



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Mar/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.932	918.323	1) Gujrat	15.529	110.348
2) Hydro	26.949	174.399	2) Madhya Pradesh	20.510	164.441
3) Gas	7.525	73.207	3) Chattisgarh	9.150	74.960
Total MSGENCO	140.406	1165.929	4) Maharashtra	84.261	636.731
B) 1) JSW JAIGAD	21.428	165.293	5) Goa	-6.485	-49.754
2) WPCL	8.066	58.126	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	0.000	5.690	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.245	79.789	8) Pench (Excess)	-0.510	-2.358
5) Wind Generation	3.514	43.465	# Total Cent. Sector	122.455	946.998
6) PENCH (MS)	0.510	2.358	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.052	-103.049
1) TPCL Thermal	30.115	175.917	G) Bilateral Power *		
2) TPCL Hydro	4.996	46.852	1) MSEDCL Bilateral	38.150	236.848
TOTAL TPCL	35.111	222.769	Include PX	11.063	33.228
3) REL Thermal	12.668	94.773	2) MUMBAI Bilateral	13.352	105.997
D) STATE			Include PX	2.396	19.662
1) Thermal (A1+C1+C3)	148.715	1189.013	3) MUMBAI Schedule	13.352	107.823
2) Hydro (A2+B5+C2)	32.455	223.609	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.525	73.207	1) MSEDCL	295.572	2364.599
4) Wind (B4)	3.514	43.465	2) TPCL	38.112	276.926
5) CPP (B1+B2+B3)	38.739	303.208	3) REL	19.719	143.650
TOTAL STATE	230.948	1832.502	TOTAL STATE	353.403	2785.175

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4491	4315	4382
MSGENCO Hydro	1687	1675	320
MSGENCO Gas	305	305	323
MSGENCO Total Generation	6483	6295	5025
Central Sector Receipt	5268	5190	4809
WIND	222	67	194
CPP / IPP	1606	1613	1620
Exchange with Mumbai	-579	-584	-51
MSEDCL DEMAND MET	13050	12581	11597
Load Shedding	640	367	62
MSEDCL DEMAND	13690	12948	11659
TPCL GENERATION	1843	1805	1104
R-INFRA GENERATION	528	527	529
TPCL+R-INFRA DEMAND	2950	2916	1684
STATE DEMAND MET	16000	15497	13281
STATE DEMAND	16640	15864	13343
Frequency (Hz)	49.82	49.97	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 17.05 Hrs	49.31 Hz at 22.02 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.09	29.64	180	0	180
Unit 7	4.36	32.50	195	155	185
Total	6.45	62.15			365
Bhusawal					
Unit 2	3.68	33.00	160	140	150
Unit 3	3.73	26.94	160	150	150
Unit 4	8.72	60.25	470	190	330
Unit 5	1.54	12.35	126	0	0
Total	17.68	132.53			630
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.29	26.50	139	134	145
Unit 2	3.81	18.83	162	154	160
Unit 3	4.88	39.02	209	188	200
Unit 4	4.64	37.43	200	170	200
Unit 5	9.87	78.93	420	395	450
Unit 6	0.00	53.86	0	0	0
Unit 7	9.76	79.44	433	390	425
Total	36.25	334.00			1580
Paras					
Unit 3	0.00	30.13	0	0	0
Unit 4	5.71	42.39	249	225	250
Total	5.71	72.52			250
Khaparkheda					
Unit 1	3.88	25.54	190	110	170
Unit 2	3.70	33.00	175	120	160
Unit 3	4.08	35.85	186	156	170
Unit 4	4.47	38.08	212	166	190
Unit 5	10.54	83.85	477	383	450
Total	26.68	216.33			1140
Nasik					
Unit 3	4.48	30.89	195	175	195
Unit 4	4.16	34.05	183	163	185
Unit 5	4.54	35.85	197	180	195
Total	13.17	100.79			575
Uran					
All Units	7.52	73.21	328	298	300
Total	7.52	73.21			300
PENCH (MS)					
Pench (MS)	0.51	2.36	53	0	
Total	0.51	2.36			
Koyna					
Stage 1-2	8.40	47.50	600	40	600
Stage 4	10.93	65.33	864	0	250
Stage 3	4.96	24.44	240	80	240
Kovna 12&4 Total	19.34	112.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	24.30	137.28			1090
Hydro					
KDPH	0.44	4.65	19	18	36
VTRNA	0.00	5.87	0	0	60
TILLARI	0.12	0.86	56	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.29	2.92	80	0	80
RNGR+BHTSA	0.35	2.75	15	14	15
BHANDARDRA	0.41	1.11	37	10	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.05	7.79	44	43	
GHATGHAR	0.00	9.71	0	0	
Total	2.65	35.66			251
Wind					
MalharPeth	0.14	1.94			
Vankuswadi	0.36	3.65			
ATIT	0.03	0.45			
Kale	0.08	1.14			
Satara	0.09	5.39			
Shirala	0.08	1.58			
K Mahankal	0.66	5.48			
Supa	0.12	0.92			
Vita	0.43	7.05			
Dondaicha	0.65	8.41			
Sakri	0.08	1.13			
Nandurbar	0.04	0.61			
Khandke	0.35	3.79			
Khaparale	0.39	1.91			
Total	3.51	43.46			
CPP					
JSW JAIGAD	21.43	165.29	902	886	807
WARDHA	8.07	58.13	344	324	345
Adani	0.00	5.69	0	0	
Other CPPs	9.24	79.79			
Total	38.74	308.90			1152
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.96	93.62	502	485	500
Trombay 6	7.59	10.23	506	157	500
Trombay 7A	2.92	22.96	126	116	120
Trombay 7B	1.63	12.93	69	67	60
Trombay 8	6.01	36.18	253	247	250
TATA Hydro	5.00	46.85	471	0	447
Total	35.11	222.77			1877
REL					
1&2	12.67	94.77	529	525	500
Total	12.67	94.77			500
Cent Sect					
Share					5077
Total					5077

