

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Feb/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	158.500	1142.052	1) Gujrat	-1.307	3.840
2) Hydro	15.284	109.135	2) Madhya Pradesh	4.202	53.079
3) Gas	7.043	56.558	3) Chattisgarh	4.580	38.470
Total MSPGCL	180.827	1307.745	4) Maharashtra	217.514	1741.514
B) 1) APML	66.983	539.223	5) Goa (Amona)	-2.691	-20.557
2) JSWEL	26.202	202.170	Total	222.298	1816.346
3) VIPL	0.000	0.000	a) Mumbai Schedule	35.860	292.664
4) RPL(AMT)	31.497	241.325	b) Mumbai Drawl	39.253	316.517
5) SWPGPL	12.252	95.793	c) MSEDCL Bilateral *	97.069	806.758
6) Other IPP	43.987	338.742	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.860	292.182
C) 1) TPCL Thermal	8.741	43.362	Include PX	0.000	0.000
2) TPCL Hydro	2.648	23.663	Standby	0.000	0.481
3) TPCL Gas	2.672	28.209	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.925	47.297	1) MSEDCL	557.634	4353.323
D) STATE			2) Mumbai Discoms	59.239	459.048
1) Thermal	354.087	2649.964	3) Other Discoms	12.360	98.465
(A1+C1+C4+(B1-B6))			TOTAL STATE	629.233	4910.836
2) Hydro	17.932	132.798			
(A2+C2)					
3) Gas	9.715	84.767			
(A3+B7+C3)					
4) Wind	3.957	47.517			
6) SOLAR	21.244	179.444			
TOTAL STATE	406.935	3094.490			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6693	6742	7018	6268
MSPGCL Hydro	1329	332	1428	222
MSPGCL Gas	289	273	324	298
MSPGCL Total Generation	8311	7347	8770	6788
Central Sector Receipt	10016	10456	9001	8536
WIND	153	73	196	223
CPP / IPP Thermal	7679	7437	8180	7228
CPP / IPP Gas	0	0	0	0
SOLAR	2652	1989	0	0
Exchange with Mumbai	-2140	-2098	-1668	-1081
MSEDCL DEMAND MET	26106	24632	23927	21284
Load Shedding	0	0	0	0
MSEDCL DEMAND	26106	24632	23927	21284
TPCL GENERATION	513	507	906	471
AEML GENERATION	250	248	248	248
MUMBAI DEMAND	2903	2853	2822	1800
OTHER DISCOM DEMAND	565	572	552	410
STATE DEMAND MET	29574	28057	27301	23494
STATE DEMAND	29574	28057	27301	23494
Frequency (Hz)	50.00	50.02	50.02	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 14.02 Hrs	49.69 Hz at 12.45 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.13	32.22	175	167
Unit 8	14.36	113.06	633	535
Unit 9	14.09	112.35	620	570
Unit 10	13.68	50.95	605	535
Total	46.26	308.58		
Bhusawal				
Unit 3	3.36	28.58	170	120
Unit 4	9.76	81.36	480	280
Unit 5	9.32	75.84	480	285
Total	22.44	185.78		
Parli				
Unit 6	4.23	33.70	249	137
Unit 7	4.06	33.35	223	140
Unit 8	0.00	27.27	0	0
Total	8.29	94.32		
Chandrapur				
Unit 3	4.26	20.73	191	128
Unit 4	3.28	19.74	150	121
Unit 5	8.73	70.19	390	280
Unit 6	0.00	0.00	0	0
Unit 7	9.11	54.81	442	300
Unit 8	10.61	79.23	475	390
Unit 9	0.00	0.00	0	0
Total	35.99	244.70		
Paras				
Unit 3	5.41	39.89	245	204
Unit 4	5.68	39.35	248	218
Total	11.09	79.24		
Khaparkheda				
Unit 1	3.87	31.76	175	140
Unit 2	4.22	20.47	186	155
Unit 3	4.07	27.66	187	152
Unit 4	4.00	31.58	174	150
Unit 5	11.17	52.40	480	432
Total	27.33	163.86		
Nasik				
Unit 3	3.48	25.55	169	121
Unit 4	0.00	13.05	0	0
Unit 5	3.61	26.98	172	121
