



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Feb/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.911	995.329	1) Gujrat	6.209	39.660
2) Hydro	8.654	102.910	2) Madhya Pradesh	17.978	135.470
3) Gas	11.415	87.148	3) Chattisgarh	9.220	74.680
Total MSGENCO	144.980	1185.387	4) Maharashtra	67.869	557.303
B) 1) JSW JAIGAD	25.117	208.425	5) Goa	-5.640	-43.836
2) WPCL	8.423	67.952	6) TAPS 1&2 Injection	1.734	1.734
3) ADANI	0.000	0.000	7) RGPPL Injection	0.000	39.950
4) Other CPP / IPP	11.599	91.539	8) Pench (Excess)	-0.534	-3.502
5) Wind Generation	3.401	24.427	# Total Cent. Sector	96.836	801.459
6) PENCH (MS)	0.534	3.502	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.133	-74.640
1) TPCL Thermal	20.789	159.969	G) Bilateral Power *		
2) TPCL Hydro	4.937	39.688	1) MSEDCL Bilateral	24.740	205.376
TOTAL TPCL	25.726	199.657	Include PX	0.734	9.834
3) REL Thermal	12.024	98.023	2) MUMBAI Bilateral	9.792	82.366
D) STATE			Include PX	-2.362	-11.494
1) Thermal (A1+C1+C3)	157.724	1253.321	3) MUMBAI Schedule	9.792	82.366
2) Hydro (A2+B5+C2)	14.125	146.100	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.415	87.148	1) MSEDCL	281.757	2308.051
4) Wind (B4)	3.401	24.427	2) TPCL	31.097	246.013
5) CPP (B1+B2+B3)	45.139	367.916	3) REL	15.787	126.330
TOTAL STATE	231.804	1878.912	TOTAL STATE	328.641	2680.394

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5412	4990	5146
MSGENCO Hydro	1080	723	123
MSGENCO Gas	470	475	483
MSGENCO Total Generation	6962	6188	5752
Central Sector Receipt	4199	4202	3467
WIND	74	165	193
CPP / IPP	2002	1852	1754
Exchange with Mumbai	-498	-516	-157
MSEDCL DEMAND MET	12791	11937	11009
Load Shedding	452	233	35
MSEDCL DEMAND	13243	12170	11044
TPCL GENERATION	1411	1340	679
R-INFRA GENERATION	528	528	392
TPCL+R-INFRA DEMAND	2437	2384	1228
STATE DEMAND MET	15228	14321	12237
STATE DEMAND	15680	14554	12272
Frequency (Hz)	50.13	50.09	50.18

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 00.00 Hrs	49.57 Hz at 18.41 Hrs	50.07	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.11	26.92	142	117	125
Unit 7	3.43	28.52	155	120	145
Total	6.55	55.45			270
Bhusawal					
Unit 2	3.16	19.16	170	0	180
Unit 3	3.76	32.68	165	140	180
Unit 4	9.38	69.32	415	355	420
Unit 5	0.00	7.16	0	0	
Total	16.30	128.32			780
Parli					
Unit 3	3.56	26.95	155	137	150
Unit 4	0.00	0.00	0	0	0
Unit 5	3.58	28.69	160	117	155
Unit 6	0.00	0.00	0	0	0
Unit 7	5.24	41.35	243	195	200
Total	12.37	97.00			505
Chandrapur					
Unit 1	3.51	28.30	153	136	150
Unit 2	3.44	27.67	155	125	150
Unit 3	4.58	12.24	201	170	200
Unit 4	4.58	36.97	202	180	200
Unit 5	9.77	78.84	425	380	430
Unit 6	10.84	86.88	470	415	470
Unit 7	6.79	77.54	440	0	430
Total	43.51	348.45			2030
Paras					
Unit 3	5.45	43.79	247	202	230
Unit 4	5.12	41.02	223	186	230
Total	10.57	84.81			460
Khaparkheda					
Unit 1	3.65	32.26	175	130	190
Unit 2	4.09	32.90	191	140	190
Unit 3	4.64	30.41	202	177	190
Unit 4	3.12	8.45	182	0	190
Unit 5	7.16	73.70	345	249	350
Total	22.66	177.72			1110
Nasik					
Unit 3	4.44	35.02	195	175	195
Unit 4	4.07	33.54	185	157	185
Unit 5	4.44	35.04	192	171	195
Total	12.95	103.59			575
Uran					
All Units	11.42	87.15	490	457	470
Total	11.42	87.15			470
PENCH (MS)					
Pench (MS)	0.53	3.50	52	0	
Total	0.53	3.50			
Koyna					
Stage 1-2	2.33	24.28	300	40	600
Stage 4	0.54	30.00	233	0	250
Stage 3	0.53	11.61	152	0	240
Kovna 12&4 Total	2.87	54.29			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.40	65.89			1090
Hydro					
KDPH	0.00	2.99	0	0	0
VTRNA	0.70	2.50	61	0	60
TILLARI	0.19	2.66	60	0	60
BHTGR/VEER	0.07	0.46	3	3	3
BHIRA T.R.	0.23	2.34	80	0	80
RNGR+BHTSA	0.36	2.84	16	15	15
BHANDARDRA	0.55	3.22	23	22	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.10	8.10	54	43	10
GHATGHAR	2.06	11.91	250	0	0
Total	5.25	37.02			248
Wind					
MalharPeth	0.16	1.24			
Vankuswadi	0.18	1.85			
ATIT	0.02	0.20			
Kale	0.06	0.51			
Satara	0.10	1.85			
Shirala	0.14	0.94			
K Mahankal	0.17	1.10			
Supa	0.10	0.62			
Vita	0.39	3.07			
Dondaicha	1.20	7.72			
Sakri	0.15	1.01			
Nandurbar	0.10	0.80			
Khandke	0.46	2.49			
Khaparale	0.15	1.04			
Total	3.40	24.43			
CPP					
JSW JAIGAD	25.12	208.42	1174	920	1063
WARDHA	8.42	67.95	353	348	350
Adani	0.00	0.00	0	0	
Other CPPs	11.60	91.54			
Total	45.14	367.92			1413
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.43	77.65	503	284	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.03	23.26	136	121	125
Trombay 7B	1.64	12.90	70	67	65
Trombay 8	5.69	46.16	252	194	250
TATA Hydro	4.94	39.69	460	0	447
Total	25.73	199.66			1387
REL					
1&2	12.02	98.02	529	392	500
Total	12.02	98.02			500
Cent Sect					
Share					3970
Total					3970

MS PG CL	Thermal	124.91	995.33			5730
	Thml+Gas	136.33	1082.48			6200
	Hydro	8.65	102.91			1338
	Total	144.98	1185.39			7538
State Total		231.80	1878.91			14808

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5372	124	479	5975	209	1841	3754	3594	-285	-353	11266	9	11275	1429	12704	50.22
2	5181	133	483	5797	188	1748	3720	3575	-221	-218	11090	31	11121	1288	12409	50.14
3	5146	123	483	5752	193	1754	3589	3467	-224	-157	11009	35	11044	1228	12272	50.18
4	5140	133	482	5755	257	1751	3635	3434	-271	-140	11057	38	11095	1206	12301	50.11
5	5221	128	482	5831	240	1762	3605	3584	-174	-144	11273	66	11339	1225	12564	50.11
6	5456	128	483	6067	238	1846	3569	3779	-166	9	11949	231	12180	1353	13533	50.02
7	5500	192	481	6173	215	1879	3754	3943	-257	-78	12159	616	12775	1560	14335	49.97
8	5535	320	482	6337	180	1999	3894	4146	-338	-209	12479	809	13288	1727	15015	49.99
9	5530	570	490	6590	98	2003	3969	4238	-407	-384	12565	757	13322	1967	15289	50.00
10	5484	1007	481	6972	84	2008	3984	4090	-436	-374	12800	533	13333	2255	15588	50.06
11	5412	1080	470	6962	74	2002	4116	4199	-571	-498	12791	452	13243	2437	15680	50.13
12	5353	764	468	6585	46	1994	4190	4293	-632	-548	12390	547	12937	2487	15424	50.08
13	5283	510	458	6251	41	1997	4150	4172	-608	-579	11933	601	12534	2460	14994	50.06
14	5291	326	457	6074	48	1999	4070	4274	-496	-473	11942	568	12510	2325	14835	50.21
15	5386	125	462	5973	38	1898	4320	4347	-476	-459	11840	433	12273	2339	14612	50.05
16	5362	230	466	6058	41	1851	4327	4730	-480	-448	12259	371	12630	2358	14988	50.02
17	5273	310	471	6054	74	1851	4067	4237	-473	-451	11792	372	12164	2356	14520	50.02
18	4976	307	470	5753	92	1851	3957	3535	-445	-631	10627	461	11088	2319	13407	50.12
19	4932	535	471	5938	131	1849	4046	4166	-530	-707	11420	114	11534	2325	13859	49.95
20	4990	723	475	6188	165	1852	4084	4202	-557	-516	11937	233	12170	2384	14554	50.09
21	4823	264	475	5562	209	1851	4072	4352	-480	-421	11595	166	11761	2262	14023	49.98
22	4772	301	481	5554	230	1848	4075	4117	-480	-513	11269	97	11366	2056	13422	50.00
23	4729	186	482	5397	205	1852	4075	4199	-435	-452	11201	47	11248	1890	13138	50.02
24	4764	135	483	5382	105	1853	3992	4163	-350	-389	11114	38	11152	1647	12799	50.04
MUs	124.91	8.65	11.42	144.98	3.40	45.14	95.01	96.84	-9.79	-9.13	281.76	7.62	289.38	46.88	336.26	50.07

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Feb/2013

Position as on 6.30 Hrs of 09/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Cent_Sect Tarapur 1	80	28/01/2013	22.15	08/02/2013	04.26	Annual Overhaul	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Uran Unit 6	108	25/01/2013	20.25		Continued.	Gas Shortage	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Khaparkheda Unit 4	210	02/02/2013	04.28	08/02/2013	03.05	Boiler Validity Expire.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Chandrapur Unit 7	500	08/02/2013	17.06		Continued.	Boiler Tube Leakage.	
Bhusawal Unit 2	210	08/02/2013	20.33		Continued.	Bottom Ash Heavy Leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2013

Position as on 6.30 Hrs of 09/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - Bhadravati - III	07/02/2013	08.05		Continued.	Overhead crossing work of 400KV DC line LILO on C'Pur-Prly I&II Line
Chandrapur - Bhadravati - IV	07/02/2013	08.05		Continued.	Overhead crossing work of 400KV DC line LILO on C'Pur-Prly I&II Line
Dabhol - NewKoyna - II	07/02/2013	15.50	08/02/2013	08.27	Relay Testing work(Ready for charging)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Bhoisor - Bhoisor PGCIL-II	06/02/2013	11.02		Continued.	Breaker Replacement(Line on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14		Continued.	Heavy Sparking in Y Ph.Line Isolator.
Kolhapur - Mapusa - II	01/02/2013	16.38		Continued.	OVER VOLTAGE 2/43.
Kolhapur-Solapur(PGCIL)-I	07/02/2013	17.06		Continued.	Over Voltage
Dhule-S'Sarovar I	07/02/2013	20.15		Continued.	Over Voltage
Koradi-Satpur	07/02/2013	22.53	08/02/2013	09.57	To T/F on M.B.-II at Satpur(while taken in service tripped on O/V at 23.49Hrs.)
Koradi-Satpur	08/02/2013	14.42	08/02/2013	15.23	TESTING WORK.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29		Continued.	Replacement of R ph.T/F.(Outage upto 08.02.2013)
400/220 KV 315MVA ICT-II @ Kolhapur	05/02/2013	11.37	08/02/2013	16.41	Commissioning of CTR Nitrogen Inj.system
Kalwa - Padgha - I	08/02/2013	08.57		Continued.	Replacement of Rusted Earth Wire.
220 KV Main Bus I @ AURANGABAD	08/02/2013	12.29	08/02/2013	18.38	HALF YEARLY MAINTENANCE.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/132KV,100MVA ICT-II @ Kanhan	30/01/2013	13.36		Continued.	Replacement of 100MVA ICT-II by 200MVA
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 10.2.2013.
Kalwa-Colourchem	08/02/2013	06.50		Continued.	Shifting of 220 KV Kalwa-Colourchem line on newly erected M/C Tower.
Lamboti-Bale-I	08/02/2013	09.41		Continued.	Replacement of existing conductor.
Pophali - Karad	08/02/2013	09.45	08/02/2013	18.55	Replacement of old insulator string.
220 KV Bus Coupler @ Kharghar	08/02/2013	09.50	08/02/2013	13.43	CT TEN DELTA.
Khaparkhedha-Kawlewada-I	08/02/2013	09.56	08/02/2013	18.07	Earth wire replacement work.
Chalisgaon - Malegaon	08/02/2013	10.14	08/02/2013	14.08	Q/M work.
Lote - N.Koyna	08/02/2013	10.19	08/02/2013	15.02	Attending red hot spot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2013

