



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Feb/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Feb/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.097	984.146	1) Gujrat	3.704	52.697
2) Hydro	12.441	147.129	2) Madhya Pradesh	16.374	135.416
3) Gas	3.888	56.317	3) Chattisgarh	9.450	69.370
Total MSGENCO	144.426	1187.592	4) Maharashtra Net	87.793	699.936
B) 1) JSW JAIGAD	19.015	154.844	(Incl. 765kV Solapur-Raichur)	0.136	-0.078
2) WPCL	2.382	19.161	5) Goa	-5.910	-45.549
3) ADANI	41.500	238.900	6) TAPS 1&2 Injection	7.057	49.117
4) Other CPP / IPP	14.987	143.020	7) RGPPL Injection	0.000	0.000
5) Wind Generation	8.276	37.052	8) Pench (Excess)	-0.518	-3.138
6) PENCH (MS)	0.518	3.190	# Total Cent. Sector	117.950	957.849
7) SOLAR	1.099	8.648	F) Other Exchanges		
C) 1) TPCL Thermal	14.723	119.795	1) With TPCL (Excess)	-16.898	-146.229
2) TPCL Hydro	3.779	32.862	G) Bilateral Power *		
TOTAL TPCL	18.502	152.657	1) MSEDCL Bilateral	13.308	118.880
3) REL Thermal	11.635	94.123	Include PX	-0.477	0.007
D) STATE			2) MUMBAI Bilateral	15.010	124.614
1) Thermal (A1+C1+C3)	154.455	1198.064	Include PX	6.588	58.621
2) Hydro (A2+B6+C2)	16.738	183.181	3) MUMBAI Schedule	15.091	125.427
3) Gas (A3)	3.888	56.317	H) ENERGY CATERED (MUs)		
4) Wind (B5)	8.276	37.052	1) MSEDCL	333.255	2604.027
5) CPP/IPP (B1+B2+B3+B4)	77.884	358.525	2) TPCL	29.955	252.654
6) SOLAR (B7)	1.099	8.648	3) REL	17.089	140.357
TOTAL STATE	262.340	1841.787	TOTAL STATE	380.299	2997.038

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5502	5595	5083
MSGENCO Hydro	1621	333	133
MSGENCO Gas	154	159	171
MSGENCO Total Generation	7277	6087	5387
Central Sector Receipt	5605	5347	4703
WIND	61	480	349
CPP / IPP	3430	3372	2784
SOLAR	154	62	0
Exchange with Mumbai	-832	-683	-522
MSEDCL DEMAND MET	15719	14689	12717
Load Shedding	933	362	29
MSEDCL DEMAND	16652	15051	12746
TPCL GENERATION	1092	998	498
R-INFRA GENERATION	525	525	398
TPCL+R-INFRA DEMAND	2449	2206	1418
STATE DEMAND MET	18168	16895	14135
STATE DEMAND	19101	17257	14164
Frequency (Hz)	49.97	49.94	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.48 Hz at 17.58 Hrs	49.69 Hz at 19.08 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Feb/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.41	27.51	150	130	140
Unit 6	0.00	0.00	0	0	0
Unit 7	3.50	29.18	175	130	165
Total	6.91	56.68			305
Bhusawal					
Unit 2	3.32	28.54	145	130	150
Unit 3	3.90	30.50	175	150	160
Unit 4	8.90	75.68	440	320	457
Unit 5	7.23	42.89	320	270	323
Total	23.36	177.61			1090
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.84	19.49	180	135	160
Unit 5	3.86	29.60	175	140	155
Unit 6	4.86	41.43	240	178	180
Unit 7	4.83	40.21	243	177	185
Total	17.39	130.74			680
Chandrapur					
Unit 1	3.25	26.00	142	131	140
Unit 2	0.00	0.00	0	0	0
Unit 3	4.32	33.00	190	161	190
Unit 4	4.86	37.35	206	195	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.45	76.96	435	360	400
Unit 7	8.85	68.18	404	320	350
Total	30.72	241.49			1290
Paras					
Unit 3	5.06	42.18	241	183	250
Unit 4	5.04	30.19	232	165	250
Total	10.10	72.38			500
Khaparkheda					
Unit 1	4.32	32.79	200	160	180
Unit 2	3.98	27.88	180	140	180
Unit 3	4.20	34.40	195	145	190
Unit 4	4.34	36.02	187	172	200
Unit 5	10.62	84.45	500	380	500