Total	7.09	65.57		
Uran				
All Units	7.04	56.56	354	273
Total	7.04	56.56		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.54	4.32	24	20
Total	0.54	4.32		
Koyna				
Stage 1-2	2.74	16.51	465	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	5.32	36.78	756	0
Stage 3	1.73	11.31	230	0
Total	9.79	64.60		
Hydro				
KDPH	0.82	6.53	34	34
VTRNA	0.31	0.31	59	0
TILLARI	0.50	3.66	62	0
BHIRA T.R.	0.12	1.06	40	0
SMLHY_PTN	3.37	27.68	145	135
GHATGHAR	0.38	5.30	125	0
Total	5.49	44.53		
Wind				
Total	3.96	47.52	0	0
Total	3.96	47.52		
CPP				
APML(Mus)	66.98	539.22	0	0
JSWEL(Mus)	26.20	202.17	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.50	241.32	0	0
SWPGPL-Mus	12.25	95.79	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.79	27.04	268	209
Other(Mus)	35.98	294.82	0	0
JPL	2.22	16.88	140	74
Total	180.92	1417.25		
SOLAR				
Total	21.24	179.44	0	0
Total	21.24	179.44		
Tata				
Trombay 5	5.14	12.72	220	199
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.47	17.04	64	60
Trombay 7B	1.20	11.17	51	50
TATA Hydro	2.65	23.66	392	27
Trombay 8	3.60	30.64	220	124
Total	14.06	95.23		
AEML				
DTPS U-1&2	5.92	47.30	251	231
Total	5.92	47.30		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	158.50	1142.05	MSPGCL Total	180.83	1307.74
			MSPGCL Thml+Gas	165.54	1198.61	Koyna 1,2 & 4 Total	8.06	53.30
			MSPGCL Hydro	15.28	109.14	State Total	406.94	3094.49

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 08/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6273	237	296	6806	165	7028	0	0	9079	9138	-1416	21255	0	0	21255	2116	466	23837	49.92
2	6386	215	297	6898	179	7264	0	0	8895	8738	-1260	21384	0	0	21384	1976	435	23795	49.98
3	6289	214	297	6800	203	7355	0	0	8824	8689	-1145	21481	0	0	21481	1865	421	23767	49.98
4	6268	222	298	6788	223	7228	0	0	8821	8536	-1081	21284	0	0	21284	1800	410	23494	49.95
5	6340	224	297	6861	234	7398	0	0	8818	8803	-1101	21761	0	0	21761	1813	434	24008	49.99
6	6503	222	298	7023	247	7399	0	0	9313	9148	-1144	22213	0	0	22213	1897	460	24570	50.03
7	6721	656	298	7675	257	7790	0	13	9013	8819	-1140	22901	0	0	22901	2040	513	25454	50.06
8	6917	1789	301	9007	260	8201	0	259	8273	8204	-1099	24326	0	0	24326	2081	506	26913	50.01
9	6973	1295	298	8566	209	8161	0	1046	8639	8686	-1471	24669	0	0	24669	2412	528	27609	50.02
10	7030	1120	291	8441	152	8077	0	2005	9159	9337	-1841	25623	0	4	25623	2672	548	28843	49.99
11	6693	1329	289	8311	153	7679	0	2652	9955	10016	-2140	26106	0	38	26106	2903	565	29574	50.00
12	6451	1162	279	7892	154	7221	0	3095	10005	10040	-2242	25614	0	96	25614	2991	546	29151	49.96
13	6143	832	277	7252	111	6692	0	3088	10172	10115	-2219	24486	0	99	24486	2971	553	28010	49.87
14	5966	446	276	6688	96	6335	0	3026	10144	10718	-2086	24241	0	72	24241	2835	536	27612	50.01
15	6406	366	275	7047	84	7019	0	2603	10217	10403	-2083	24537	0	42	24537	2844	536	27917	49.99
16	6742	332	273	7347	73	7437	0	1989	10338	10456	-2098	24632	0	51	24632	2853	572	28057	50.02
17	6840	452	274	7566	58	7542	0	1097	10194	10435	-1987	24154	0	30	24154	2819	557	27530	50.01
18	6973	447	281	7701	81	7905	0	346	9870	9511	-1758	23224	0	16	23224	2796	562	26582	50.02
19	6993	1195	354	8542	165	8096	0	25	8815	8738	-1637	23359	0	0	23359	2830	570	26759	49.96
20	7018	1428	324	8770	196	8180	0	0	8868	9001	-1668	23927	0	0	23927	2822	552	27301	50.02
21	6847	370	287	7504	187	8000	0	0	8980	8709	-1789	22061	0	0	22061	2676	550	25287	50.00
22	6625	284	291	7200	162	7799	0	0	8606	8431	-1722	21343	0	0	21343	2533	527	24403	49.97
23	6531	224	295	7050	177	7546	0	0	8847	8761	-1584	21432	0	0	21432	2396	518	24346	49.94
24	6572	223	297	7092	131	7569	0	0	8787	8866	-1542	21622	0	0	21622	2298	494	24414	49.99
MUs	158.50	15.28	7.04	180.83	3.96	180.92	0.00	21.24	222.63	222.30	-39.25	557.63	0.00	0.45	557.63	59.24	12.36	629.23	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) LTS operated at 220kV Malinagar s/s due to overloading of 132KV Malinagar-Bawada Line.2) ELR carried out due to overloading of 132KV Chordiya solar line at 220kV Manmad S/S
- 3) ELR carried out at 132kv Rahuri s/s due to overloading of 132 KV BBLR TO Rahuri line.

Maximum Demand scenario for the date 08/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29574 MW	26106 MW	2991 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Feb/2025

Position as on 6.30 Hrs of 09/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	11/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	15/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	19/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	15/02/2025
MSPGCL	Parli Unit 8	250	07/02/2025	11:55	09/02/2025	08:47	Boiler Tube Leakage	09/02/2025
MSPGCL	Bhusawal Unit 4	500	09/02/2025	09:46		Continued.	Boiler Tube Leakage	13/02/2025
MSPGCL	Khaparkhedda Unit 1	210	09/02/2025	16:18		Continued.	Furnace Pressure High	
MSPGCL	Chandrapur Unit 7	500	09/02/2025	23:15		Continued.	Suspected BTL	14/02/2025
Total Capacity MSPGCL		2495						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	11/02/2025
Total Capacity AEML		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3065						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Feb/2025

Position as on 6.30 Hrs of 09/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	06/02/2025	08:52		Continued.	Zero Schedule Given By MSEDCL (not available due to boiler A2 work).	
MSPGCL	Uran Unit 5	108	08/02/2025	19:27		Continued.	No schedule from MSEDCL	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 08/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 09/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Tripping							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Tripping							
400KV 167MVA SPARE ICT @ 400KV TAPTITHANDA S/S	InterState	09/02/2025	10:25		Continued.	PO	A post occ outage has been proposed on 400 kV Main Bus - II for 125 MVAR Bus Reactor bay erection work and Spare ICT unit is directly connected to Y phase of the bus through CB. Hence during said outage period Spare ICT will be out of charge.
400 KV LINE Outages/Tripping							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
PADGHE - TARAPUR CKT - 1	InterState	08/02/2025	07:17	09/02/2025	19:14	PO	1. 400kV Tarapur-I on TBC for B bus conductor replacement work of Sec-II between tarapur-I & Nago-II. 2. 400kV Tarapur-I hand trip required for 02 hrs on day one for gantry jumper opening by cold line method due to stub bus crossing. 3. 400kV Tarapur-I hand trip required for 02 hrs on day two for gantry jumper reconnection by cold line method due to stub bus crossing.
400KV RPL - AKOLA CKT(MSETCL)	InterState	08/02/2025	12:17	08/02/2025	18:40	EO	Hot-Spot observed in between male-female joint of 403 89L isolator(Y-phase). Temperature observed is in between 175- 195degree Celsius. Required immediate action. kindly Accord approval.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon- chakan ckt.
PADGHE - NAGOTHANE CKT - 2	IntraState	08/02/2025	07:30	09/02/2025	19:19	PO	1. 400kV nago-II H/T required for two days for safety purpose for bus conductor replacement work of Sec-II between Tarapur-I and Nago-II.
PADGHE - NAGOTHANE CKT - 1	IntraState	08/02/2025	11:41	08/02/2025	17:14	PO	1. 400kV nago-I H/T required for 03 hrs for safety purpose for removing of gantry jumper between nago-I & II by hot line method.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 09/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS - 2 @ PADGHE	IntraState	08/02/2025	13:02	09/02/2025	16:35	PO	1) Partially Bus outage for replacement of B Bus conductor of Sec-II between 400kV tarapur-I and nagothane-II. 2) 400kV Tarapur-I in service through TBC. 3) 400kV Nago-II hand trip required for 2 days for bus conductor replacement. 4) 400kV Nago-I H/t required for 3 hrs for safety purposed for removing and reconnection of jumper by Hot line method on day one and day two.
NAGOTHANE - DABHOL CKT - 2	IntraState	08/02/2025	20:04	08/02/2025	23:06	HT	Sparking observed on Y ph CT at Nagothane end
PADGHE - NAGOTHANE CKT - 1	IntraState	09/02/2025	10:26	09/02/2025	17:32	PO	1. 400kV nago-I H/T required for 03 hrs for safety purpose for reconnection of gantry jumper between nago-I & II by hot line method.
MAIN BUS - 2 @ TAPTITANDA	IntraState	09/02/2025	11:10	09/02/2025	23:54	PO	For Bus Bar protection integration work
MAIN BUS - 2 @ TAPTITANDA	IntraState	09/02/2025	11:10	09/02/2025	23:54	PO	Stub Bus to main bus jump removal and main bus to Isolator jumper connect on work
JEJURI- KOYNA STAGE-IV	IntraState	09/02/2025	12:10	09/02/2025	18:57	PO	Insulator string replacement work
400 KV ICT Outages/Trippings							
400/220KV 315 MVA ICT - 2 @ BOISAR PG	InterState	08/02/2025	23:51	09/02/2025	08:08	PO	Simultaneous outage of 220KV Bus-1 and ICT-1 for busbar relay retrofitting and testing.
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	08/02/2025	00:16	08/02/2025	05:50	PO	For excavation of 220kV CT foundation, Tower line loc no 5 and 7 of Interconnect line for ICT 6
400/220/33 KV 315 MVA ICT - 1 @ WALUJ	IntraState	08/02/2025	12:49	08/02/2025	21:22	PO	Diagnostic Testing and routine maintenance work.
400/220/33 KV 315MVA ICT - 3 @ KHADKA	IntraState	08/02/2025	13:55	08/02/2025	16:50	PO	FOR DCRM OF CB
400/220/20 KV 500MVA ICT - 3 @ KALWA	IntraState	09/02/2025	15:30	09/02/2025	21:34	T	During yard inspection it was found that small metal object was hanging near LV side R ph CT. that metal wire is removed.
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Feb/2025

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Position as on 6.30 Hrs of 09/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
BUS REACTOR (80 MVar) - 1 @ KOLHAPUR (TALANDGE)	IntraState	07/02/2025	12:30	08/02/2025	01:49	PO	Reactor AMP Works
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40	09/02/2025	13:11	HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47			HT	Load management
PUSAD - WARDHA (PG)	IntraState	06/02/2025	18:24			PO	For replacement of existing SSN to DSN & STN to DTN at various location under LES scheme.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	07/02/2025	09:25	08/02/2025	21:29	HT	Load management

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Position as on 6.30 Hrs of 09/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BORIVALI - BOISAR (PG)	IntraState	07/02/2025	23:34	08/02/2025	11:07	PO	Simultaneous outage of 220KV Bus-1 and line for busbar relay retrofitting and testing
MAHALAXMI - BACKBAY	IntraState	08/02/2025	00:38	08/02/2025	07:05	PO	PROJECT WORK-220kV CT Busbar Stability testing of reactor bay
PADGHE - NALASOPARA - VASAI (T)	IntraState	08/02/2025	08:03	09/02/2025	00:24	PO	A) On date 08.02.2025 after availing the outage on PADGHE - NALASOPARA - VASAI (T) following work will be carried out:1) Jumper at Loc no. 55 of 220kV Vasai-Nalasopara line will be removed to separate the Vasai-Nalasopara Tap. 2) After opening of the jumper at Loc no.55, 220kV Padghe-Nalasopara line will be charged @ 09:00 Hrs. B) From 06:00 Hrs to 16:00 Hrs following work will be carried out on 220kV Vasai-Nalasopara link line (now made dead by removing of the jumper at Loc no.55):1) Work of erection of one side cross arm at proposed Loc no. 1 & 4 of 220kV Vasai-Nalasopara link line.2) Cut point formation over newly erected Monopole will be carried out at Loc no. 1 & 4. Also related conductor destringing & stringing work will be carried out.C) On 08.02.2025 @ 16:00 Hrs to 19:00 Hrs following work will be carried out:1) To reconnect the jumper at Loc no. 55 of 220kV Vasai-Nalasopara Link line to 220kV PADgha-Nalasopara line and 220kV PADGHE - NALASOPARA - VASAI (T) will be re-established at 19:00 Hrs
KHAPARKHEDA-AMBAZARI-II	IntraState	08/02/2025	11:06	08/02/2025	15:44	PO	CB CRM AND TIMING , IR MEASUREMENTS WORKS TO BE CARRIED OUT.
TALANDGE - BIDRI	IntraState	08/02/2025	11:09	08/02/2025	18:04	PO	Insulator cleaning work
NEW KOYNA - LOTEPARSHURAM	IntraState	08/02/2025	12:28	08/02/2025	20:09	PO	For cold and chemical washing of insulator strings and other line maintenance work.
COLOURCHEM - TEMGHAR	IntraState	08/02/2025	13:30	08/02/2025	19:49	PO	1)For Replacement of Rph CT under LE Scheme. 2) To replace Faulty Backup relay with new backup relay by testing unit Kalwa. 3) To remove Main II feeder protection relay by testing unit Kalwa.
INFOSYS - HINJAWADI 1	IntraState	08/02/2025	14:36	08/02/2025	17:36	PO	Cleaning of Disc Insulators (Cold line washing) work.
GANGAPUR-VALVE	IntraState	08/02/2025	17:58	08/02/2025	21:39	PO	OUTAGE REQUIRED FOR REPLACEMENT OF COPER CLAMP JUMP.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	09/02/2025	00:19	09/02/2025	08:36	PO	Simultaneous outage of 220KV Bus-1 and line for busbar relay retrofitting and testing
MALEGAON-SATANA	IntraState	09/02/2025	05:38	09/02/2025	17:26	HT	Load management.
HINJAWADI I- CHINCHWAD	IntraState	09/02/2025	07:44	09/02/2025	20:25	HT	Load management.

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	09/02/2025	07:45	09/02/2025	20:25	HT	Load management.
PADGHE - NALASOPARA - VASAI (T)	IntraState	09/02/2025	09:39		Continued.	PO	A)On 09.02.2025 @ 06:00 Hrs to 09:00 Hrs Outage on 220kV Padgha-Nalasopara-Vasai Tap will be availed to carry out following works: 1)Jumper at Loc no. 55 of 220kV Padgha-Nalasopara-Vasai Line will be opened to separate the 220kV Padgha-Nalasopara Line & make it dead. 2)After jumper opening 220kV Vasai-Nalasopara link line will be charged @ 09:00 Hrs of 09.02.2025 thereby making the portion from Loc no. 55 to 220kV Padgha i.e 220kV Padgha-Nalasopara will be dead. B)On 09.02.2025 @ 09:00 Hrs to 15:00 Hrs following work will be carried out on dead 220kV Padgha-Nalasopara line: 1)One side cross arm erection work will be carried out at proposed Loc no. 1 & 9. 2)Cut point formation over newly erected Monopole will be carriedout at Loc no. 1 & 9 of 220kV Padgha-Nalasopara line & also related conductor de-stringing & stringing work will be carried out. C)On 09.02.2025 @ 15:00 Hrs to 18:00 Hrs following work will be carried out: 1)Reconnecting the jumper at Loc no. 55 of 220kV Padgha-Nalasopara line. 2)After reconnecting the jumper at Loc no. 55 re-establishing 220kV Padgha-Nalasopara-Vasai Tap line @ 18:00Hrs.
LOTEPARSHURAM- DASTURI LINE	IntraState	09/02/2025	11:46	09/02/2025	16:14	EO	For replacement of conductor at loc no 01 to 02.
GIGAPLEX (PDG) - NTT NEON (DC 13) CKT	IntraState	09/02/2025	12:00	09/02/2025	14:22	EO	To attend hotspot in R ph jumper cone at TL no. 401.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 100 MVA ICT 1 @ BHENDA	IntraState	08/02/2025	10:06	08/02/2025	13:52	PO	Yearly Diagnostic testing activities with the help of Testing Unit Nasik and Quarterly maint. work
220/132 KV 200 MVA ICT - 2 @ CHINCHWAD 2	IntraState	08/02/2025	11:18	08/02/2025	20:32	PO	1) To attend oil leakage issue at Rph HV busing. 2) Replacement of Faulty Fire Detector.
220/132 KV 150 MVA ICT-2 @BHENDA	IntraState	08/02/2025	14:15	08/02/2025	16:40	PO	Yearly Diagnostic testing activities with the help of Testing Unit Nasik and Quarterly maint. work
220/132 KV 100 MVA ICT-3 @ BHENDA	IntraState	08/02/2025	16:45	08/02/2025	19:10	PO	Yearly Diagnostic testing activities with the help of Testing Unit Nasik and Quarterly maint. work
220 KV BUSBAR Outages/Trippings							

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS SECTION- 2 @ BABHALESHWAR	IntraState	08/02/2025	12:28	09/02/2025	00:13	PO	Dismantling of old 220kV Bus Section isolator and its RCC support structure and jumpering between two sections through pilot string. Disconnection of jump from live bus & it's reconnection will be done by hot line method.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KALYAN KALWA SALSETTE 1	IntraState	09/02/2025	19:16	09/02/2025	20:36	PO	FOR STABILITY TEST
110 KV BUSBAR Outages/Trippings							
BUS-1 @ KARANJADE	IntraState	08/02/2025	13:40	08/02/2025	22:00	PO	PROJECT WORK-New transformer bay bus stability & busbar relay testing after modification.
ZONE 1 (BUS SECTION 1& 2) @ KHOPOLI	IntraState	09/02/2025	05:50	09/02/2025	14:20	PO	R/M

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage