



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Mar/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Mar/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.337	944.960	1) Gujrat	-3.761	-24.131
2) Hydro	8.157	74.862	2) Madhya Pradesh	14.788	142.827
3) Gas	6.492	53.294	3) Chattisgarh	9.270	63.620
Total MSGENCO	134.986	1073.116	4) Maharashtra Net	68.295	594.222
B) 1) JSW JAIGAD	16.694	140.104	(Incl. 765kV Solapur-Raichur)	-0.626	-9.432
2) WPCL	4.134	35.303	5) Goa	-6.069	-47.301
3) ADANI	34.769	218.312	6) TAPS 1&2 Injection	7.492	60.002
4) Other CPP / IPP	15.695	133.753	7) RGPPL Injection	0.000	0.000
5) Wind Generation	8.847	46.977	8) Pench (Excess)	-0.283	-1.631
6) PENCH (MS)	0.283	1.631	# Total Cent. Sector	89.732	787.608
7) SOLAR	0.668	7.475	F) Other Exchanges		
C) 1) TPCL Thermal	14.573	116.681	1) With TPCL (Excess)	-22.890	-164.655
2) TPCL Hydro	2.886	21.747	G) Bilateral Power *		
TOTAL TPCL	17.459	138.428	1) MSEDCL Bilateral	11.446	92.919
3) REL Thermal	10.810	91.875	Include PX	-5.347	-31.706
D) STATE			2) MUMBAI Bilateral	16.725	147.464
1) Thermal (A1+C1+C3)	145.720	1153.516	Include PX	4.181	36.743
2) Hydro (A2+B6+C2)	11.326	98.240	3) MUMBAI Schedule	16.725	147.484
3) Gas (A3)	6.492	53.294	H) ENERGY CATERED (MUs)		
4) Wind (B5)	8.847	46.977	1) MSEDCL	282.918	2279.624
5) CPP/IPP (B1+B2+B3+B4)	71.292	343.929	2) TPCL	32.590	255.873
6) SOLAR (B7)	0.668	7.475	3) REL	18.567	139.063
TOTAL STATE	244.345	1703.431	TOTAL STATE	334.075	2674.560

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5041	4922	4929
MSGENCO Hydro	899	575	162
MSGENCO Gas	270	270	271
MSGENCO Total Generation	6210	5767	5362
Central Sector Receipt	4855	3906	2790
WIND	310	402	281
CPP / IPP	2840	2870	3080
SOLAR	129	0	0
Exchange with Mumbai	-1093	-1162	-623
MSEDCL DEMAND MET	13251	11810	10890
Load Shedding	526	18	200
MSEDCL DEMAND	13777	11828	11090
TPCL GENERATION	973	954	503
R-INFRA GENERATION	523	397	389
TPCL+R-INFRA DEMAND	2589	2513	1515
STATE DEMAND MET	15840	14323	12405
STATE DEMAND	16366	14341	12605
Frequency (Hz)	49.96	49.91	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 17.57 Hrs	49.59 Hz at 20.57 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Mar/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.57	25.33	164	135	130
Unit 7	3.71	25.99	185	132	170
Total	7.28	51.32			300
Bhusawal					
Unit 2	0.00	15.71	0	0	0
Unit 3	2.89	25.00	130	110	140
Unit 4	8.48	46.14	450	280	430
Unit 5	7.82	64.90	370	280	376
Total	19.19	151.74			946
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.85	18.42	172	155	160
Unit 5	0.00	19.00	0	0	0
Unit 6	4.21	36.39	212	170	170
Unit 7	4.16	35.89	215	170	170
Total	12.21	109.70			500
Chandrapur					
Unit 1	3.19	25.26	137	129	140
Unit 2	3.75	21.34	168	151	150
Unit 3	3.96	26.12	178	155	190
Unit 4	4.09	34.62	195	165	210
Unit 5	8.72	49.21	420	340	460
Unit 6	8.73	73.43	382	350	420
Unit 7	7.71	66.86	380	277	400
Total	40.17	296.85			1970
Paras					
Unit 3	4.70	34.86	243	189	250
Unit 4	4.74	39.98	208	187	250
Total	9.44	74.84			500
Khaparkheda					
Unit 1	3.43	28.76	165	120	180
Unit 2	3.73	28.19	170	130	180
Unit 3	4.18	31.33	191	172	195
Unit 4	0.00	9.73	0	0	0
Unit 5	8.90	75.26	473	345	500
Total	20.25	173.27			1055
Nasik					
Unit 3	3.42	18.87	185	0	190
Unit 4	4.20	34.24	180	167	190
Unit 5	4.18	34.14	181	164	190
Total	11.80	87.25			570
Uran					
All Units	6.49	53.29	272	269	270
Total	6.49	53.29			270
PENCH (MS)					
Pench (MS)	0.28	1.63	47	0	
Total	0.28	1.63			
Koyna					
Stage 1-2	2.13	20.44	325	40	600
Stage 4	0.93	10.68	382	0	250
Stage 3	0.65	6.75	84	0	320
Kovna 12&4 Total	3.06	31.13			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.71	37.88			1170
Hydro					
KDPH	0.45	4.48	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.40	3.18	63	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.14	0.91	40	0	40
RNGR+BHTSA	0.35	2.41	15	14	0
BHANDARDRA	0.85	6.26	36	35	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.93	7.45	39	38	10
GHATGHAR	1.33	12.30	250	0	0
Total	4.45	36.98			158
Wind					
MalharPeth	0.23	1.76			
Vankuswadi	0.34	2.96			
ATIT	0.04	0.29			
Kale	0.14	0.33			
Satara	1.74	11.60			
Shirala	0.11	0.97			
K Mahankal	0.02	0.14			
Supa	0.16	1.02			
Vita	1.00	7.23			
Dondaicha	3.32	13.12			
Sakri	0.29	1.45			
Nandurbar	0.22	0.96			
Khandke	0.74	2.62			
Khaparale	0.50	2.53			
Total	8.85	46.98			
CPP					
JSW JAIGAD	16.69	140.10	754	680	691
WARDHA	4.13	35.30	179	164	300
Adani	34.77	218.31	1712	1256	1695
Other CPPs	15.70	133.75			501
Total	71.29	527.47			3187
SOLAR					
Total	0.67	7.48			
Total	0.67	7.48			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.22	81.93	502	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.75	21.99	115	114	120
Trombay 7B	1.60	12.76	68	66	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	2.89	21.75	338	0	447
Total	17.46	138.43			1127
REL					
1&2	10.81	91.88	524	389	500
Total	10.81	91.88			500
Cent Sect					
Share					4554
Total					4554
MS PG CL	Thermal	120.34	944.96		5841
	Thml+Gas	126.83	998.25		6111
	Hydro	8.16	74.86		1328
	Total	134.99	1073.12		7439
State Total		244.34	1703.43		16807

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Mar/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4903	146	272	5321	226	3279	0	3177	3143	-615	-893	11076	10	11086	1823	12909	49.92
2	4917	176	271	5364	320	3206	0	2639	2835	-556	-750	10975	110	11085	1644	12729	49.96
3	4929	221	271	5421	278	3140	0	2716	2716	-550	-665	10890	200	11090	1557	12647	49.92
4	4929	162	271	5362	281	3080	0	2759	2790	-529	-623	10890	200	11090	1515	12605	49.99
5	4916	153	271	5340	378	3160	0	2781	2761	-533	-623	11037	182	11219	1516	12735	49.95
6	4994	153	270	5417	420	3089	0	3376	2992	-534	-717	11241	146	11387	1615	13002	49.93
7	5018	148	271	5437	419	2831	1	3944	3912	-475	-702	11945	212	12157	1726	13883	49.78
8	5064	266	271	5601	401	2753	6	4161	4368	-488	-678	12491	348	12839	1848	14687	49.92
9	5507	271	271	6049	435	2999	42	4264	4224	-644	-811	12965	237	13202	2050	15252	49.90
10	5479	385	271	6135	419	2866	90	4385	4566	-731	-851	13258	138	13396	2337	15733	49.95
11	5143	857	269	6269	332	2790	115	4594	4868	-907	-1036	13351	215	13566	2548	16114	50.01
12	5041	899	270	6210	310	2840	129	4617	4855	-927	-1093	13251	526	13777	2589	16366	49.96
13	5048	689	270	6007	371	2792	135	4589	4672	-898	-1127	12850	649	13499	2587	16086	49.97
14	5013	425	270	5708	309	2838	97	4561	4684	-824	-1045	12591	561	13152	2448	15600	49.98
15	4969	317	270	5556	306	2861	31	4585	4503	-787	-1047	12210	419	12629	2463	15092	49.95
16	4910	172	270	5352	355	2846	12	4653	4682	-775	-1104	12143	157	12300	2423	14723	50.01
17	4852	153	270	5275	383	2820	8	4427	4339	-763	-1324	11501	40	11541	2481	14022	49.99
18	4896	224	270	5390	530	2815	2	3280	3321	-757	-1237	10821	21	10842	2368	13210	50.02
19	5003	294	272	5569	578	2828	0	3660	3599	-815	-1220	11367	21	11388	2399	13787	49.92
20	4922	575	270	5767	402	2870	0	3678	3906	-798	-1162	11810	18	11828	2513	14341	49.91
21	4975	359	270	5604	470	3148	0	3353	3520	-785	-1138	11626	18	11644	2442	14086	49.88
22	4973	472	270	5715	432	3160	0	2864	3248	-718	-1127	11428	17	11445	2214	13659	49.93
23	4989	426	270	5685	229	3156	0	2720	2637	-631	-1019	10688	13	10701	2090	12791	49.95
24	4947	214	271	5432	263	3125	0	2860	2591	-684	-898	10513	5	10518	1963	12481	50.00
MUs	120.34	8.16	6.49	134.99	8.85	71.29	0.67	88.64	89.73	-16.72	-22.89	282.92	4.46	287.38	51.16	338.54	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Mar/2014

Position as on 6.30 Hrs of 09/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
Khaparkheda Unit 4	210	03/03/2014	09.32		Continued.	B.T.L.	
Nasik Unit 3	210	04/03/2014	18.10	08/03/2014	02.45	Boiler Tube Leakage	
Bhusawal Unit 2	210	05/03/2014	21.57	09/03/2014	00.19	Boiler Tube Leakage	
Parli Unit 5	210	06/03/2014	07.06		Continued.	Coal Shortage.	
Bhusawal Unit 4	500	09/03/2014	2.59		Continued.	BTL	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2014

Position as on 6.30 Hrs of 09/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
A"Bad - A'Bad (PG)- II	07/03/2014	15.11		Continued.	Outage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Talegaon PG- Aurangabad - II	25/02/2014	22.53		Continued.	Over Voltage,RFC 20.16Hrs on 02.03.14
765 KV Akola-II - Tiroda - I	07/03/2014	14.50		Continued.	H/T in view of Outage on 400KV Akola-A'bad PG & 400KV A'bad-A'bad PG.
A'bad-Talegaon PG-1	07/03/2014	15.07	08/03/2014	23.10	To Control Akola-A'bad PG Loading.
Akola - Aurangabad(PG)- II	07/03/2014	15.30	08/03/2014	22.38	Hand Tripped.
Kolhapur - Mapusa - I	07/03/2014	18.05	08/03/2014	08:15	Over Voltage.
Dhule-Sar'Sarovar - II	07/03/2014	18:51	08/03/2014	07:40	Over Voltage.
Kolhapur-Mapusa-II	08/03/2014	16.54	09/03/2014	08.43	over voltage
Dhule-Sar'Sarovar - I	08/03/2014	22.11	09/03/2014	6.52	over voltage
Kolhapur - Mapusa - I	09/03/2014	16.07		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	09/03/2014	18.13		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Solapur-Solapur(PGCIL)	26/02/2014	19.39		Continued.	Distance Protection.
Karad - Solapur (PGCIL)	26/02/2014	19.54		Continued.	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Bus Coupler @ Bhusawal	25/02/2014	10.30		Continued.	For Replacement Of OLD MOCB Under Jaica-2 Outage.
Akola - Akola-II - II	08/03/2014	11.50	08/03/2014	19.30	line bays work at akola-2
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
Babaleshwar - Chalisgaon	06/03/2014	11.42		Continued.	Stringing of 220KV Tapline for Kopergaon S/S Alongwith Erection of MD Tower. (upto 10 th March.)
Theur - Magarpatta	07/03/2014	12.48	08/03/2014	18.50	Replacement of CT Under JICA-2.
Ghatghar-Bapgaon	08/03/2014	11.35	08/03/2014	16.16	Cross arm painting
Telco-Chinchwad	08/03/2014	14.48	08/03/2014	19.29	Replacement of cts under jaica
Chinchwad-Urse	08/03/2014	8.06	08/03/2014	14.31	Replacement of cts under jaica
Panama - Pedambe	08/03/2014	8.20	08/03/2014	18.25	Replacement of insu.string & e/w
Nivali-N'koyana	08/03/2014	9.00	08/03/2014	19.34	Replacement of insu.discs
Main Bus - I @ Varsova	08/03/2014	9.57	08/03/2014	18.26	AM work
Main Bus Section-II at Pedambe	09/03/2014	07.03	09/03/2014	17.08	Stringing of Pedambe-Adlab line.
Mahape - Tifil	09/03/2014	07.46	09/03/2014	13.25	CRM & Timing of mCB.
Hinjewadi - I - Infosys	09/03/2014	09.10	09/03/2014	13.34	To attend hot spot.
Trombay(T)-Trombay(M)	09/03/2014	09.20	09/03/2014	16.21	Control prot.of new control room

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2014

Position as on 6.30 Hrs of 09/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Tie-I					panel.
Kalwa-Mulund II	09/03/2014	14.00	09/03/2014	19.09	Cross ARM painting work.
Trombay - Tifil	09/03/2014	14.09	09/03/2014	17.55	CB CRM Timing, 29A isolator gear box repl. R.M. Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
BBLSR - Rahuri	08/03/2014	9.10	08/03/2014	19.38	Stringing of 400kv bbl-kudus qdc
Voltage Level : 400KV			Outage Type HAND TRIPPED		
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Dabhol-Nagothane - II	28/02/2014	21.35		Continued.	Over Voltage.
Karad - Kolhapur - II	07/03/2014	17.10	08/03/2014	07:37	Over Voltage.
Karad-Jaigad I	07/03/2014	17.18	08/03/2014	07:44	Over Voltage.
Lonikand- Koyna Stage IV	07/03/2014	22.16	08/03/2014	07:31	Over Voltage.
Bhusawal- Aurangabad	08/03/2014	17.36	09/03/2014	10.25	over voltage
Lonikand- Koyna Stage IV	08/03/2014	22.07	09/03/2014	07.20	over voltage
Khadka - Aurangabad	08/03/2014	3.59	08/03/2014	6.43	over voltage
Bableshwar-Aurangabad	09/03/2014	10.21		Continued.	To control ICT loading at Waluj.
Karad - Kolhapur - II	09/03/2014	15.03		Continued.	Over Voltage.
Karad-Jaigad I	09/03/2014	15.52		Continued.	Over Voltage.
Bhusawal- Aurangabad	09/03/2014	17.26		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lamboti - Pandharpur	08/03/2014	15.47	08/03/2014	16.05	distance protection
Lonand - Jejuri	08/03/2014	5.05	08/03/2014	5.26	distance protection
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Shivaji Nagar - Sakri	08/03/2014	17.00	08/03/2014	18.02	B/up y, b trip
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE - II	08/03/2014	19.47	09/03/2014	1.44	smoothing recator prob. suspected
HVDC Pole-I	09/03/2014	15.21	09/03/2014	17.35	DC line fault.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Kolhapur - II	08/03/2014	16.16	09/03/2014	07.51	over voltage
Karad-Jaigad I	08/03/2014	16.20	09/03/2014	07.57	over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Karad - Vita I	09/03/2014	14.30	09/03/2014	19.35	R-Ph insulator repl.
Vita - Lamboti	09/03/2014	17.32		Continued.	Dist.Prot.
220/132KV 200 MVA ICT-I @ Amravati	09/03/2014	21.47	09/03/2014	22.43	132KV New Bus Section Bus Bar Prot.Optd.
220/132KV 200 MVA ICT-II @ Amravati	09/03/2014	21.47		Continued.	132KV New Bus Section Bus Bar Prot.Optd.
Voltage Level : 132KV			Outage Type TRIPPED		
Yedeshwari - Kaji	08/03/2014	01.59	08/03/2014	14.15	Bus Bar Protection Operated @ Yedeshwari
Yedeshwari - Kallam	08/03/2014	01.59	08/03/2014	14.15	Bus Bar Protection Operated @ Yedeshwari
Kanhan - Mouda	09/03/2014	02.48	09/03/2014	03.17	Dist.Prot.
Beed - Beed	09/03/2014	14.10	09/03/2014	14.24	33KV Feeder Y-Ph CT Burst.
Amravati - Akola	09/03/2014	21.47	09/03/2014	22.46	132KV New Bus Section Bus Bar Prot.Optd.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2014

Position as on 6.30 Hrs of 09/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Amravati-Chandurbazar	09/03/2014	21.47	09/03/2014	22.45	132KV New Bus Section Bus Bar Prot.Optd.
Amravati - Morshi	09/03/2014	21.47	09/03/2014	22.34	132KV New Bus Section Bus Bar Prot.Optd.
Interconnector at Amravati	09/03/2014	21.47	09/03/2014	22.30	132KV New Bus Section Bus Bar Prot.Optd.
Amravati - Achalpur	09/03/2014	21.47		Continued.	132KV New Bus Section Bus Bar Prot.Optd.B-Ph CT Burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	155
Unit 7	210	160
	620	315
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	0
Unit 5	500	376
	1420	656
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	0
Unit 6	250	170
Unit 7	250	170
	1130	500
Chandrapur		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	190
Unit 4	210	210
Unit 5	500	450
Unit 6	500	420
Unit 7	500	400
	2340	1980
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	0
Unit 5	500	500
	1340	1055
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	280
	852	280
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	160
	1920	1010
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	16
GHATGHAR	250	0
	611	169
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	740
WARDHA	405	300
Adani	1980	1837
Other CPPs	300	374
	3885	3251
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4563
	3455	4563