MS PG CL	Thermal	105.93	918.32			4540
	Thml+Gas	113.46	991.53			4840
	Hydro	26.95	174.40			1341
	Total	140.41	1165.93			6181
State Total		230.95	1832.50			14787

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4371	1114	323	5808	113	1600	4736	4935	-511	-399	12057	17	12074	2050	14124	49.92
2	4376	704	323	5403	122	1600	4613	5020	-428	-220	11925	48	11973	1867	13840	50.01
3	4389	437	323	5149	155	1600	4616	4977	-428	-111	11770	52	11822	1762	13584	50.01
4	4382	320	323	5025	194	1620	4582	4809	-427	-51	11597	62	11659	1684	13343	49.96
5	4348	300	326	4974	216	1624	4572	5105	-412	-39	11880	118	11998	1672	13670	49.89
6	4434	914	328	5676	291	1631	4408	4657	-404	-104	12151	348	12499	1757	14256	49.83
7	4469	1031	327	5827	288	1619	4562	4518	-428	-207	12072	863	12935	1882	14817	49.79
8	4546	1329	327	6202	250	1614	4560	4833	-428	-326	12613	856	13469	2009	15478	49.87
9	4545	1254	320	6119	197	1612	4711	5085	-435	-400	12666	790	13456	2274	15730	49.94
10	4575	1586	312	6473	233	1614	5014	5213	-472	-437	13149	521	13670	2624	16294	50.01
11	4608	1677	311	6596	273	1614	5138	5283	-626	-573	13246	486	13732	2881	16613	49.96
12	4491	1687	305	6483	222	1606	5188	5268	-696	-579	13050	640	13690	2950	16640	49.82
13	4472	1434	302	6208	101	1608	4914	5343	-716	-581	12699	720	13419	2933	16352	49.87
14	4385	1790	298	6473	42	1617	4811	4875	-654	-541	12486	665	13151	2856	16007	49.90
15	4318	1746	298	6362	33	1616	4960	5141	-670	-574	12604	513	13117	2915	16032	49.95
16	4336	1687	298	6321	40	1609	5049	5266	-651	-577	12666	407	13073	2935	16008	50.02
17	4315	1675	305	6295	67	1613	4884	5190	-653	-584	12581	367	12948	2916	15864	49.97
18	4370	790	305	5465	105	1618	4827	4484	-579	-542	11130	481	11611	2822	14433	50.09
19	4360	588	304	5252	119	1621	4838	5155	-558	-499	11681	0	11681	2727	14408	49.94
20	4370	1476	308	6154	114	1620	5332	5512	-652	-581	12866	0	12866	2744	15610	49.90
21	4369	978	310	5657	87	1618	5347	5660	-642	-520	12549	0	12549	2605	15154	49.93
22	4362	866	314	5542	88	1625	5194	5256	-634	-520	12018	0	12018	2446	14464	49.95
23	4360	668	316	5344	87	1613	5078	5503	-634	-572	11982	1	11983	2319	14302	49.79
24	4381	898	319	5598	77	1607	4926	5363	-616	-515	12130	1	12131	2201	14332	49.86
MUs	105.93	26.95	7.52	140.41	3.51	38.74	116.86	122.45	-13.35	-10.05	295.57	7.96	303.52	57.83	361.36	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Mar/2013

Position as on 6.30 Hrs of 09/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	08/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Uran Unit 8	108	03/03/2013	11.18		Continued.	Gas Shortage.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
Chandrapur Unit 6	500	05/03/2013	22:29		Continued.	Boiler Tube Leakage.	
Paras Unit 3	250	06/03/2013	20.40		Continued.	Seal Oil system Leakage	
CPP Adani	660	07/03/2013	08.30		Continued.	Roof Remp.High.	
Koradi Unit 6	210	08/03/2013	13.42		Continued.	Tripped on Boiler Problem.	
Bhusawal Unit 5	500	08/03/2013	18.22		Continued.	Conductivity Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2013

Position as on 6.30 Hrs of 09/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	04/03/2013	09.07		Continued.	Interchanging.
Kolhapur - Mapusa - I	07/03/2013	17.04	08/03/2013	12.38	Over Voltage.
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Kolhapur-Mapusa-II	08/03/2013	16.46	08/03/2013	22.01	Over Voltage.
Kolhapur - Mapusa - I	08/03/2013	22.02		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
400/220KV 315 MVA ICT-I @ Padgha	08/03/2013	00.40	08/03/2013	04.13	To Attend Hot Spot.
Karad-Jaigad II	08/03/2013	08.04	08/03/2013	22.45	Insulator Replacement Work.
Koradi -Bhusawal	08/03/2013	09.23	08/03/2013	19.53	Stringing Work of 765 KV S/C Koradi-Akola-1 Crossing 400KV Koradi-Bhusawal Line.I/S But Khadka Side on TBC.
Main Bus - I @ Bhusawal	08/03/2013	09.52		Continued.	Replacement of Main Bus-I PG Isolator of Koradi Bay.(4 Days)
Main Bus-II at Akola	08/03/2013	09.59	08/03/2013	19.45	Q.M.Work.
400/220KV, 315MVA ICT-I @ New Koyna.	08/03/2013	10.15	08/03/2013	19.19	Relay Retrofitting Work.
400/220 KV 300 MVA ICT-I @ Koradi	08/03/2013	10.26		Continued.	Testing & Commissioning of Nitrogen Injection Fire Fighting System (Upto 9/3/2013.)
Main Bus- II @ Kalwa	08/03/2013	10.38		Continued.	400KV Lonikand Line Handger Assembly Alignment.(Upto 9/3/2013)
400/220KV 315 MVA ICT-II @ Padgha	08/03/2013	11.30	08/03/2013	18.22	Equipment Diagnostic Test & Bay Maint. Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthing work to be carried out on Boiser-Borivali section upto 15/3/2013
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthing work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
Kharghar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthening work
Mahape - Siemens	01/03/2013	18.59	08/03/2013	17.48	Mumbai Strengthening work
220 KV Main Bus - I @Talangade	04/03/2013	12.46	08/03/2013	18.38	Testing work.
Uran - JNPT	06/03/2013	10.11	08/03/2013	19.40	Replacement of Isolator

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2013

Position as on 6.30 Hrs of 09/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Baramati-Kurkumbh	06/03/2013	17.03	08/03/2013	02.45	Breaker replacement work
Vankuswadi-KDPH	07/03/2013	10.08	08/03/2013	00.55	Isolator Replacement Work & Isolator Problem & Not Taken in Service.
Pophali - KDPH	07/03/2013	23.10	08/03/2013	00.45	Attend Line Isolator @ KDPH End.
Aarey - Saki - I	08/03/2013	09.06		Continued.	Shifting of Control & Relay Panel(4 Days Outage).
Nasik-Padgha	08/03/2013	09.23	08/03/2013	17.15	Replacement of Old Rusted Disc Insulator.
Talangade - Mudshingi - I	08/03/2013	09.58	08/03/2013	15.11	Maint. of 29C Isolator & Jumper Replacement Work of 29C Isolator.
Theur - Magarpatta	08/03/2013	13.18	08/03/2013	15.13	Line Ckt Length Measurement by Taurus Kit.
Girivali - Parli - III	08/03/2013	14.16	08/03/2013	19.03	Replacement of Disc Insulator.
220/132 KV 200 MVA ICT @ Malinagar	08/03/2013	14.34	08/03/2013	14.35	New ICT Charged from H V Side & Kept on Humming.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 22/3/2013.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Kalyan-Salsette I	08/03/2013	10.30	08/03/2013	17.55	Attending R Ph. C T Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyana - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Dabhol-Nagothane - II	06/03/2013	17.34		Continued.	Red Hot (Ready for charging at 19.30Hrs)
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Karad - Kolhapur - I	08/03/2013	17.03		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad-Kolhapur-II	07/03/2013	16.34	08/03/2013	09.36	Over Voltage.
Karad - Kolhapur - I	07/03/2013	17.01	08/03/2013	08.43	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2013

Position as on 6.30 Hrs of 09/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	08/03/2013	16.30		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi - Chikodi	08/03/2013	15.16	08/03/2013	17.39	Distance Protection.
220/132 KV 150 MVA ICT @ Ambazari	08/03/2013	16.13	09/03/2013	03.51	Diffrential Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	180
	620	180
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	470
Unit 5	500	
	1420	770
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	410
Unit 6	500	0
Unit 7	500	450
	2340	1565
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	200
Unit 2	210	160
Unit 3	210	160
Unit 4	210	200
Unit 5	500	450
	1340	1170
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	251
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	809
WARDHA	405	350
Adani	660	
Other CPPs	0	
	2265	1159
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5067
	3455	5067

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