



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Jan/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	121.968	973.470	1) Gujrat	8.222	62.070
2) Hydro	7.774	64.736	2) Madhya Pradesh	14.149	110.292
3) Gas	11.783	90.033	3) Chattisgarh	9.740	76.270
Total MSGENCO	141.525	1128.239	4) Maharashtra	63.128	491.179
B) 1) JSW JAIGAD	26.752	211.942	5) Goa	-5.487	-44.669
2) WPCL	8.904	70.958	6) TAPS 1&2 Injection	3.144	17.189
3) ADANI	5.060	62.580	7) RGPPL Injection	5.712	62.476
4) Other CPP / IPP	9.090	80.325	8) Pench (Excess)	-0.249	-1.766
5) Wind Generation	4.617	26.352	# Total Cent. Sector	98.359	773.041
6) PENCH (MS)	0.249	1.766	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.737	-65.319
1) TPCL Thermal	20.395	157.830	G) Bilateral Power *		
2) TPCL Hydro	5.412	36.223	1) MSEDCL Bilateral	36.064	295.339
TOTAL TPCL	25.807	194.053	Include PX	0.000	0.000
3) REL Thermal	12.052	96.854	2) MUMBAI Bilateral	6.844	71.078
D) STATE			Include PX	-4.244	-20.907
1) Thermal (A1+C1+C3)	154.415	1228.154	3) MUMBAI Schedule	6.844	71.078
2) Hydro (A2+B5+C2)	13.435	102.725	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.783	90.033	1) MSEDCL	287.819	2289.884
4) Wind (B4)	4.617	26.352	2) TPCL	29.853	238.044
5) CPP (B1+B2+B3)	49.806	368.285	3) REL	14.741	118.347
TOTAL STATE	234.056	1815.549	TOTAL STATE	332.413	2646.275

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5279	5096	4649
MSGENCO Hydro	1171	249	88
MSGENCO Gas	487	474	507
MSGENCO Total Generation	6937	5819	5244
Central Sector Receipt	4345	4375	3472
WIND	197	62	382
CPP / IPP	2118	2342	1622
Exchange with Mumbai	-247	-269	-99
MSEDCL DEMAND MET	13373	12329	10621
Load Shedding	594	486	56
MSEDCL DEMAND	13967	12815	10677
TPCL GENERATION	1526	1446	622
R-INFRA GENERATION	529	529	391
TPCL+R-INFRA DEMAND	2302	2244	1112
STATE DEMAND MET	15675	14573	11733
STATE DEMAND	16269	15059	11789
Frequency (Hz)	49.78	49.88	50.08

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 18.01 Hrs	49.39 Hz at 07.22 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	21.57	0	0	0
Unit 7	3.18	21.93	150	115	130
Total	3.18	43.50			130
Bhusawal					
Unit 2	2.34	13.73	180	0	180
Unit 3	3.94	31.34	180	150	160
Unit 4	9.95	65.48	445	325	381
Unit 5	0.00	2.36	0	0	0
Total	16.23	112.90			721
Parli					
Unit 3	3.68	17.76	163	120	153
Unit 4	0.00	0.00	0	0	0
Unit 5	4.12	31.95	178	165	172
Unit 6	5.59	45.43	257	195	185
Unit 7	0.00	0.00	0	0	0
Total	13.39	95.15			510
Chandrapur					
Unit 1	3.67	29.38	158	137	160
Unit 2	3.71	29.77	165	147	155
Unit 3	4.43	36.68	197	169	200
Unit 4	4.61	37.20	200	182	200
Unit 5	9.46	77.04	415	310	425
Unit 6	10.53	83.59	462	375	450
Unit 7	7.75	54.33	456	0	150
Total	44.16	347.98			1740
Paras					
Unit 3	5.08	33.36	243	193	250
Unit 4	5.04	43.15	232	187	250
Total	10.12	76.50			500
Khaparkheda					
Unit 1	4.12	33.34	190	140	181
Unit 2	4.28	32.27	195	160	174
Unit 3	0.57	27.16	135	0	0
Unit 4	4.27	33.32	184	169	174
Unit 5	8.67	68.15	400	320	380
Total	21.92	194.23			909
Nasik					
Unit 3	4.40	35.20	195	175	190
Unit 4	4.20	33.49	183	165	190
Unit 5	4.35	34.52	191	166	190
Total	12.96	103.21			570
Uran					
All Units	11.78	90.03	512	417	485
Total	11.78	90.03			485
PENCH (MS)					
Pench (MS)	0.25	1.77	47	0	
Total	0.25	1.77			
Koyna					
Stage 1-2	2.27	20.03	295	40	600
Stage 4	1.02	12.13	487	0	250
Stage 3	0.75	7.07	134	0	240
Kovna 12&4 Total	3.29	32.16			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.04	39.22			1090
Hydro					
KDPH	0.00	1.67	0	0	0
VTRNA	0.00	0.46	0	0	0
TILLARI	0.00	1.80	0	0	0
BHTGR/VEER	0.06	0.70	3	2	3
BHIRA T.R.	0.30	2.22	81	0	80
RNGR+BHTSA	0.38	2.89	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.78	6.58	40	30	10
GHATGHAR	2.21	9.12	250	0	0
Total	3.74	25.51			108
Wind					
MalharPeth	0.15	1.73			
Vankuswadi	0.23	2.27			
ATIT	0.04	0.53			
Kale	0.08	0.73			
Satara	0.13	3.43			
Shirala	0.16	0.89			
K Mahankal	0.26	0.76			
Supa	0.01	0.47			
Vita	0.42	2.75			
Dondaicha	2.04	8.12			
Sakri	0.29	1.07			
Nandurbar	0.16	0.79			
Khandke	0.46	1.44			
Khaparale	0.20	1.37			
Total	4.62	26.35			
CPP					
JSW JAIGAD	26.75	211.94	1203	911	1100
WARDHA	8.90	70.96	374	368	370
Adani	5.06	62.58	380	0	
Other CPPs	9.09	80.32			
Total	49.81	425.80			1470
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.25	79.73	503	284	500
Trombay 6	5.66	41.72	393	156	500
Trombay 7A	2.88	23.42	129	114	120
Trombay 7B	1.61	12.96	70	64	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.41	36.22	444	0	447
Total	25.81	194.05			1627
REL					
1&2	12.05	96.85	530	390	500
Total	12.05	96.85			500
Cent Sect					
Share					4168
Total					4168

MS PG CL	Thermal	121.97	973.47			5080
	Thml+Gas	133.75	1063.50			5565
	Hydro	7.77	64.74			1198
	Total	141.52	1128.24			6763
State Total		234.06	1815.55			14528

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4750	93	512	5355	301	1709	3359	3831	-149	-245	10951	13	10964	1326	12290	49.92
2	4748	88	508	5344	376	1685	3286	3549	-73	-185	10769	37	10806	1202	12008	50.10
3	4639	88	510	5237	342	1622	3236	3605	-55	-131	10675	55	10730	1142	11872	50.05
4	4649	88	507	5244	382	1622	3104	3472	-48	-99	10621	56	10677	1112	11789	50.08
5	4716	108	510	5334	293	1688	3039	3671	-57	-102	10884	68	10952	1124	12076	49.93
6	4924	198	509	5631	353	1792	3423	4023	-91	-69	11730	137	11867	1257	13124	49.88
7	5001	118	509	5628	354	1919	4138	4417	-274	-179	12139	356	12495	1485	13980	50.04
8	5090	455	505	6050	308	1965	4223	4767	-250	-158	12932	569	13501	1646	15147	49.86
9	5178	441	501	6120	282	1958	4316	4732	-350	-169	12936	795	13731	1874	15605	49.75
10	5230	650	500	6380	235	2056	4369	4829	-353	-190	13337	642	13979	2133	16112	49.75
11	5279	1171	487	6937	197	2118	4452	4345	-399	-247	13373	594	13967	2302	16269	49.78
12	5319	677	417	6413	170	2318	4536	4447	-424	-259	13112	797	13909	2313	16222	49.97
13	5322	417	473	6212	106	2348	4513	4417	-402	-308	12775	925	13700	2307	16007	50.01
14	5238	264	470	5972	75	2347	4475	4388	-360	-294	12488	820	13308	2232	15540	49.98
15	5157	264	464	5885	52	2351	4450	4650	-348	-315	12623	682	13305	2258	15563	49.89
16	5125	414	475	6014	44	2334	4363	4515	-346	-304	12603	588	13191	2257	15448	49.85
17	5096	249	474	5819	62	2342	4404	4375	-340	-269	12329	486	12815	2244	15059	49.88
18	5104	515	483	6102	64	2324	3725	3605	-245	-403	11709	439	12148	2222	14370	49.84
19	5220	363	479	6062	58	2337	4150	3886	-366	-342	12048	395	12443	2298	14741	49.77
20	5224	231	496	5951	75	2311	4037	3947	-411	-352	11979	318	12297	2301	14598	49.95
21	5250	457	497	6204	74	2222	3888	3950	-418	-542	11955	85	12040	2172	14212	49.90
22	5258	190	496	5944	113	2190	3906	3646	-453	-634	11264	78	11342	1999	13341	50.05
23	5236	142	499	5877	149	2128	3698	3826	-375	-538	11442	10	11452	1814	13266	50.03
24	5215	93	502	5810	152	2120	3393	3466	-256	-403	11145	6	11151	1576	12727	50.16
MUs	121.97	7.77	11.78	141.52	4.62	49.81	94.48	98.36	-6.84	-6.74	287.82	8.95	296.77	44.60	341.37	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Jan/2013

Position as on 6.30 Hrs of 09/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna ST-IV 1	250	04/01/2013	10.00		Continued.	Spherical valve work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
CPP WPCL U-1	135	29/12/2012	18.45		Continued.	Withdrawn.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Bhusawal Unit 5	500	06/01/2013	11.18		Continued.	Coal shortage.	
CPP Adani	660	07/01/2013	05.52	08/01/2013	08.54	Due to E/F in switch gear room.	
Khaparkheda Unit 3	210	07/01/2013	06.26	08/01/2013	18.20	Furnance pressure very high.	
Chandrapur Unit 7	500	07/01/2013	21.36	08/01/2013	02.07	Electrical Fault	
Koradi Unit 6	210	07/01/2013	23.52		Continued.	ID Fan problem	
Koyna ST-IV 2	250	08/01/2013	02.25		Continued.	Governer Major Fault	
Bhusawal Unit 2	210	08/01/2013	13.37	08/01/2013	23.40	P.A.Fan problem	
Bhusawal Unit 2	210	09/01/2013	05.26		Continued.	Boiler Tube Leakage	
Chandrapur Unit 2	210	09/01/2013	05.51		Continued.	Furnace Pressure High	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2013

Position as on 6.30 Hrs of 09/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	02/01/2013	22.04		Continued.	Over Voltage
765 KV Wardha-Seoni II	03/01/2013	17.46		Continued.	Over Voltage.
Kolhapur - Mapusa - I	07/01/2013	16.18		Continued.	Over Voltage
Wardha - Akola - I	07/01/2013	21.52	08/01/2013	06.33	Over Voltage
Warora - Deoli - II	08/01/2013	13.07		Continued.	Hand Tripped
Akola - Wardha - II	08/01/2013	21.57	09/01/2013	04.32	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Deoli - II	04/01/2013	17.04	08/01/2013	12.52	Tripped during Charging
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53		Continued.	Erection,testing of fire fighting system.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03		Continued.	CTR work.
400/220 KV 315 MVA ICT - I @ Aurangabad	07/01/2013	10.46	08/01/2013	15.09	Diagnostic testing of LV side CB(It is on TBC)
Main Bus - I @ Khadka	07/01/2013	11.00		Continued.	Replacement of PG Isolator
Koradi-Khaparkhedha-I	07/01/2013	11.35	08/01/2013	10.00	Tan Delta of CVT(Ready for charging 17.23 Hrs)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 08/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
220/132KV 150MVA ICT @ Boisor	29/12/2012	09.32	08/01/2013	21.40	Breaker replacement(Taken on TBC)
Trombay-Kharghar	06/01/2013	08.53		Continued.	Remover of jumper.
Koradi - Ambazari - II	07/01/2013	10.20	08/01/2013	18.21	Hot Spot(Ckt on TBC) Breaker Overhaul
Kandalgaon - Pirangut	08/01/2013	08.05	08/01/2013	20.30	LA Replacement
Kandalgaon - Dasturi	08/01/2013	08.12	08/01/2013	19.20	Bus Outage
Kandalgaon - ONGC	08/01/2013	08.15	08/01/2013	19.23	Bus Sectionalizer 1,2,3 Commissioning work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2013

Position as on 6.30 Hrs of 09/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kandalgaon - Topworth	08/01/2013	08.16	08/01/2013	20.40	Bus Sectionalizer 1,2,3 Commissioning work
Kandalgaon-Bhira	08/01/2013	08.20	08/01/2013	20.06	Bus Sectionalizer 1,2,3 Commissioning work
Kandalgaon-Lonand	08/01/2013	08.22	08/01/2013	20.15	Bus Sectionalizer 1,2,3 Commissioning work
Main Bus at Kandalgaon	08/01/2013	08.30	08/01/2013	19.05	Bus Sectionalizer 1,2,3 Commissioning work
Bale - Tuljapur	08/01/2013	11.25	08/01/2013	16.40	Q.M.work
Karad-Oglewadi-I	08/01/2013	12.05	08/01/2013	17.45	LA Replacement
Trombay - Sonkar	08/01/2013	12.39	08/01/2013	15.35	Breaker Timing(Taken on TBC)
Usmanabad --Bale	08/01/2013	14.24	08/01/2013	16.40	Q.M.Work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon-Roha-I	08/01/2013	07.03		Continued.	Erection of Tower
K'gaon-Roha-II	08/01/2013	07.05	08/01/2013	21.20	Erection of Tower
100KV Main Bus @ Kandalgaon	08/01/2013	08.08	08/01/2013	19.35	Bus Sectionalizer 1,2,3 Commissioning work
Kandalgaon - Mhasale	08/01/2013	08.08	08/01/2013	19.40	Bus Sectionalizer 1,2,3 Commissioning work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Airoli - Knowledge Park.	08/01/2013	23.05	09/01/2013	02.07	Jumpering work for replaced PT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/01/2013	17.19		Continued.	Over Voltage.
Karad-Kolhapur-II	06/01/2013	16.28	08/01/2013	08.41	Over Voltage.
Karad - Kolhapur - I	07/01/2013	16.35	08/01/2013	08.32	Over Voltage
Lonikand- Koyna Stage IV	07/01/2013	21.09	08/01/2013	07.22	Over Voltage
Padgha - Nagothane- II	07/01/2013	22.53		Continued.	Over Voltage
80 MVAR Bus Reactor-I @ Babaleshwar	08/01/2013	05.35		Continued.	Air Leakage in R phase of CB
Karad - Kolhapur - I	08/01/2013	16.38		Continued.	Over Voltage
Karad - Kolhapur - II	08/01/2013	17.10		Continued.	Over Voltage
Lonikand- Koyna Stage IV	09/01/2013	01.24		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Warora- Tirora -II	07/01/2013	06.01	08/01/2013	08.53	DT received at Warora.
Dabhol - Nagothane - I	08/01/2013	02.27		Continued.	Over Voltage
Karad-Jaigad I	08/01/2013	02.35	08/01/2013	08.45	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Bus Section - I @ Airoli Knoweldge Park	08/01/2013	02.55	08/01/2013	10.48	B Phase PT Burst

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2013

Position as on 6.30 Hrs of 09/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Airoli - Knowledge Park.	08/01/2013	02.55	08/01/2013	18.26	B Phase PT Burst at Airoli Knowledge park
Voltage Level : 132KV			Outage Type TRIPPED		
Gangakhed - Kandhar	08/01/2013	06.05	08/01/2013	06.45	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	125
	620	125
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	452
Unit 5	500	
	1420	632
Parli		
Unit 3	210	165
Unit 4	210	0
Unit 5	210	170
Unit 6	250	225
Unit 7	250	0
	1130	560
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	200
Unit 4	210	197
Unit 5	500	425
Unit 6	500	450
Unit 7	500	450
	2340	1882
Paras		
Unit 3	250	210
Unit 4	250	240
	500	450
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	350
	1340	1090
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	485
	852	485
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	
	611	107
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	370
Adani	660	
Other CPPs	0	
	1665	1470
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3941
	3455	3941