Position as on 6.30 Hrs of 09/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Airoli - Knowledge Park.	08/02/2013	10.25	08/02/2013	12.25	Replacement of Broken insulator.
220 KV SIDE BREAKER ICT 1,2,3 at NAGHOTHANE.	08/02/2013	10.30	08/02/2013	17.43	CRM TEST & Breaker Timing on TBC.
Apta-Uran-II	08/02/2013	10.45	08/02/2013	21.50	Dismantling of bottom phase conductor.
Uran - Apta (HOC)	08/02/2013	11.43	08/02/2013	14.50	Dismantling of bottom phase conductor from suspension insulator.
Parly - Harangool - II	08/02/2013	11.56	08/02/2013	16.10	To attend oil leakage of "B" Phase CT.
Kalwa-Taloja	08/02/2013	12.50	08/02/2013	17.55	Alignment work of auxiliary Bus isoator.
Kandalgaon-Bhira	08/02/2013	14.30	08/02/2013	16.30	Breaker maintenance work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Boiser MIDC - II	08/02/2013	12.30	08/02/2013	14.52	C T Replacement.
132 KV DAHANU-MIDC -1	08/02/2013	12.30	08/02/2013	14.52	Replacement of broken insulator string.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
110 KV Kalyan-Salsette-II	08/02/2013	11.05	08/02/2013	16.43	Replacement of insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Karad - Kolhapur - II	04/02/2013	17.03		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
Chandrapur - Parli - III	06/02/2013	17.59		Continued.	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Lonikand- Koyna Stage IV	07/02/2013	23.55	08/02/2013	07.04	Over Voltage.
Dhule - Babhaleshwar - I	08/02/2013	02.24	08/02/2013	06.28	Over Voltage.
Karad - Newkoyna - I	08/02/2013	02.42	08/02/2013	08.32	Over Voltage.
Karad - Kolhapur - I	08/02/2013	17.05		Continued.	Over Voltage.
Karad-New Koyna II	09/02/2013	00.23		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	09/02/2013	00.28		Continued.	Over Voltage.
Dabhol - New Koyna - I	09/02/2013	00.32		Continued.	Over Voltage.
Dhule - Babhaleshwar - I	09/02/2013	01.06	09/02/2013	06.33	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Dabhol-Nagothane - II	07/02/2013	02.59		Continued.	Over Voltage
Chandrapur - Parli - I	08/02/2013	16.17	08/02/2013	17.11	Tripped on distance protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2013

Position as on 6.30 Hrs of 09/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type TRIPPED		
Karad Mudsingi-II	09/02/2013	05.28	09/02/2013	05.55	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	115
Unit 7	210	150
	620	265
Bhusawal		
Unit 2	210	0
Unit 3	210	161
Unit 4	500	420
Unit 5	500	
	1420	581
Parli		
Unit 3	210	150
Unit 4	210	0
Unit 5	210	140
Unit 6	250	0
Unit 7	250	200
	1130	490
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	200
Unit 5	500	425
Unit 6	500	470
Unit 7	500	0
	2340	1545
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	190
Unit 4	210	190
Unit 5	500	350
	1340	1110
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	
	611	250
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1062
WARDHA	405	350
Adani	660	
Other CPPs	0	
	2265	1412
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	125
Trombay 7B	60	65
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3923
	3455	3923