Total	27.46	215.54			1250
Nasik					
Unit 3	4.02	29.82	180	115	180
Unit 4	3.82	33.89	191	0	190
Unit 5	4.31	26.01	190	168	190
Total	12.16	89.72			560
Uran					
All Units	3.89	56.32	178	151	160
Total	3.89	56.32			160
PENCH (MS)					
Pench (MS)	0.52	3.19	30	0	
Total	0.52	3.19			
Koyna					
Stage 1-2	2.40	31.35	400	40	600
Stage 4	3.82	58.09	834	0	250
Stage 3	1.42	19.37	240	0	320
Kovna 12&4 Total	6.22	89.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.64	108.82			1170
Hydro					
KDPH	0.44	4.80	19	18	18
VTRNA		0.00	0	0	0
TILLARI	0.38	3.22	64	0	60
BHTGR/VEER	0.08	0.52	4	3	3
BHIRA T.R.	0.00	0.00	0	0	0
RNGR+BHTSA	0.36	2.85	15	15	15
BHANDARDRA	0.00	0.14	0	0	0
ELDARY	0.36	2.87	15	14	0
SMLHY PTN	0.96	7.60	51	0	25
GHATGHAR	2.22	16.31	250	0	0
Total	4.80	38.31			121
Wind					
MalharPeth	0.41	1.42			
Vankuswadi	0.29	2.20			
ATIT	0.52	0.68			
Kale	0.11	0.69			
Satara	0.12	8.48			
Shirala	0.16	0.80			
K Mahankal	0.39	0.47			
Supa	0.13	0.54			
Vita	0.82	5.30			
Dondaicha	3.80	11.42			
Sakri	0.81	1.71			
Nandurbar	0.41	1.01			
Khandke	0.07	0.95			
Khaparale	0.23	1.38			
Total	8.28	37.05			
CPP					
JSW JAIGAD	19.02	154.84	906	687	825
WARDHA	2.38	19.16	102	94	100
Adani	41.50	238.90	1840	1410	1851
Other CPPs	14.99	143.02			245
Total	77.88	555.92			3021
SOLAR					
Total	1.10	8.65			
Total	1.10	8.65			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.11	83.60	502	314	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.96	23.22	130	114	120
Trombay 7B	1.65	12.97	71	65	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.78	32.86	436	0	447
Total	18.50	152.66			1127
REL					
1&2	11.64	94.12	527	397	500
Total	11.64	94.12			500
Cent Sect					
Share					5415
Total					5415
MS PG CL	Thermal	128.10	984.15		5675
	Thml+Gas	131.98	1040.46		5835
	Hydro	12.44	147.13		1291
	Total	144.43	1187.59		7126
State Total		262.34	1841.79		17189

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Feb/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5077	148	170	5395	352	2808	0	4671	5007	-563	-765	12823	13	12836	1661	14497	49.98
2	5119	133	171	5423	334	2790	0	4573	4845	-462	-599	12818	29	12847	1494	14341	50.03
3	5083	133	171	5387	349	2784	0	4557	4703	-456	-522	12717	29	12746	1418	14164	50.01
4	5103	138	172	5413	312	3027	0	4539	4609	-438	-488	12899	29	12928	1380	14308	50.03
5	5186	138	178	5502	270	3258	0	4592	4271	-438	-492	12836	29	12865	1384	14249	50.01
6	5302	143	168	5613	262	3355	0	4678	4451	-473	-505	13203	130	13333	1475	14808	50.02
7	5513	155	164	5832	230	3355	0	4704	4324	-315	-373	13392	757	14149	1608	15757	50.04
8	5694	398	163	6255	154	3459	16	4835	4802	-504	-383	14329	1042	15371	1695	17066	49.94
9	5684	986	160	6830	113	3490	55	4705	4990	-438	-376	15128	932	16060	1871	17931	49.88
10	5613	1447	161	7221	66	3457	94	5010	5339	-620	-422	15777	736	16513	2080	18593	49.93
11	5610	1745	156	7511	353	3446	136	5250	5168	-815	-807	15831	805	16636	2394	19030	49.98
12	5502	1621	154	7277	61	3430	154	5365	5605	-884	-832	15719	933	16652	2449	19101	49.97
13	5504	1318	151	6973	133	3420	150	5363	5263	-892	-869	15094	1037	16131	2445	18576	49.91
14	5566	804	153	6523	300	3459	156	5229	5399	-775	-793	15069	909	15978	2291	18269	50.01
15	5634	649	156	6439	362	3502	135	5266	5472	-793	-779	15155	680	15835	2266	18101	50.00
16	5580	633	154	6367	444	3342	115	5257	5408	-785	-674	15026	593	15619	2239	17858	49.94
17	5595	333	159	6087	480	3372	62	5260	5347	-801	-683	14689	362	15051	2206	17257	49.94
18	5413	147	160	5720	554	3358	26	4356	4458	-700	-877	13266	135	13401	2179	15580	50.07
19	5166	240	158	5564	560	3192	0	4692	4300	-731	-958	12688	43	12731	2240	14971	49.90
20	5164	565	160	5889	459	2948	0	5198	5436	-837	-858	13898	28	13926	2334	16260	49.89
21	5081	231	160	5472	512	3174	0	4856	5001	-722	-1018	13154	23	13177	2227	15404	50.05
22	5007	147	161	5315	555	3197	0	4518	4602	-602	-1032	12647	18	12665	2086	14751	50.08
23	4920	97	164	5181	534	3151	0	4414	4564	-540	-966	12464	9	12473	1885	14358	50.03
24	4979	92	164	5235	527	3110	0	4272	4585	-508	-827	12630	7	12637	1728	14365	50.06
MUs	128.10	12.44	3.89	144.42	8.28	77.88	1.10	116.16	117.95	-15.09	-16.90	333.25	9.31	342.56	47.04	389.60	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Feb/2014

Position as on 6.30 Hrs of 09/Feb/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T, Fire at turbine track.	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	I D Fan Problem.	
Koradi Unit 6	210	24/01/2014	06.51		Continued.	Coal bunkering	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-3	135	07/02/2014	04.21		Continued.	TO Maintain Schedule.	
Koyana ST - IV 4	250	07/02/2014	15.00		Continued.	u phase T/F Iv bushing leakage & p.m. work up to 9/02/2014	
Uran Unit 5	108	08/02/2014	0.20		Continued.	gas shortage	
Nasik Unit 4	210	08/02/2014	21.30		Continued.	UAT T/F Bucholz optd.	
CPP Adani U-3	660	09/02/2014	13.11	09/02/2014	22.17	SPS Optd.	
Parli Unit 4	210	09/02/2014	15.09	09/02/2014	17.25	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2014

Position as on 6.30 Hrs of 09/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli - Solapur (PGCIL) - I	09/02/2014	09.16	09/02/2014	18.08	Hot Spot attending and Repositioning of E/W.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali - Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Akola-Aurangabad--II	07/02/2014	16.45	08/02/2014	14.51	outage of pgcil
A'Bad - A'Bad (PG)- II	07/02/2014	16.55	08/02/2014	14.24	outage of pgcil
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	01/02/2014	08.15		Continued.	Outage on Akola-A'bad II
Kolhapur - Mapusa - I	07/02/2014	17.25	08/02/2014	9.25	over voltage
Kolhapur-Mapusa-II	08/02/2014	17.09	09/02/2014	6.45	over voltage
Dhule-Sar'Sarovar - I	08/02/2014	22.09	09/02/2014	5.30	over voltage
Kolhapur-Mapusa-II	09/02/2014	16.25		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
NASIK-NAVSARI-II	08/02/2014	9.02	08/02/2014	18.19	over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
MUDSHINGI-CHIKODI	06/02/2014	8.10	08/02/2014	22.30	over oiling cb
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand-Stage4	08/02/2014	9.20		Continued.	replacement of string redy for charging
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Butibori MIDC - VIPL - I	29/01/2014	11.37		Continued.	Removing Metering Connection From Existing Summation Meter Module for VIPL-I & II.
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
Kandalgaon-Bhira	06/02/2014	11.30	09/02/2014	17.45	Breaker Replacement Work.
Kalwa-Taloja	07/02/2014	12.20		Continued.	erection of loc no 653
Apta-Kalwa	07/02/2014	12.21		Continued.	erection of loc no 653
Bus A at Boiser	08/02/2014	11.30		Continued.	2 days bus outage annual asolator maint
220/132 KV 150 MVA T/F @ Boiser	08/02/2014	17.49	08/02/2014	23.30	tripped on diff. protection
Sahara-B'dying	08/02/2014	7.59	08/02/2014	17.44	to attend cb mechnism overhauling
Trombay-Dharavi-V	08/02/2014	8.25	08/02/2014	13.01	for attending hot spot at L no =18
Trombay - Dharavi 9	08/02/2014	8.25	08/02/2014	13.09	for attending hot spot at L no =19
Bus Coupler @ Varsoa	08/02/2014	8.52		Continued.	replacement of cb operating cubicle.outage for 3 days
Hinjewadi-I-Chinchwad	08/02/2014	8.52	08/02/2014	22.16	isolator replacement under jaica-2
Kharepatan-Pawas	08/02/2014	9.40	08/02/2014	18.18	insulator cleaning
Mulund - Bhandup (GIS)	09/02/2014	09.45	09/02/2014	13.31	Jumper Repl.work.
Boiser PGCIL-Boiser II	09/02/2014	14.58	09/02/2014	20.48	Hot Spot attending.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2014

Position as on 6.30 Hrs of 09/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - MIDC	08/02/2014	17.49	08/02/2014	19.05	tripped on diff.protection
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Talegaon PG - Aurangabad - II	07/02/2014	16.29	08/02/2014	15.17	faciliate 400kv a'bad-akola 2 outage
Akola - Akola-II - II	07/02/2014	17.43		Continued.	attending blown out fuses of cvt to replace
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol-Nagothane - II	05/02/2014	17.37		Continued.	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.
Karad - Kolhapur - II	07/02/2014	16.18	08/02/2014	7.12	over voltage
Karad-Jaigad I	07/02/2014	16.56	08/02/2014	7.17	over voltage
Lonikand- Koyna Stage IV	07/02/2014	22.08	08/02/2014	7.17	over voltage
Bus Reactor @ Kolhapur	08/02/2014	10.40	08/02/2014	17.38	over voltage
Karad-Jaigad I	08/02/2014	16.08	09/02/2014	07.43	over voltage
Karad - Kolhapur - II	08/02/2014	16.12	09/02/2014	07.54	over voltage
Bhusawal- Aurangabad	08/02/2014	17.45	09/02/2014	6.39	over voltage
Karad-Kolhapur-II	09/02/2014	16.04		Continued.	Over Voltage.
Karad-Jaigad I	09/02/2014	16.38		Continued.	Over Voltage.
Bhusawal- Aurangabad	09/02/2014	17.12		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	06/01/2014	19.47		Continued.	Paras-Chikhali line O/L
Chikhali - Jalna - I	06/01/2014	19.47		Continued.	Paras-Chikhali O/L
Apata - Taloja 2	07/02/2014	12.21	08/02/2014	22.48	over voltage
Urse-Sahara	08/02/2014	7.53		Continued.	outage on sahara -bombay dying
Babaleshwar - Alephata	08/02/2014	8.48	08/02/2014	17.19	to control bblr ict loading
Aurangabad - Bhenda	08/02/2014	8.49		Continued.	To control A'BAD ict loading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Apata - Taloja 2	09/02/2014	0.12	09/02/2014	4.30	y phase L A Burst
Usmanabad-Barshi	09/02/2014	12.45	09/02/2014	13.13	Dist.Prot.Optd Z-I B-E fault.
Usmanabad-Barshi	09/02/2014	14.30	09/02/2014	17.38	Dist.Prot.Optd Z-I B-E fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati - Akola	09/02/2014	17.30	09/02/2014	17.55	Dist.Prot.Optd Z-I R-E fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Feb/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	0
Unit 7	210	150
	620	300
Bhusawal		
Unit 2	210	150
Unit 3	210	170
Unit 4	500	457
Unit 5	500	301
	1420	1078
Parli		
Unit 3	210	0
Unit 4	210	161
Unit 5	210	151
Unit 6	250	228
Unit 7	250	228
	1130	768
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	190
Unit 4	210	210
Unit 5	500	0
Unit 6	500	425
Unit 7	500	370
	2340	1335
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
Unit 5	500	500
	1340	1240
Nasik		
Unit 3	210	180
Unit 4	210	0
Unit 5	210	190
	630	370
Uran		
All Units	852	160
	852	160
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	0
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	121
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	781
WARDHA	405	95
Adani	1980	1851
Other CPPs	300	245
	3885	2972
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5142
	3455	5142