

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Mar/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	167.379	1277.868	1) Gujrat	5.016	36.937
2) Hydro	7.768	58.231	2) Madhya Pradesh	12.765	99.249
3) Gas	6.895	53.377	3) Chattisgarh	4.030	34.630
Total MSPGCL	182.042	1389.476	4) Maharashtra	166.694	1368.149
B) 1) APLM	52.931	437.394	5) Goa (Amona)	-1.453	-15.328
2) JSWEL	26.950	202.834	Total	187.052	1523.637
3) VIPL	0.000	0.000	a) Mumbai Schedule	26.917	232.966
4) RPL(AMT)	31.350	248.351	b) Mumbai Drawl	30.858	262.254
5) SWPGPL	9.196	89.825	c) MSEDCL Bilateral *	97.152	787.078
6) Other IPP	46.381	374.436	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	26.917	232.966
C) 1) TPCL Thermal	11.439	86.642	Include PX	0.000	0.000
2) TPCL Hydro	3.662	27.384	Standby	0.000	0.000
3) TPCL Gas	3.669	28.536	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.666	66.865	1) MSEDCL	524.426	4160.685
D) STATE			2) Mumbai Discoms	58.294	471.677
1) Thermal	354.292	2784.215	3) Other Discoms	10.911	86.283
(A1+C1+C4+(B1-B6))			TOTAL STATE	593.631	4718.645
2) Hydro	11.430	85.615			
(A2+C2)					
3) Gas	10.564	81.913			
(A3+B7+C3)					
4) Wind	11.865	105.151			
6) SOLAR	18.428	138.118			
TOTAL STATE	406.579	3195.012			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6741	6634	7386	7094
MSPGCL Hydro	640	437	730	203
MSPGCL Gas	277	275	285	295
MSPGCL Total Generation	7658	7346	8401	7592
Central Sector Receipt	9044	8768	7109	6735
WIND	212	160	428	645
CPP / IPP Thermal	6647	6662	7380	7157
CPP / IPP Gas	0	0	0	0
SOLAR	2442	2465	0	0
Exchange with Mumbai	-1752	-1806	-1080	-917
MSEDCL DEMAND MET	23760	23117	21755	20865
Load Shedding	0	0	0	0
MSEDCL DEMAND	23760	23117	21755	20865
TPCL GENERATION	749	693	1202	594
AEML GENERATION	468	434	435	309
MUMBAI DEMAND	2969	2933	2717	1820
OTHER DISCOM DEMAND	491	478	483	347
STATE DEMAND MET	27220	26528	24955	23032
STATE DEMAND	27220	26528	24955	23032
Frequency (Hz)	50.01	50.00	50.02	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 18.03 Hrs	49.7 Hz at 09.18 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Mar/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.18	33.80	190	140
Unit 8	13.68	111.47	645	472
Unit 9	12.77	98.86	570	480
Unit 10	11.52	96.63	485	470
Total	42.15	340.76		
Bhusawal				
Unit 3	3.34	24.62	180	120
Unit 4	10.71	72.64	500	285
Unit 5	10.95	72.61	500	290
Total	25.00	169.87		
Parli				
Unit 6	3.74	29.29	245	142
Unit 7	3.58	28.78	180	140
Unit 8	0.00	21.87	0	0
Total	7.32	79.94		
Chandrapur				
Unit 3	3.25	24.44	150	114
Unit 4	1.40	23.33	150	0
Unit 5	8.72	60.79	435	275
Unit 6	8.63	60.30	445	280
Unit 7	8.39	61.73	437	284
Unit 8	9.68	70.14	420	292
Unit 9	10.63	65.30	496	316
Total	50.70	366.03		
Paras				
Unit 3	5.52	43.42	243	190
Unit 4	6.00	45.03	257	242
Total	11.52	88.45		
Khaparkheda				
Unit 1	3.15	27.43	150	110
Unit 2	3.09	29.23	145	102
Unit 3	3.57	29.03	173	121
Unit 4	3.33	30.36	166	122
Unit 5	10.87	70.49	492	425
Total	24.01	186.54		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.44	27.09	180	122
Unit 5	3.25	19.18	160	120
Total	6.68	46.28		
Uran				
All Units	6.90	53.38	302	273
Total	6.90	53.38		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.18	0.71	53	0
Total	0.18	0.71		
Koyna				
Stage 1-2	1.43	11.22	180	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.71	5.02	248	0
Stage 3	0.49	3.80	160	0
Total	2.63	20.05		
Hydro				
KDPH	0.86	6.91	36	36
VTRNA	0.64	5.13	60	0
TILLARI	0.51	3.74	66	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.82	19.60	122	112
GHATGHAR	0.12	2.09	114	0
Total	4.96	37.47		
Wind				
Total	11.86	105.15	0	0
Total	11.86	105.15		
CPP				
APML(Mus)	52.93	437.39	0	0
JSWEL(Mus)	26.95	202.83	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.35	248.35	0	0
SWPGPL-Mus	9.20	89.82	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.05	46.62	268	237
Other(Mus)	36.12	294.78	0	0
JPL	4.21	33.04	196	167
Total	166.81	1352.84		
SOLAR				
Total	18.43	138.12	0	0
Total	18.43	138.12		
Tata				
Trombay 5	7.60	57.78	404	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.25	17.39	108	38
Trombay 7B	1.42	11.15	65	36
TATA Hydro	3.66	27.38	410	24
Trombay 8	3.84	28.87	220	131
Total	18.77	142.56		
AEML				
DTPS U-1&2	8.67	66.86	468	288
Total	8.67	66.86		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	167.38	1277.87	MSPGCL Total	182.04	1389.48
			MSPGCL Thml+Gas	174.27	1331.24	Koyna 1,2 & 4 Total	2.14	16.25
			MSPGCL Hydro	7.77	58.23	State Total	406.58	3195.01

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 08/Mar/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6805	196	295	7296	564	7156	0	0	7375	7077	-1114	20582	0	0	20582	2061	397	23040	49.99
2	6988	205	295	7488	595	7179	0	0	7276	7002	-1004	20886	0	0	20886	1922	374	23182	50.01
3	7094	203	295	7592	645	7157	0	0	7211	6735	-917	20865	0	0	20865	1820	347	23032	50.03
4	6926	203	296	7425	897	7118	0	0	7147	6681	-852	20908	0	0	20908	1766	361	23035	50.01
5	6970	203	297	7470	910	7117	0	0	7228	7093	-854	21361	0	0	21361	1769	375	23505	50.00
6	7421	208	299	7928	883	7284	0	0	7688	7283	-959	22010	0	0	22010	1858	409	24277	49.99
7	7611	286	302	8199	831	7380	0	7	7865	7478	-792	22667	0	2	22667	1997	436	25100	50.00
8	7646	320	301	8267	762	7360	0	373	7647	7475	-795	22995	0	4	22995	2181	447	25623	50.00
9	7114	336	299	7749	630	6911	0	1138	8223	8392	-1135	23206	0	0	23206	2458	479	26143	50.00
10	6766	451	289	7506	618	6695	0	1782	9118	9037	-1651	23480	0	0	23480	2729	507	26716	49.89
11	6918	321	278	7517	376	6711	0	2230	9311	9112	-1772	23696	0	44	23696	2912	478	27086	50.00
12	6741	640	277	7658	212	6647	0	2442	8935	9044	-1752	23760	0	58	23760	2969	491	27220	50.01
13	6634	437	275	7346	160	6662	0	2465	9030	8768	-1806	23117	0	41	23117	2933	478	26528	50.00
14	6134	257	273	6664	158	6532	0	2405	8843	8793	-1737	22330	0	14	22330	2782	485	25597	50.09
15	6048	329	274	6651	219	6493	0	2217	9116	9024	-1769	22361	0	62	22361	2798	474	25633	50.00
16	6243	459	273	6975	263	6641	0	1767	9038	8896	-1712	22327	0	148	22327	2812	503	25642	49.94
17	6706	311	278	7295	283	6669	0	1153	8775	8496	-1594	21792	0	175	21792	2782	510	25084	49.95
18	7049	330	278	7657	289	6788	0	432	8306	8155	-1533	21275	0	116	21275	2731	513	24519	50.03
19	7255	394	280	7929	372	7023	0	17	7530	7618	-1344	21097	0	0	21097	2702	518	24317	50.04
20	7386	730	285	8401	428	7380	0	0	7122	7109	-1080	21755	0	0	21755	2717	483	24955	50.02
21	7241	358	287	7886	370	7191	0	0	7205	6708	-1150	20518	0	0	20518	2592	487	23597	49.97
22	7180	196	287	7663	403	6873	0	0	7150	7072	-1199	20348	0	0	20348	2454	464	23266	49.94
23	7179	202	289	7670	496	6886	0	0	7125	7217	-1211	20605	0	0	20605	2318	453	23376	49.96
24	7324	192	293	7809	501	6955	0	0	7096	6788	-1126	20486	0	0	20486	2231	441	23158	49.99
MUs	167.38	7.77	6.89	182.04	11.86	166.81	0.00	18.43	191.36	187.05	-30.86	524.43	0.00	0.66	524.43	58.29	10.91	593.63	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)Due to Overloading of 400kV Chakan-Talegaon line.

2)ELR Carried out due to 132kV BBLR to Rahuri line Overload and due to TF Overloading at 220kV Kopargaon S/stn & 132kV Wadzire S/stn.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Mar/2024

Position as on 6.30 Hrs of 09/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	28/03/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	10/04/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling (Converted to Planned outage on dt 02.02.2024 for boiler & allied work.)	13/03/2024
Total Capacity MSPGCL		398						
Total Capacity PLANNED OUTAGE		398						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Parli Unit 8	250	07/03/2024	03:06		Continued.	Air heater problem	10/03/2024
MSPGCL	Chandrapur Unit 4	210	08/03/2024	10:00		Continued.	SUSPECTED BTL	11/03/2024
MSPGCL	Ghatghar Unit-2	125	08/03/2024	18:50	08/03/2024	21:00	GM Link Fault	
Total Capacity MSPGCL		813						
IPP								
IPP	SWPGPL U-1	135	06/03/2024	14:40		Continued.	Boiler Tube Leakage	09/03/2024
IPP	Adani U-5	660	08/03/2024	06:27		Continued.	Mill inlet bellow leakage	11/03/2024
Total Capacity IPP		795						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1928						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Mar/2024

Position as on 6.30 Hrs of 09/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 09/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TBC @ PADGHE	IntraState	06/03/2024	12:01			PO	1. Replacement of CT with New ratio of 3000/1 Amp. 2. Diagnostic Testing work. 3. Bay Maintenance Work.
TIE BAY (411) OF DHARIWAL CKT - 2 & NANDED CKT @ CHANDRAPUR - 2	IntraState	08/03/2024	09:56			PO	Replacement of non-PIR CB by with PIR CB
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar -Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/02/2024	06:42			HT	H/T for controlling loading of 400kV Talegaon-Chakan
JEJURI- KOYNA STAGE-IV	IntraState	07/03/2024	11:15	08/03/2024	08:40	PO	Autoreclose implementation at stage IV end
400 KV WALUJ (400 KV) - BABHALESHWAR CKT	IntraState	08/03/2024	12:52	08/03/2024	19:36	PO	Routine Maintenance and Relay Testing work.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 315MVA ICT - 2 @ AKOLA	IntraState	04/03/2024	11:26			PO	Internal inspection of 315 MVA ICT 02 by agency M/s Mahati Electrical.
400/220/33 KV 600 MVA ICT - 4 @ PADGHE	IntraState	08/03/2024	02:09	08/03/2024	05:36	HT	Emergency outage for attending hotspot at Padghe S/S
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ ULWE GIS	IntraState	08/03/2024	15:21			PO	For attending SF6 Gas Leakage in GIS GC-Y1(Need to replace GD gas valve)
220 KV MAINBAY Outages/Trippings							
AIS 220KV BUS COUPLER @ GHODBUNDER	IntraState	08/03/2024	09:15	08/03/2024	13:34	PO	Annual Maintenance of Bay Equipments
220 KV LINE Outages/Trippings							
MAIN BUS - 2 @ TALEGAON (PG)	InterState	07/03/2024	13:26	08/03/2024	04:00	PO	for AMP work
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	01/02/2024	10:07			PO	Outage required for PLCC, CVT & WT Foundation, Erection work at 220kV Navsari SS.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 09/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
URAN - KHARGHAR 2	IntraState	14/02/2024	08:41			PO	For making LILO of 220kV cable at 220kV Ulwe GIS &Waghiwali & Retrofitting of "DIFF" relay at 400kV KHARGHAR s/s.
KARAD - DASGAON	IntraState	28/02/2024	18:03			PO	For Erection & Stringing of In-line narrow base multi circuit tower (Loc No.150,151 & 152) of New 220kV Karad-Koyana line
SADAWAGHAPUR KARAD CKT 1	IntraState	05/03/2024	07:03	08/03/2024	15:27	PO	For replacement work of Main Distance Relay.
MAHALAXMI - AMONA	IntraState	06/03/2024	17:14			T	Tripped on distance protection.
BAPGAON - KALWA	IntraState	08/03/2024	07:38	08/03/2024	23:58	PO	For making LILO at 220 KV NTT S/Stn.
BABLESHWAR -BHENDA	IntraState	08/03/2024	09:16	08/03/2024	12:34	PO	Replacement of the disc insulator with porcelain long rod under scheme
BOISAR II - TARAPUR	IntraState	08/03/2024	10:39	08/03/2024	17:32	PO	Replacement of old hardware at critical locations.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	08/03/2024	10:43	08/03/2024	17:47	PO	Replacement of old hardware at critical locations.
220 KV PADEGAON -WALUJ CKT I	IntraState	08/03/2024	11:26	08/03/2024	19:57	PO	Back relay retrofitting work at 220kv Padegaon End.
220KV HINGOLI -KURUNDA CKT	IntraState	08/03/2024	12:07	08/03/2024	14:20	PO	For relay testing work.
JEJURI (400 KV)-JEJURI- I	IntraState	08/03/2024	15:16	08/03/2024	16:53	PO	Relay Testing Work
SAHARA-URSE	IntraState	08/03/2024	15:28	08/03/2024	18:50	PO	1) For fixing conductor vibration dampers. 2) Cold line insulator cleaning.
GIS BHANDUP - BORIVALI	IntraState	09/03/2024	00:26	09/03/2024	08:47	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
BORIVALI - CTRLS CKT	IntraState	09/03/2024	00:32	09/03/2024	08:40	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
KALWA - BORIVALI	IntraState	09/03/2024	00:41	09/03/2024	08:34	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
KHARGHAR - BORIVALI CKT - 2	IntraState	09/03/2024	00:52	09/03/2024	08:43	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
220 KV ICT Outages/Trippings							
220/132KV 100MVA ICT 3 @ PANDHARPUR	IntraState	21/02/2024	10:23			PO	AUGUMENTATION OF ICT 3 FROM 100MVA ICT TO NEW 200MVA ICT
220/110 KV 155MVA ICT-1@ BHIRA (T)-220 KV	IntraState	05/03/2024	07:40			PO	ICI 1 overhauling ,Testing ,CRP replacement of CPLR 1-2 ,ICT 1
220/100 KV 200 MVA ICT 1 @ BORIVALI	IntraState	07/03/2024	10:20	08/03/2024	00:53	PO	Preventive Maintenance work by M/s. CTR on NIFPS.
100 MVA 220/132 KV ICT 1	IntraState	08/03/2024	11:02	08/03/2024	17:15	PO	Diagnostic testing work.
220/33 50 MVA PTR 1	IntraState	08/03/2024	11:37	08/03/2024	18:07	PO	To attend red hotspot on lv y-phase cable.
220/132 KV 200 MVA ICT 3	IntraState	08/03/2024	11:56	08/03/2024	19:24	PO	For attending oil leakage.
220 KV BUSBAR Outages/Trippings							
BUS-1@GIS BHANDUP	IntraState	06/03/2024	11:22	08/03/2024	12:45	PO	F9 and F10 Bay Connection to Main Bus
BUS COUPLER @ PADGHE	IntraState	08/03/2024	12:32	08/03/2024	18:48	PO	For replacement of Y & B Phase CT due to minor oil leakage & upgradation of ratio
BUS SECTION - 1 @ ULWE GIS	IntraState	08/03/2024	15:21			PO	For attending SF6 Gas Leakage in GIS GC-Y1(Need to replace GD gas valve)
110 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 09/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
TROMBAY PAREL 3 / CARNAC 2	IntraState	17/02/2024	10:35			PO	Project work for replacement of cable section
TROMBAY CARNAC 1 / 3	IntraState	17/02/2024	10:35			PO	Project work for replacement of cable section
WAGHIVALI - CHEMBUR	IntraState	08/03/2024	10:40	08/03/2024	17:50	PO	Guard wire replacement.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage