
Unit 4	5.12	38.05	239	146	230	TOTAL CPP	25.09	182.73			
	10.46	76.56			460		25.09	182.73			
Khaparkheda						Dabhol					
Unit 1	4.70	38.08	210	170	210	RGPPPL	31.65	264.08	1334	1306	1450
Unit 2	4.58	37.64	203	174	210		31.65	264.08			1450
Unit 3	4.86	38.95	213	183	210	Tata					
Unit 4	0.00	12.53	0	0	0	Trombay 4	0.00	0.00	0	0	0
	14.13	127.20			630	Trombay 5	10.55	76.94	490	275	500
Nasik						Trombay 6	0.00	22.73	0	0	0
Unit 1	2.10	16.45	94	82	85	Trombay 7A	3.02	23.89	131	120	120
Unit 2	0.92	15.53	97	0	90	Trombay 7B	1.64	13.12	69	68	60
Unit 3	3.20	29.27	180	0	0	Trombay 8	5.41	42.68	250	152	250
Unit 4	4.72	30.32	210	180	210	TATA Hydro	3.41	27.18	347	0	447
Unit 5	4.36	34.78	197	166	190		24.04	206.53			1377
	15.30	126.35			575	REL					
Koyna						1&2	12.70	101.13	531	528	500
Stage 1-2	2.65	26.43	440	35	530		12.70	101.13			500
Stage 4	8.74	38.98	972	0	250	Cent Sect					
Stage 3	2.75	14.68	318	0	320	Share					3429
	14.14	80.09			1100						3429
Koyna 12&4 Total	11.39	65.41			780	MS PG CL					
						Thermal	122.15	1005.98			5235
						Thml+Gas	131.27	1118.39			5535
						Hydro	19.49	120.45			1332
						Total	150.76	1238.83			6867
						State Total	246.98	2031.40			13623

State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 08/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5280	166	240	5686	1318	189	990	2742	2062	-81	-56	10189	0	10189	1293	11482	49.92
2	4910	166	240	5316	1320	200	1030	2690	2310	-32	6	10182	0	10182	1198	11380	49.96
3	4723	177	241	5141	1319	201	1047	2670	2470	-7	49	10227	0	10227	1155	11382	50.12
4	4661	167	275	5103	1317	227	1044	2670	2591	-7	48	10330	0	10330	1107	11437	50.09
5	4795	167	295	5257	1316	206	1038	2670	2539	-7	78	10434	0	10434	1078	11512	49.95
6	5116	227	293	5636	1324	194	1066	2848	2992	-3	24	11236	0	11236	1192	12428	49.90
7	5076	307	365	5748	1314	178	1110	3143	3450	-34	-7	11793	503	12296	1417	13713	49.85
8	5175	722	306	6203	1315	159	1115	3190	3408	-82	-47	12181	1553	13734	1461	15195	49.80
9	5251	1403	367	7021	1318	138	1115	3222	3016	-205	-162	12473	1729	14202	1675	15877	49.73
10	5303	1764	426	7493	1320	75	1027	3279	2936	-153	-108	12796	1813	14609	1918	16527	49.72
11	5181	1648	426	7255	1323	44	1019	3553	3253	-333	-329	12591	1872	14463	2121	16584	49.72
12	5155	1535	433	7123	1334	23	1030	3547	3206	-333	-341	12376	1949	14325	2141	16466	49.67
13	5065	1317	427	6809	1333	13	1029	3633	3609	-333	-342	12477	1949	14426	2110	16536	49.68
14	5108	1446	433	6987	1328	12	1022	3583	3347	-241	-286	12436	1846	14282	1989	16271	49.68
15	5139	1350	436	6925	1328	20	1026	3456	3179	-241	-290	12214	2050	14264	1991	16255	49.77
16	5123	1257	435	6815	1326	24	1026	3329	3021	-241	-289	11949	2105	14054	1987	16041	49.62
17	5170	976	420	6566	1318	22	1018	3329	2918	-241	-299	11569	2228	13797	1958	15755	49.68
18	5048	1042	428	6518	1311	29	1014	3330	3247	-241	-291	11853	2387	14240	1926	16166	49.64
19	5215	1366	435	7016	1314	34	1024	3234	3095	-351	-338	12180	3115	15295	2069	17364	49.77
20	5197	1177	440	6814	1314	40	1026	3411	3116	-399	-389	11974	3461	15435	2165	17600	49.65
21	5072	572	442	6086	1315	51	1038	3377	3195	-325	-305	11432	3265	14697	1993	16690	49.79
22	5135	184	439	5758	1315	41	1123	3345	3176	-212	-266	11173	1627	12800	1835	14635	49.84
23	5146	182	443	5771	1307	57	1066	3341	2973	-274	-245	10955	0	10955	1729	12684	49.65
24	5100	172	440	5712	1306	55	1050	2887	2599	-178	-151	10594	0	10594	1565	12159	49.81
MUs	122.14	19.49	9.12	150.76	31.65	2.23	25.09	76.48	71.71	-4.55	-4.34	277.61	33.45	311.07	41.07	352.14	49.79

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Jan/2011

Position as on 6.30 Hrs of 09/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/01/2011
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Uran Unit A0	120	07/01/2011	05.57		Continued.	Main T/F oil leakage attending work.	14/01/2011
Koyna ST-IV 1	250	08/01/2011	22.00	09/01/2011	03.30	To Attend Doun Stream Seal Servomoter Oil Leakage.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koyna Unit 3	75	06/01/2011	15.45		Continued.	Tripped on mechanical protection	15/01/2011
Uran Unit 6	108	06/01/2011	23.15		Continued.	Tube leakage.	14/01/2011
Koradi Unit 7	210	07/01/2011	12.48	09/01/2011	13.49	Water Valve leakage	
Uran Unit B0	120	07/01/2011	19.02	08/01/2011	06.17	Steam Turbine Prot.Fault	
Koradi Unit 3	105	07/01/2011	21.14		Continued.	Withdrawn	
Koradi Unit 4	115	07/01/2011	22.06		Continued.	Withdrawn	
Koradi Unit 2	105	07/01/2011	22.11		Continued.	Withdrawn	
Koradi Unit 1	105	07/01/2011	22.28		Continued.	Withdrawn	
Nasik Unit 3	210	08/01/2011	03.40	08/01/2011	07.25	Boiler problem	
Nasik Unit 2	125	08/01/2011	10.10		Continued.	Boiler Tube Leakage.	11/01/2011
Parli Unit 6	250	08/01/2011	18.42	09/01/2011	03.14	High Drum Level.	
Cent_Sect NTPC(V-7)	500	09/01/2011	01.12		Continued.	Boiler Tube Leakage.	11/01/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2011

Position as on 6.30 Hrs of 09/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/01/2011	21.25		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	06/01/2011	23.30	09/01/2011	07.30	Over Voltage
Kolhapur - Mapusa - I	07/01/2011	23.12	08/01/2011	10.49	Over Voltage
Dhule-Sar'Sarovar - II	08/01/2011	23.54		Continued.	Over Voltage.
Kolhapur - Mapusa - I	09/01/2011	00.01	09/01/2011	09.45	Over Voltage.
Kolhapur - Mapusa - I	09/01/2011	23.34		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work taken on TBC.
New Koyna - Dabhol - II	08/01/2011	07.54	08/01/2011	18.58	Insulator Replacement.
80 MVAR Bus Reactor @ Padgha	08/01/2011	10.25	08/01/2011	17.20	Tan'd Measurment of Reactor C T.
400/220 KV 300 MVA ICT-I @ Koradi	08/01/2011	15.03	08/01/2011	16.34	To Attend R Ph Oil Leakage.
New Koyna - Dabhol - II	09/01/2011	07.45	09/01/2011	18.02	Replacement of Insulator,Cold Washing & Hot Spot Attending.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augumentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
Girivali - Parli - III	06/01/2011	09.10		Continued.	Replacement of Aux.and line isolator.
Dhule - Dhule - I	06/01/2011	10.05		Continued.	Line Isolator Replacement Work.
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augumentation by New 200 MVA ICT up to 20.03.2011.
Bus PT - II at Nasik GCR	07/01/2011	06.56	09/01/2011	10:30	P.T.Replacement work
Vankuswadi - MIDC Satara- II	07/01/2011	09.20	08/01/2011	17.00	Reorientation work
Nasik - Ghatghar	07/01/2011	09.35	09/01/2011	10:40	Bus PT replacement,taken on TBC
Vankuswade-Malharpath	07/01/2011	13.55	08/01/2011	17.00	Reorientation work
Jambhual - Pal-I	07/01/2011	14.52		Continued.	Stringing work of 220KV Anandnagar LILO work
220/33KV 100MVA T/F-II at Aarey	08/01/2011	02.17		Continued.	Work on LV side
Apta-Uran-II	08/01/2011	08.55	08/01/2011	18.52	Insulator Replacement Under LE's.
TBC @ Chalisgaon	08/01/2011	09.05	08/01/2011	13.00	Quarterly Maintenance Work.
220/100 KV 200 MVA ICT-IV @ Apta	08/01/2011	09.32	08/01/2011	10.40	Hydrolick Oil Replacement.
220/132 KV 200 MVA ICT - II @ Raymand	08/01/2011	09.45	08/01/2011	17.00	Attending Y Ph H V Bushing Oil Leakage.
Babaleshwar -	08/01/2011	12.29	08/01/2011	15.15	Tan'D Measurment of Link.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2011

Position as on 6.30 Hrs of 09/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ranjangaon					
Bhoisor - Borivali	09/01/2011	09.20	09/01/2011	13.28	Hot Spot Attending & Tand Measurment.
Kolhapur-Sawantwadi	09/01/2011	11.56		Continued.	Taken on TBC TO Attend Bus A R Ph Insulator Flashour.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara - Madgi - II	07/01/2011	09.48	09/01/2011	18.00	Earthwire Replacement Work.
Bhusawal -Yawal	08/01/2011	08.20	08/01/2011	08.38	Replacement of P T & Isolator.
Giravali-Latur	09/01/2011	09.21	09/01/2011	13.39	Q.M.Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Koyna IV - Jejuri	09/01/2011	22.55		Continued.	To Attend Sparking on B Ph Wave trap @ Stage IV End.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Babaleshwar - Bhenda	07/01/2011	11.59	08/01/2011	12.46	To Control Loading.
Trombay-Tata Tie - I	08/01/2011	15.07	08/01/2011	20.23	Bus Section Outage @ Trombay.
Trombay-Mulund	08/01/2011	15.09	08/01/2011	19.55	Bus Section Outage of Trombay.
Bus Section - III @ Trombay	08/01/2011	15.30	08/01/2011	19.55	Hot Spot Attending.
Khargar-Topworth	08/01/2011	23.07	09/01/2011	09.00	CB Compressor Problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Karad-Kolhapur-II	07/01/2011	18.23	08/01/2011	08.30	Over Voltage
Bhusawal- Aurangabad	07/01/2011	20.04	08/01/2011	05.48	Over Voltage
Lonikand- Koyna Stage IV	08/01/2011	00.06	08/01/2011	05.49	Over Voltage
Bhusawal- Aurangabad	08/01/2011	20.52	09/01/2011	04.49	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldana-Motala	05/01/2011	18.45		Continued.	To Control Chikhali ICT Over Loading.
Dhule-Dondaicha - I	09/01/2011	11.35		Continued.	Outage on 150 MVA ICT @ Dhule.
Dhule - Dondaicha - II	09/01/2011	11.45		Continued.	Outage on 150 MVA ICT @ Dhule.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	07/01/2011	09.22		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-I @ Parly.	05/01/2011	19.47		Continued.	LV side on TBC.M.BKR PDR problem
400/220 KV 315MVA ICT-II @ Kolhapur	08/01/2011	18.48	08/01/2011	21.08	A Bus Fault,220KV Sawantwadi,220KV Bus R Ph String Faulty.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
Vankuswadi - MIDC Satara- II	08/01/2011	17.05	08/01/2011	18.05	R Ph L A Burst.
Talange- Five star MIDC	08/01/2011	18.48	08/01/2011	20.45	220KV Bus Fault @ Bus Section A Due to R Ph Faulty String.
Talange-Mudshingi	08/01/2011	18.48	08/01/2011	21.19	Bus Fault @ Bus Section A Due to R Ph Faulty String.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2011

Position as on 6.30 Hrs of 09/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Talandge - Sawantwadi	08/01/2011	18.48	08/01/2011	20.58	Bus A Fault @ Talangade.
220 KV Bus Coupler @ Talangde	08/01/2011	18.48		Continued.	Bus A Fault @ Talangade
Jejuri-Phursungi	09/01/2011	04.31	09/01/2011	04.56	Dist.Prot.
220/33 KV 100 MVA ICT IV at Jamde	09/01/2011	12.42		Continued.	Tripped.Declared Fail.
220/33KV 50 MVA T/F @ Aurangabad	09/01/2011	14.10	09/01/2011	14.19	Over Current & Earth Fault Protection.
220/33 KV 25 MVA T/F @ Aurangabad	09/01/2011	14.10	09/01/2011	14.22	Feeder Fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Harangul-Chakur	08/01/2011	15.28	08/01/2011	15.45	Distance Protection Z-I B Ph.
Bhandara - Madgi -I	08/01/2011	15.48	08/01/2011	17.36	Low Pressure of SF6 Gas Main Breaker.
Kannad - Kagzipura	09/01/2011	22.15		Continued.	Distance Protection Operated B Ph to N.

State Load Dispatch Center, Airoli (MSETCL)

Details of On Line Capacity for 09/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi				852	430
Unit 1	105	0	Hydro		
Unit 2	105	0	KDPH	40	0
Unit 3	105	0	VTRNA	60	60
Unit 4	105	0	TILLARI	60	60
Unit 5	200	120	BHTGR/VEER	21	22
Unit 6	210	0	BHIRA T.R.	80	80
Unit 7	210	0	RNGR+BHTSA	20	15
	1040	120	BHANDARDRA	45	0
Bhusawal			ELDARY	23	0
Unit 1	58	0	SMLHY_PTN	12	12
Unit 2	210	200	GHATGHAR	250	0
Unit 3	210	200		611	249
	478	400	PENCH (MS)		
Parli			Pench (MS)	53	
Unit 1	30	0		53	
Unit 2	30	0	Wind		
Unit 3	210	190	MalharPeth	0	
Unit 4	210	200	Vankuswadi	0	
Unit 5	210	200	ATIT	0	
Unit 6	250	200	Kale	0	
Unit 7	250	225	Satara	0	
	1190	1015	Shirala	0	
Chandrapur			K Mahankal	0	
Unit 1	210	160	Supa	0	
Unit 2	210	155	Vita	0	
Unit 3	210	200	Dondaicha	0	
Unit 4	210	200	Sakri	0	
Unit 5	500	475	Nandurbar	0	
Unit 6	500	475	Khandke	0	
Unit 7	500	475	Khaparale	0	
	2340	2140		0	
Paras			CPP		
Unit 2	55	0	TOTAL CPP	0	
Unit 3	250	230		0	
Unit 4	250	230	Dabhol		
	555	460	RGPPL	960	1450
Khaparkheda				960	1450
Unit 1	210	210	Tata		
Unit 2	210	210	Trombay 4	150	0
Unit 3	210	210	Trombay 5	500	490
Unit 4	210	0	Trombay 6	500	0
	840	630	Trombay 7A	120	120
Nasik			Trombay 7B	60	60
Unit 1	120	90	Trombay 8	250	250
Unit 2	120	0	TATA Hydro	444	447
Unit 3	210	185		2024	1367
Unit 4	210	205	REL		
Unit 5	210	205	1&2	500	500
	870	685		500	500
Koyna			Cent Sect		
Stage 1-2	600	530	Share	3143	3374
Stage 4	1000	250		3143	3374
Stage 3	320	320			
	1920	1100			
Uran					
All Units	852	430			
				17376	13920