

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Apr/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	165.500	1418.171	1) Gujrat	3.542	46.422
2) Hydro	8.730	94.264	2) Madhya Pradesh	13.234	96.204
3) Gas	6.874	53.229	3) Chattisgarh	4.400	27.400
Total MSPGCL	181.104	1565.664	4) Maharashtra	201.366	1446.170
B) 1) APML	71.770	576.462	5) Goa (Amona)	-2.415	-20.161
2) JSWEL	27.308	189.532	Total	220.127	1596.035
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.465	277.537
4) RPL(AMT)	31.223	250.949	b) Mumbai Drawl	42.050	300.478
5) SWPGPL	10.433	95.052	c) MSEDCL Bilateral *	101.163	790.063
6) Other IPP	22.622	228.108	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.465	277.537
C) 1) TPCL Thermal	11.071	100.575	Include PX	0.000	0.000
2) TPCL Hydro	4.947	34.333	Standby	0.000	0.000
3) TPCL Gas	4.128	32.014	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.608	88.831	1) MSEDCL	539.970	4371.072
D) STATE			2) Mumbai Discoms	72.804	556.231
1) Thermal	350.535	2947.680	3) Other Discoms	11.047	87.347
(A1+C1+C4+(B1-B6))			TOTAL STATE	623.821	5014.650
2) Hydro	13.677	128.597			
(A2+C2)					
3) Gas	11.002	85.243			
(A3+B7+C3)					
4) Wind	12.164	126.621			
6) SOLAR	16.316	130.474			
TOTAL STATE	403.694	3418.615			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 17 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6808	6842	7429	6603
MSPGCL Hydro	348	532	732	190
MSPGCL Gas	277	277	284	295
MSPGCL Total Generation	7432	7652	8446	7088
Central Sector Receipt	10066	10755	9624	7756
WIND	180	277	302	1032
CPP / IPP Thermal	6099	6945	6952	7005
CPP / IPP Gas	0	0	0	0
SOLAR	2218	854	0	0
Exchange with Mumbai	-2149	-2229	-1614	-1278
MSEDCL DEMAND MET	23339	23737	23200	21257
Load Shedding	0	0	0	0
MSEDCL DEMAND	23339	23737	23200	21257
TPCL GENERATION	900	862	1169	631
AEML GENERATION	497	500	481	386
MUMBAI DEMAND	3546	3591	3264	2295
OTHER DISCOM DEMAND	507	516	509	346
STATE DEMAND MET	27392	27844	26974	23898
STATE DEMAND	27392	27844	26974	23898
Frequency (Hz)	49.95	50.02	50.00	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 18.01 Hrs	49.86 Hz at 21.04 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Apr/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.40	29.87	195	155
Unit 8	15.22	113.08	660	569
Unit 9	14.36	108.10	637	557
Unit 10	0.00	72.90	0	0
Total	33.98	323.96		
Bhusawal				
Unit 3	3.43	29.13	175	120
Unit 4	10.64	87.78	475	335
Unit 5	7.17	56.56	490	0
Total	21.24	173.46		
Parli				
Unit 6	4.05	34.06	228	143
Unit 7	4.12	36.14	238	141
Unit 8	4.39	33.73	250	144
Total	12.56	103.93		
Chandrapur				
Unit 3	3.31	27.66	160	125
Unit 4	3.64	30.04	171	123
Unit 5	7.98	69.78	405	275
Unit 6	8.37	70.82	410	280
Unit 7	3.44	68.76	318	0
Unit 8	10.09	80.04	425	359
Unit 9	11.68	91.08	500	394
Total	48.52	438.18		
Paras				
Unit 3	5.43	32.94	250	175
Unit 4	5.84	45.32	250	176
Total	11.27	78.26		
Khaparkheda				
Unit 1	3.74	30.29	175	140
Unit 2	4.53	34.29	204	153
Unit 3	4.18	32.58	181	171
Unit 4	2.80	28.29	185	0
Unit 5	11.60	90.10	495	470
Total	26.86	215.55		
Nasik				
Unit 3	3.75	26.42	176	127
Unit 4	3.68	30.55	177	81
Unit 5	3.64	27.87	172	115
Total	11.07	84.84		
Uran				
All Units	6.87	53.23	299	271
Total	6.87	53.23		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.07	1.39	27	0
Total	0.07	1.39		
Koyna				
Stage 1-2	1.82	21.96	260	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.79	25.58	369	0
Stage 3	0.92	10.69	160	0
Total	4.52	58.23		
Hydro				
KDPH	0.83	6.76	35	35
VTRNA	0.83	6.42	61	0
TILLARI	0.00	1.62	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.55	19.02	111	102
GHATGHAR	0.00	2.21	0	0
Total	4.21	36.03		
Wind				
Total	12.16	126.62	0	0
Total	12.16	126.62		
CPP				
APML(Mus)	71.77	576.46	0	0
JSWEL(Mus)	27.31	189.53	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.22	250.95	0	0
SWPGPL-Mus	10.43	95.05	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.05	47.67	267	154
Other(Mus)	15.18	143.07	0	0
JPL	2.40	37.37	135	74
Total	163.36	1340.10		
SOLAR				
Total	16.32	130.47	0	0
Total	16.32	130.47		
Tata				
Trombay 5	7.26	65.83	368	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	19.92	108	107
Trombay 7B	1.54	12.10	65	64
TATA Hydro	4.95	34.33	417	52
Trombay 8	3.81	34.74	227	128
Total	20.15	166.92		
AEML				
DTPS U-1&2	10.61	88.83	502	353
Total	10.61	88.83		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	165.50	1418.17	MSPGCL Total	181.10	1565.66
			MSPGCL Thml+Gas	172.37	1471.40	Koyna 1,2 & 4 Total	3.60	47.54
			MSPGCL Hydro	8.73	94.26	State Total	403.69	3418.62

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 08/Apr/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6514	184	296	6994	978	6989	0	0	8570	8464	-1446	21553	0	0	21553	2765	426	24744	50.00
2	6718	186	296	7200	1006	7034	0	0	8349	8284	-1311	21839	0	0	21839	2576	373	24788	49.96
3	6891	190	296	7376	1045	7112	0	0	8062	7692	-1326	21553	0	0	21553	2402	347	24302	49.99
4	6603	190	295	7088	1032	7005	0	0	8085	7756	-1278	21257	0	0	21257	2295	346	23898	50.01
5	6518	186	295	6998	1003	7070	0	0	8314	8176	-1226	21662	0	0	21662	2248	359	24270	50.00
6	6625	188	299	7112	841	7134	0	0	8937	8867	-1210	22361	0	0	22361	2342	384	25086	50.00
7	6960	190	296	7446	698	7098	0	53	9021	9064	-1210	22737	0	0	22737	2442	412	25590	50.02
8	7135	334	295	7764	508	6938	0	457	8599	8367	-1438	22143	0	0	22143	2583	453	25180	50.10
9	6513	348	292	7152	393	6697	0	1051	8654	8707	-1836	21672	0	2	21672	2890	493	25054	50.01
10	6638	498	288	7424	297	6573	0	1601	9256	8901	-2041	22246	0	19	22246	3204	508	25958	50.00
11	6246	634	282	7162	277	6118	0	2053	10198	9934	-2192	22849	0	23	22849	3433	503	26786	49.97
12	6808	348	277	7432	180	6099	0	2218	10124	10066	-2149	23339	0	7	23339	3546	507	27392	49.95
13	6667	250	276	7194	124	6233	0	2268	9943	9743	-2180	22872	0	5	22872	3537	510	26918	49.97
14	6510	248	277	7034	167	6036	0	2102	10052	10172	-2276	22743	0	6	22743	3460	493	26696	49.99
15	6858	302	275	7434	193	6362	0	1856	10333	10126	-2260	23228	0	35	23228	3564	483	27276	50.00
16	6893	458	271	7622	241	6592	0	1450	10727	10550	-2307	23649	0	78	23649	3625	500	27774	50.01
17	6842	532	277	7652	277	6945	0	854	10565	10755	-2229	23737	0	77	23737	3591	516	27844	50.02
18	7282	574	280	8136	278	6859	0	337	9990	10006	-2110	22975	0	2	22975	3473	531	26980	50.00
19	7245	574	281	8100	227	6886	0	16	9111	9291	-1731	22269	0	76	22269	3303	521	26092	50.05
20	7429	732	284	8446	302	6952	0	0	9575	9624	-1614	23200	0	3	23200	3264	509	26974	50.00
21	7431	354	286	8070	328	6905	0	0	9655	9260	-1609	22452	0	13	22452	3166	502	26120	50.00
22	7280	510	287	8076	401	7211	0	0	8558	8847	-1676	22381	0	0	22381	3060	479	25920	49.98
23	7463	526	285	8274	601	7237	0	0	8692	8704	-1721	22654	0	0	22654	3016	442	26112	50.02
24	7431	194	288	7912	767	7271	0	0	9016	8771	-1674	22599	0	0	22599	3019	449	26066	50.01
MUs	165.50	8.73	6.87	181.10	12.16	163.36	0.00	16.32	222.39	220.13	-42.05	539.97	0.00	0.35	539.97	72.80	11.05	623.82	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1.Due to overloading of 400 kV Chakan Talegaon line
- 2.ELR carried out at 132KV Rahuri S/S due to 132 kV BBLR TO Rahuri line overload

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Apr/2024

Position as on 6.30 Hrs of 09/Apr/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	10/04/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	10/04/2024
Total Capacity MSPGCL		188						
Total Capacity PLANNED OUTAGE		188						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Bhusawal Unit 5	500	05/04/2024	23:23	08/04/2024	06:14	Boiler Tube Leakage	08/04/2024
MSPGCL	Koradi Unit-10	660	06/04/2024	17:26		Continued.	Boiler Tube Leakage	09/04/2024
MSPGCL	Khaparkheda Unit 4	210	06/04/2024	20:53	08/04/2024	05:51	Furnace Pressure High	07/04/2024
MSPGCL	Uran Unit 6	108	07/04/2024	06:57		Continued.	Zero Schedule(Due to open cycle can be taken on bar as per MSEDCL requirement)	
MSPGCL	Chandrapur Unit 7	500	08/04/2024	12:00		Continued.	Excessively high DM makeup	09/04/2024
Total Capacity MSPGCL		2098						
IPP								
IPP	JPL Unit 2	150	06/04/2024	17:00		Continued.	Due to the Bottom Ash system failure .	09/04/2024
IPP	JSW (J) U4	300	08/04/2024	17:00	08/04/2024	19:42	Boiler feed pump problem	
Total Capacity IPP		450						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/08/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2868						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Apr/2024

Position as on 6.30 Hrs of 09/Apr/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 09/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (708) OF AKOLA CKT - 1 & TIRODA CKT - 2 @ KORADI - 3	IntraState	08/04/2024	16:41	08/04/2024	18:02	PO	DGA Test of Current Transformer at Koradi-III SS.
765 KV MAINBAY Outages/Trippings							
MAIN BAY (707) OF TIRODA CKT - 2 @ KORADI 3	IntraState	08/04/2024	09:40	08/04/2024	12:33	PO	DGA Test of Current Transformer at Koradi-III SS.
400 KV TIEBAY Outages/Trippings							
TIE BAY (423) OF STATION TF - 1 @ KORADI 2	IntraState	03/04/2024	11:26	08/04/2024	16:56	PO	Overhauling of Circuit breaker
400 KV LINE Outages/Trippings							
LONIKAND I - TALEGAON (PGCIL)	InterState	08/04/2024	09:31	08/04/2024	09:56	T	W/I:- Direct carrier Failure; Main-I Carrier failure ; R/I:- 96 optd
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	28/03/2024	23:52			HT	For load management of Talegaon Chakan line
LONIKAND - JEJURI CKT - 2	IntraState	08/04/2024	09:31	08/04/2024	10:12	T	W/I:- NIL ; R/I:- 96 optd
BUS COUPLER @ LONIKAND-1	IntraState	08/04/2024	09:31	08/04/2024	10:03	T	W/I:- Zone-I trip R/I:- 96 optd
LONIKAND II - LONIKAND I (INTERCONNECTOR) - 2	IntraState	08/04/2024	09:31	08/04/2024	10:06	T	W/I:- NIL ; R/I:- 96 optd
NEW KOYNA - STAGE IV CKT - 2	IntraState	08/04/2024	11:15	08/04/2024	21:24	PO	Diagnostic testing & Relay testing work , Routine maint. Work
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	08/04/2024	13:21	08/04/2024	18:35	PO	Replacement of Faulty Disc Insulator Strings by Long Rod Porcelain Strings
JAIGAD - NEW KOYNA CKT - 2	IntraState	08/04/2024	21:33			T	Tripped on distance protection.
PADGHE - NAGOTHANE CKT - 2	IntraState	09/04/2024	01:22			T	Tripped On Distance Protection
PADGHE - NAGOTHANE CKT - 1	IntraState	09/04/2024	02:22			HT	Due to repeated autoreclosing at both end.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
200 MVA 220/132 KV ICT - 5 @ KHADKA	IntraState	08/04/2024	08:55	08/04/2024	12:35	PO	FOR REPLACEMENT OF REGULATOR ASSEMBLY WITH N2 GAS CYLINDER OF NIFPS SYSTEM BY AGENCY
400/220/33 KV 315 MVA ICT - 1 @ LONIKAND	IntraState	08/04/2024	09:31	08/04/2024	17:46	T	Tripped on differential protection
400/220/33KV 315MVA ICT - 2 @ LONIKAND	IntraState	08/04/2024	09:31	08/04/2024	10:16	T	W/I:- NIL; R/I:- 96 optd; 86A, B, C, D Optd
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	08/04/2024	12:35	08/04/2024	21:38	PO	After completion of Oil filtration the Diagnostic Testing of 167 MVA, 400/220/33 kV R PH Unit of ICT-3 is to be carried out.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
URAN - KHARGHAR 2	IntraState	14/02/2024	08:41			PO	For making LILO of 220kV cable at 220kV Ulwe GIS &Waghiwali & Retrofitting of "DIFF" relay at 400kV KHARGHAR s/s.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	16/03/2024	01:34			HT	Hand Tripped For Load management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 09/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV GIS DCHI - COLOURCHEM	IntraState	07/04/2024	20:10	08/04/2024	05:50	PO	For Retrofitting of Line differential Relay at both end by testing team, Kalwa.
EKLAHARA(GCR)(NASIK)-BABLESHWAR 2	IntraState	07/04/2024	23:33	08/04/2024	06:36	PO	Replacement of old disc insulator with porcelain long rod insulator strings, replacement of the cross arm at loc no 209 Y ph. Suspension nut bolt tightening work.
WARORA - WARDHA	IntraState	08/04/2024	07:11	08/04/2024	07:40	PO	DAIGNONISTIC TESTING WORK
WARORA-BHUGAON CKT - 2	IntraState	08/04/2024	07:53	08/04/2024	16:40	PO	FOR FIXING OF BIRD DIVERTER ON EARTHWire BETWEEN LOC NO. 1 TO 40 BY AGENCY M/S. TRAFOTECH SYSTEM PVT. LTD. MUMBAI
MUMEWADI -HALKARNI 1 LINE	IntraState	08/04/2024	09:32	08/04/2024	15:42	PO	Quarterly Maintenance
VERSOVA - GHODBUNDER	IntraState	08/04/2024	09:35	08/04/2024	14:47	PO	Preventive maintenance of circuit breaker
220 KV GIRWALI - MURUD CKT	IntraState	08/04/2024	10:24	08/04/2024	11:32	PO	1) TO SHIFT 220 KV MURUD LINE ON 220 KV TBC 2. 2) SHUTDOWN IS REQUIRED FOR ISOLATOR OPERATION. AFTER OPERATION OF ISOLATORS, LINE WILL SHIFTED ON TBC 2. 3) ABB MAKE OWN LINE CB OVERHAULING WORK IS PROPOSED. 4) 220 KV MURUD LINE WILL BE ON TBC 2 FROM 08.04.2024 TO 10.04.2024.
NAGOTHANE - MSL	IntraState	08/04/2024	10:45	08/04/2024	23:37	PO	Relay Retrofitting work at 400kv Nagothane Substation.
TALANDAGE - FIVE STAR MIDC 2	IntraState	08/04/2024	10:49	08/04/2024	23:59		Retrofitting of faulty Distance Relay.
MHAISAL - ALKUD	IntraState	08/04/2024	18:46	09/04/2024	03:01	PO	Polymer Replacement Work
220 KV ICT Outages/Trippings							
220/33 kV 50 MVA CGL PTR 1 @ MUDSHINGI	IntraState	08/04/2024	08:15	08/04/2024	18:56	PO	"Quarterly maint work & transformer painting work. "
220/33-33KV 100MVA TF NO. - 1 @ ICHALKARANJI - II	IntraState	08/04/2024	09:01	08/04/2024	17:01	PO	1) QMW & hotspot attending work. 2) Civil Fire Protection wall plaster work. 3) Diag Testing work.
220/132-110KV 100MVA PTR 1@WATHAR	IntraState	08/04/2024	09:20	08/04/2024	18:30	PO	Quarterly maintenance work
220/132 KV 200 MVA ICT 1	IntraState	08/04/2024	10:31	08/04/2024	17:24	PO	FOR TAN DELTA AND DFR TESTING WORK BY MOBILE TESTING UNIT AKOLA
220/132-110 KV 200MVA ICT - 3 @ OGLEWADI	IntraState	08/04/2024	10:45			PO	Oil Filtration Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 09/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 200 MVA ICT 2 @ BORIVALI	IntraState	09/04/2024	04:51			T	Tripped on O/C protection.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
BHIVPURI - AMBERNATH CKT - 1	IntraState	09/04/2024	05:51			PO	Connection of Bus From Line Side GOD to CT

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage