

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Jan/2022 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	147.702	1219.800	1) Gujrat	-4.708	-66.895
2) Hydro	9.550	84.183	2) Madhya Pradesh	8.546	37.311
3) Gas	3.633	35.475	3) Chattisgarh	6.120	44.190
Total MSPGCL	160.885	1339.458	4) Maharashtra	131.844	1036.521
B) 1) APML	71.091	555.162	5) Goa (Amona)	-1.553	-11.710
2) JSWEL	14.571	108.195	Total	140.249	1039.417
3) VIPL	0.000	0.000	a) Mumbai Schedule	24.518	179.202
4) RPL(AMT)	26.698	213.555	b) Mumbai Drawl	26.099	195.741
5) SWPGPL	4.197	33.467	c) MSEDCL Bilateral *	59.278	413.982
6) Other IPP	38.773	313.721	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	24.518	179.106
C) 1) TPCL Thermal	9.444	81.464	Include PX	0.000	0.000
2) TPCL Hydro	3.769	35.165	Standby	0.000	0.096
3) TPCL Gas	0.000	9.340	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.313	75.953	1) MSEDCL	438.876	3459.169
D) STATE			2) Mumbai Discoms	47.626	397.664
1) Thermal	320.789	2601.317	3) Other Discoms	8.018	68.958
(A1+C1+C4+(B1-B6))			TOTAL STATE	494.520	3925.791
2) Hydro	13.319	119.348			
(A2+C2)					
3) Gas	3.633	44.815			
(A3+B7+C3)					
4) Wind	10.271	70.610			
6) SOLAR	6.258	50.283			
TOTAL STATE	354.270	2886.373			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6567	6560	6476	5290
MSPGCL Hydro	599	560	445	255
MSPGCL Gas	147	147	147	161
MSPGCL Total Generation	7313	7267	7068	5706
Central Sector Receipt	8296	7247	5485	4712
WIND	182	460	400	624
CPP / IPP Thermal	6792	6774	7011	5615
CPP / IPP Gas	0	0	0	0
SOLAR	835	938	0	0
Exchange with Mumbai	-1360	-1449	-1032	-976
MSEDCL DEMAND MET	18101	17263	14910	12106
Load Shedding	0	0	0	0
MSEDCL DEMAND	18101	17263	14910	12106
TPCL GENERATION	667	599	772	396
AEML GENERATION	389	357	444	359
MUMBAI DEMAND	2416	2405	2248	1731
OTHER DISCOM DEMAND	360	361	366	325
STATE DEMAND MET	24474	23642	21180	17412
STATE DEMAND	24474	23642	21180	17412
Frequency (Hz)	50.02	49.93	50.02	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 04:32 Hrs	49.84 Hz at 12:19 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Jan/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.35	27.01	165	115
Unit 7	0.00	0.00	0	0
Unit 8	14.11	107.92	602	538
Unit 9	13.63	74.06	596	530
Unit 10	11.48	90.36	517	400
Total	42.56	299.34		
Bhusawal				
Unit 3	0.00	20.06	0	0
Unit 4	8.66	69.10	435	280
Unit 5	8.62	68.92	440	280
Total	17.28	158.08		
Parli				
Unit 6	3.97	32.13	190	136
Unit 7	4.00	30.86	202	144
Unit 8	4.22	31.92	207	150
Total	12.19	94.91		
Chandrapur				
Unit 3	3.54	28.86	174	112
Unit 4	3.34	27.54	161	122
Unit 5	8.10	63.05	390	277
Unit 6	9.32	70.30	450	269
Unit 7	0.00	54.01	0	0
Unit 8	10.33	79.67	450	313
Unit 9	9.31	77.20	410	318
Total	43.94	400.64		
Paras				
Unit 3	4.62	35.76	247	141
Unit 4	3.69	33.97	193	136
Total	8.32	69.73		
Khaparkheda				
Unit 1	1.23	20.47	140	0
Unit 2	0.00	0.00	0	0
Unit 3	3.89	28.36	198	125
Unit 4	3.61	26.92	173	128
Unit 5	11.13	77.28	500	280
Total	19.86	153.03		
Nasik				
Unit 3	3.54	19.83	185	124
Unit 4	0.00	18.28	0	0
Unit 5	0.00	5.96	0	0
Total	3.54	44.08		
Uran				
All Units	3.63	35.48	161	144
Total	3.63	35.48		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.04	3.41	22	0
Total	0.04	3.41		
Koyana				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.91	20.02	255	35
Stage 4	0.43	6.66	205	0
Stage 3	0.54	6.09	80	0
Total	2.88	32.77		
Hydro				
KDPH	0.00	0.88	0	0
VTRNA	0.67	2.52	59	0
TILLARI	0.52	4.18	58	0
BHIRA T.R.	0.28	2.16	40	0
SMLHY_PTN	5.20	41.67	229	203
GHATGHAR	0.00	0.00	0	0
Total	6.67	51.41		
Wind				
Total	10.27	70.61	0	0
Total	10.27	70.61		
CPP				
APML(Mus)	71.09	555.16	0	0
JSWEL(Mus)	14.57	108.20	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	26.70	213.56	0	0
SWPGPL-Mus	4.20	33.47	0	0
Other(Mus)	38.77	313.72	0	0
Total	155.33	1224.10		
SOLAR				
Total	6.26	50.28	0	0
Total	6.26	50.28		
Tata				
Trombay 5	6.19	52.52	260	257
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	5.17	0	0
Trombay 7B	0.00	4.17	0	0
Trombay 8	3.25	28.94	144	132
TATA Hydro	3.77	35.16	378	2
Total	13.21	125.97		
AEMIL				
DTPS U-1&2	8.31	75.95	445	287
Total	8.31	75.95		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	147.70	1219.80	MSPGCL Total	160.88	1339.46
			MSPGCL Thml+Gas	151.34	1255.28	Koyna 1,2 & 4 Total	2.34	26.68
			MSPGCL Hydro	9.55	84.18	State Total	354.27	2886.37

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Jan/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5383	254	159	5796	710	5520	0	0	5101	4978	-1027	15669	0	15669	1744	308	17721	50.01
2	5578	260	149	5987	589	5509	0	0	4992	4791	-916	15673	0	15673	1633	287	17593	50.00
3	5696	256	149	6101	517	5818	0	0	4924	4584	-841	15915	0	15915	1554	264	17733	50.02
4	5710	261	148	6119	451	5752	0	0	4982	4823	-800	16091	0	16091	1510	254	17855	50.04
5	5741	262	159	6162	366	6095	0	0	4974	4992	-799	16524	0	16524	1525	292	18341	50.07
6	6064	260	149	6473	349	6707	0	0	5081	5148	-876	17497	0	17497	1589	304	19390	50.01
7	6546	264	148	6958	330	6794	0	1	5448	5871	-846	18773	0	18773	1681	335	20789	50.05
8	6718	618	161	7497	255	6878	0	81	5830	5848	-859	19357	0	19357	1802	343	21502	49.99
9	6705	714	149	7568	175	6816	0	324	6312	6390	-1032	19882	0	19882	2013	359	22254	50.04
10	6708	584	148	7440	154	6813	0	628	7225	7642	-1232	21086	0	21086	2253	359	23698	50.02
11	6567	599	147	7313	182	6792	0	835	8248	8296	-1360	21698	0	21698	2416	360	24474	50.02
12	6533	557	156	7246	320	6724	0	984	8200	7758	-1451	21217	0	21217	2469	364	24050	50.03
13	6560	560	147	7267	460	6774	0	938	7577	7247	-1449	20876	0	20876	2405	361	23642	49.93
14	6353	412	144	6909	529	6773	0	907	7380	6593	-1356	20016	0	20016	2231	339	22586	49.99
15	6204	365	145	6714	583	6740	0	709	7427	7230	-1357	20285	0	20285	2183	334	22802	50.01
16	6475	570	156	7201	482	6899	0	516	6660	6930	-1340	20326	0	20326	2150	362	22838	49.99
17	6582	496	148	7226	330	6975	0	281	6054	5807	-1167	19076	0	19076	2148	376	21600	49.98
18	6507	395	159	7061	253	6968	0	54	5764	5547	-1064	18450	0	18450	2168	369	20987	49.99
19	6476	445	147	7068	400	7011	0	0	5417	5485	-1032	18566	0	18566	2248	366	21180	50.02
20	6468	378	148	6994	528	7018	0	0	5477	5183	-1109	18260	0	18260	2218	354	20832	50.03
21	5819	276	158	6253	543	6617	0	0	5290	4718	-1106	16689	0	16689	2107	336	19132	50.01
22	5639	254	149	6042	570	6063	0	0	5336	4896	-1111	16119	0	16119	1995	341	18455	50.01
23	5380	255	149	5784	571	5659	0	0	5238	4780	-993	15473	0	15473	1852	328	17653	50.01
24	5290	255	161	5706	624	5615	0	0	5062	4712	-976	15356	0	15356	1731	325	17412	50.00
MUs	147.70	9.55	3.63	160.88	10.27	155.33	0.00	6.26	144.00	140.25	-26.10	438.88	0.00	438.88	47.63	8.02	494.52	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 08/Jan/2022

Position as on 6.30 Hrs of 09/Jan/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna STG-IV Unit-4	250	22/11/2021	09:55		Continued.	Annual Overhaul	
MSPGCL	Khaparkheda Unit 2	210	09/12/2021	01:49		Continued.	CHP coal feeding problem(Converted to Annual Overhaul 00:00Hrs Dt. 18.12.2021)	
MSPGCL	Koyna Unit 5	80	20/12/2021	08:40		Continued.	Annual Overhaul	
MSPGCL	Chandrapur Unit 7	500	07/01/2022	23:55		Continued.	Condenser tube checking, Inspection of Emergency Governer.	
FORCED OUTAGE								
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	02/09/2021	08.41		Continued.	Turbine vibrations high.	
MSPGCL	Uran Unit A0	120	10/09/2021	01.54		Continued.	Turbine bearing Vabration high	
MSPGCL	Ghatghar Unit-2	125	10/11/2021	23:55		Continued.	Static frequency controller disconnecting switch short circuit problem	10/03/2022
MSPGCL	Ghatghar Unit-1	125	10/11/2021	23:55		Continued.	Static frequency controller disconnecting switch short circuit problem	10/03/2022
IPP	JSW (J) U2	300	19/11/2021	01:26		Continued.	No schedule.	
MSPGCL	Uran Unit 6	108	02/12/2021	07:45		Continued.	Gas shortage	
MSPGCL	Nasik Unit 5	210	02/01/2022	23:25		Continued.	Boiler Validity Renevoation	
CPP	SWPGL U-4	135	03/01/2022	18:28		Continued.	TRIPPED DUE TO P.A FAN PROBLEM	
MSPGCL	Uran Unit 5	108	04/01/2022	00:15		Continued.	Gas shortage	
TPC-G	Trombay 7A	120	04/01/2022	19:40		Continued.	Gas shortage	
TPC-G	Trombay 7B	60	04/01/2022	20:00		Continued.	Gas shortage	
MSPGCL	Bhusawal Unit 3	210	07/01/2022	02:00		Continued.	Boiler Tube Leakage	
MSPGCL	Nasik Unit 4	210	07/01/2022	22:00		Continued.	CONDENSER TUBE LEAKAGE	
MSPGCL	Khaparkheda Unit 1	210	08/01/2022	10:10		Continued.	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit 3	210	09/01/2022	06:10		Continued.	Hydrogen Leakage	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 09/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
TBC 2 @ CHANDRAPUR	IntraState	20/12/2021	08:58			PO	1) For replacement of 400KV old overaged PG Isolators (Bus-1 & Aux. Bus Isolators.) 2) Servicing and overhauling of 400KV BHEL make quadraple CB. 3) Measurement of Timing, DCRM and CRM of CB.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/12/2021	12:35			HT	HAND TRIPPED TO CONTROL LINE LOADING OF 400KV TALEGAON-KALWA AND 400KV TALEGAON - KHARGHAR CKT
JAIGAD - KARAD CKT - 1	IntraState	07/01/2022	22:13	08/01/2022	11:05	HT	HT OV
BABHALESHWAR - PADGHE CKT-1	IntraState	08/01/2022	10:18	08/01/2022	19:57	PO	A] HVDC TL O&M Sub-Division, Padghe:- 1.Stringing of Earthwire at Loc. No. 919 - 920 (R-phase side). 2.Fixing of Corona Rings at 5 Locs. (989, 956, 916, 892, 881) 3.Jumper Nut-Bolt Tightening of Cut-Point Location � 47 locs. 4.Fixing of Spacers cum Vibration Dampers at 5 Locs. B] HVDC TL O&M Sub-Division, Junnar :- 1.To attend broken Disc Insulators replacement at Towers. Loc. No. 741,752,823, 825,827. 2.Replacement of damaged Earthwire (Strand cut) between the span of 840-841. 3.Jumper Nut-Bolt Tightening of Cut-Point Location � 22 locs. Chemical Cleaning at Tower Locations � 25 nos. of Bird shit /Dust pollution Area /NH road Crossing. Work at 400kV Padghe S/s 1) Bay maintenance work 2) Diagnostic testing work 3) Replacement of PG isolator
CHANDRAPUR 2 - KUMBHARGAON(NANDED) CKT - 2	IntraState	08/01/2022	10:23	08/01/2022	19:13	PO	Line CVT Testing, Bay Maintenance & relay testing, Line maintenance work
JAIGAD - KARAD CKT - 2	IntraState	08/01/2022	22:20	09/01/2022	10:32	HT	HT for overvoltage
JAIGAD - NEW KOYNA CKT - 2	IntraState	08/01/2022	22:20	08/01/2022	22:20	HT	HT for overvoltage
PARLI - LONIKAND 2 CKT - 1	IntraState	09/01/2022	09:10			PO	Completion of jumpering at LILO point for charging of 400kV Karjat SS
JAIGAD - KARAD CKT - 1	IntraState	09/01/2022	21:53		Continued.	HT	Over Voltage.
PADGHE - NAGOTHANE CKT - 1	IntraState	09/01/2022	23:58		Continued.	HT	Over Voltage.
400 KV ICT Outages/Trippings							
400/220 KV 3X105 MVA ICT - 1 @ PADGHE	IntraState	07/01/2022	09:56			PO	1) Diagnostic testing work 2) Bay maintenance work 3) MTAMC work (project work)
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	08/01/2022	07:55	08/01/2022	19:22	PO	For R&M and diagnotic testing work and MTAMC related work
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 09/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BORIVALI - BOISAR (PG)	IntraState	19/12/2021	09:18			PO	1) 220kV PGCIL (Boisar)- Borivali line tapping will be done to 220kV Kamba-Vasai line at loc no. 204. After that 220KV PGCIL-Vasai Line will be charged at 18:00 Hrs on 19.12.2021 & it will be in service till 30.01.2022 for 43 days. 2) This work is required for DFCCIL work of Temporary shifting of existing of 100kV D/C padgha -Vasai Line between loc no. 85-93 on existing line corridor of D/C 220kV PadghaNalasopara-Vasai Tap line and 220kV Kamba Vasai Line between location no 8 to 14.
PADGHE - TEMGHAR - 2	IntraState	02/01/2022	23:25			HT	conductor replacement work
TATA BORIVLI MSETCL BORIVLI - 4	IntraState	07/01/2022	11:25			PO	For shifting to New GIS at Tata Borivali
AAREY - MSETCL BORIVALI CKT - 1	IntraState	07/01/2022	11:59			T	differential prot optd,Y=33.29 kA,dist-3.2 km from Borivali
KALWA - COLOURCHEM	IntraState	07/01/2022	15:22			PO	To carry out stringing work between Location no. 17 to 19 at Lodha Paradise Thane
ADLABS - PEDAMBE	IntraState	08/01/2022	06:24	08/01/2022	06:45	T	Tripped one side only
VANKUSWADE - KDPH	IntraState	08/01/2022	09:25	08/01/2022	17:35	PO	Replacement of single/double suspension hardware at various suspension towers locations
APTA - HOC	IntraState	08/01/2022	09:26	08/01/2022	11:40	EO	For replacement of rusted and damaged D-sackle at Loc No.2 (Top and middle phase). Suspension tower
GHATGHAR - JINDAL	IntraState	08/01/2022	11:05	08/01/2022	19:21	PO	1) 220kV Ghatghar line CB Air pressure switch replacement. 2) Bay maintenance.
WASHALA - GHATGHAR	IntraState	08/01/2022	11:10	08/01/2022	19:41	PO	Damage & flashover Insulator string replacement work at loc no 33 & 45 of 220kV Ghatghar-Jindal.
URAN - APTA 2	IntraState	08/01/2022	11:48	08/01/2022	14:30	EO	For replacement of rusted and damaged D-sackle at Loc No.2(Top and middle phase). Suspension tower
NANDED CITY - GIS KONDHWA	IntraState	08/01/2022	12:59	08/01/2022	18:52	EO	fixing of repair sleeve between loc. no. 94 to 95, 95 to 96 and 82 to 83 due to conductor damaged
JAMBHUL - ANANDNAGAR	IntraState	08/01/2022	13:00	08/01/2022	18:07	PO	For erection of Y phase wavetrap & attending hotspot of 220KV Jambhul line.
BOISAR - VERSOVA	IntraState	08/01/2022	20:22	09/01/2022	08:30	HT	For Load Management during the Boiser -Boiser PG ckt-2 Outage
BOISAR II - BOISAR (PG) CKT - 2	IntraState	08/01/2022	20:50	09/01/2022	06:11	HT	FOR CT RATIO CHANGING WORK
PADGHE - PAL DOMBIVALI	IntraState	09/01/2022	07:50	09/01/2022	18:54	PO	Online stringing of OPGW cable on below line 1) 220kV Padgha-Pal Line
BOISAR - VERSOVA	IntraState	09/01/2022	11:51	09/01/2022	17:06	HT	As per instruction from WRLDC to availed outage on 220KV Boisar - Boisar PG 3 line.
GHODBUNDER - MSETCL BOISAR	IntraState	09/01/2022	12:05	09/01/2022	17:05	HT	As per instruction from WRLDC to availed outage on 220KV Boisar - Boisar PG 3 line.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	09/01/2022	12:39	09/01/2022	16:50	EO	To change CT ratio and relay setting of 220kV Boisar-Boisar#3 at POWERGRID Boisar Ss .
KANDALGAON - BHIRA	IntraState	09/01/2022	15:24	09/01/2022	17:51	T	DIST PROT,R-Y,R=16.77KA,Y=17.62 KA Z1,1.2
220 KV ICT Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 08/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 09/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/10/2020	07:39			PO	FOR CRP PANEL REPLACEMENT
220/132KV 100 MVA ICT NO 2 @ MAGARPATTA	IntraState	01/12/2021	14:32			PO	Replacement of existing 100 MVA ICT 02 by new 200 MVA ICT 02
220/22 KV 50 MVA PTR 1 @ KANDALGAON	IntraState	14/12/2021	16:55			EO	For dismantailing said 50MVA T/f 1 at 220 kV K'gaon S/s
220/33kV 50MVA TF-1 @ KOPARGAON	IntraState	08/01/2022	10:33	08/01/2022	14:09	PO	For Diagnostic testing of Transformer and associated Equipments (Tan Delta, IR, etc)
220/132KV 100MVA ICT 2 @ KATHAPUR	IntraState	08/01/2022	11:05	08/01/2022	19:55	PO	Replacement of PRV and Half yearly maintenance work
220/132 KV 100 MVA ICT 1 @ BELWANDI	IntraState	08/01/2022	11:21	08/01/2022	17:30	PO	For Integration of HV and LV Bays into New SCADA System.
220/22 KV 80 MVA PTR 2 @ NALASOPARA	IntraState	09/01/2022	10:45	09/01/2022	18:28	PO	1. Cap & Tan delta of Winding, bushing and CT, 10kV Excitation and PI of PTR. 2. Auxiliary protection Trials of PTR. 3. HV and LV side Isolator maintenance. 4. HV and LV side LA Meggering. 5. HT tapping of LV side jumper. 6. LV side CB timings and CRM. 7. Cooling fan maintenance work.
132 KV LINE Outages/Tripping							
MANSAR-PENCH	InterState	08/01/2022	10:32	08/01/2022	20:11	PO	for maintenance activity for confirmation of healthiness before black start at pench.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage