



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Jun/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	85.491	687.267	1) Madhya Pradesh	86.947	556.496
2) Hydro	7.698	84.757	2) Gujrat	21.182	207.343
3) Gas	17.150	132.528	3) Goa	-7.794	-53.682
Total MSGENCO	110.339	904.552	4) TAPS 1&2 (Inj.)	7.226	57.536
B) OTHERS			5) Pench (Excess)	-0.208	-1.656
1) RGPPL Gas	30.178	289.888	# Total Cent. Sector	107.353	766.037
2) Wind Generation	11.619	120.400	F) Other Exchanges		
3) CPP	6.387	40.206	1) With TPCL (Excess)	-9.447	-79.476
4) PENCH (MS)	0.208	1.656	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	9.336	70.773
1) TPCL Thermal	32.368	261.743	Include PX	2.443	24.740
2) TPCL Hydro	3.036	21.118	2) MUMBAI Bilateral	10.959	88.556
TOTAL TPCL	35.404	282.861	Include PX	0.377	4.778
3) REL Thermal	12.507	99.898	3) MUMBAI Schedule	10.959	88.556
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	130.366	1048.908	1) MSEDCL	256.637	2043.263
2) Hydro (A2+B3+C2)	10.942	107.531	2) TPCL	37.222	295.270
3) Gas (A3+B1)	47.328	422.416	3) REL	20.134	166.952
4) Wind (B2)	11.619	120.400	TOTAL STATE	313.993	2505.485
5) CPP (B3)	6.387	40.206			
TOTAL STATE	206.642	1739.461			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 1 Hrs
MSGENCO Thermal	3500	3507	3483
MSGENCO Hydro	317	593	55
MSGENCO Gas	690	711	720
MSGENCO Total Generation	4507	4811	4258
Central Sector Receipt	4596	4674	4392
RGPPL	1244	1250	1267
WIND	441	423	432
CPP	246	267	262
Exchange with TPCL	-551	-553	-424
MSEDCL DEMAND MET	10503	10872	10187
Load Shedding	3741	3879	1877
MSEDCL DEMAND (INCL. LS)	14244	14751	12064
TPCL GENERATION	1820	1771	1274
REL GENERATION	525	518	522
TPCL+REL DEMAND	2896	2842	2220
STATE DEMAND MET	13399	13714	12407
STATE DEMAND (INCL. LS)	17140	17593	14284
Frequency (Hz)	49.83	49.93	49.91
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5448 MW AT 17.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			104.91 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.38 Hz at 06.06 Hrs	49.47 Hz at 19.27 Hrs	49.93	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.46	12.10	75	49	50
Unit 2	1.53	11.98	80	48	60
Unit 3	1.51	11.79	74	48	50
Unit 4	0.26	8.26	39	0	60
Unit 5	0.95	18.59	140	0	0
Unit 6	2.30	17.33	150	39	120
Unit 7	3.32	23.24	170	125	130
	11.34	103.29			470
Bhusawal					
Unit 1	0.41	3.45	25	0	25
Unit 2	3.46	32.65	180	100	110
Unit 3	3.76	30.78	180	130	185
	7.63	66.89			320
Parli					
Unit 1	0.57	4.44	26	22	22
Unit 2	0.53	4.13	23	21	22
Unit 3	4.11	34.18	186	137	180
Unit 4	4.23	32.08	189	149	185
Unit 5	3.50	28.65	163	132	150
Unit 6	5.59	47.70	254	203	240
Unit 7	5.75	5.75	251	220	
	24.27	156.94			799
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	3.78	33.74	188	124	150
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	3.78	33.74			150
Paras					
Unit 2	0.38	5.41	23	12	43
Unit 3	5.89	44.84	251	223	220
Unit 4	3.71	26.89	243	101	
	9.98	77.13			263
Khaparkheda					
Unit 1	3.82	33.66	175	120	160
Unit 2	3.75	32.00	170	138	160
Unit 3	3.84	33.64	170	148	170
Unit 4	3.85	31.25	177	145	160
	15.26	130.54			650
Nasik					
Unit 1	2.07	17.81	98	74	95
Unit 2	2.21	8.07	104	62	95
Unit 3	4.32	36.28	190	173	200
Unit 4	0.00	19.88	0	0	0
Unit 5	4.63	36.69	204	158	200
	13.24	118.74			590
Koyna					
Stage 1-2	1.48	21.55	210	35	600
Stage 4	2.22	32.80	422	0	250
Stage 3	0.90	11.95	156	0	320
	4.60	66.30			1170
Kovna 12&4 Total	3.70	54.35			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		17.15	132.53	727	690	680
		17.15	132.53			680
Hydro						
KDPH		0.00	1.80	0	0	0
VTRNA		0.48	3.92	61	0	60
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.08	0.78	4	3	5
BHIRA T.R.		0.14	1.40	40	0	40
RNGR+BHTSA		0.03	0.54	2	1	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.28	2.61	17	9	10
GHATGHAR		2.08	7.40	252	0	0
		3.10	18.46			115
PENCH (MS)						
Pench (MS)		0.21	1.66	36	0	
		0.21	1.66			
Wind						
MalharPeth		0.27	3.27			
Vankuswadi		0.91	7.02			
ATIT		0.10	2.23			
Kale		0.19	2.77			
Satara		0.22	4.46			
Shirala		0.36	3.04			
K Mahankal		0.96	4.97			
Supa		0.12	1.68			
Vita		1.33	14.93			
Dondaicha		4.64	49.12			
Sakri		0.82	7.99			
Nandurbar		0.36	5.74			
Khadakale		0.59	6.72			
Khaparale		0.74	6.45			
		11.62	120.40			
CPP						
TOTAL CPP		6.39	40.21			
		6.39	40.21			
Dabhol						
RGPPL		30.18	289.89	1273	1244	1520
		30.18	289.89			1520
Tata						
Trombay 4		2.61	19.66	110	107	100
Trombay 5		11.64	88.42	500	425	490
Trombay 6		8.26	74.04	500	150	480
Trombay 7A		2.77	22.67	124	80	120
Trombay 7B		1.57	12.67	68	56	60
Trombay 8		5.52	44.28	255	155	250
TATA Hydro		3.04	21.12	323	0	447
		35.40	282.86			1947
REL						
1&2		12.51	99.90	525	517	500
		12.51	99.90			500
Cent Sect						
Share						3282
						3282
MS PG CL	Thermal	85.49	687.27			3242
	Thml+Gas	102.64	819.80			3922
	Hydro	7.70	84.76			1285
	Total	110.34	904.55			5207
State Total		206.64	1739.46			12456

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3483	55	720	4258	1267	432	262	3329	4392	-519	-424	10187	1877	12064	2220	14284	49.91
2	3510	55	723	4288	1272	489	267	3237	4289	-430	-321	10284	2390	12674	1975	14649	50.00
3	3526	55	723	4304	1273	579	269	3143	4245	-338	-235	10435	2276	12711	1891	14602	50.00
4	3515	65	722	4302	1273	683	274	3096	4328	-291	-183	10677	1997	12674	1828	14502	50.05
5	3478	55	724	4257	1273	736	274	3101	4387	-291	-188	10739	2033	12772	1788	14560	50.02
6	3497	55	724	4276	1273	658	266	3105	4485	-291	-186	10772	2345	13117	1788	14905	50.00
7	3442	60	727	4229	1273	586	260	3068	4075	-241	-176	10247	2911	13158	1774	14932	50.04
8	3465	55	724	4244	1268	647	258	3033	4023	-241	-174	10266	2967	13233	1802	15035	50.00
9	3395	66	718	4179	1258	578	255	2989	4381	-285	-223	10428	2942	13370	2050	15420	49.88
10	3417	129	718	4264	1260	573	265	3357	4423	-603	-551	10234	3651	13885	2512	16397	50.07
11	3467	135	707	4309	1251	403	257	3356	4567	-603	-554	10233	3787	14020	2763	16783	49.95
12	3500	317	690	4507	1244	441	246	3355	4596	-603	-551	10503	3741	14244	2896	17140	49.83
13	3466	434	702	4602	1244	522	248	3337	4855	-603	-566	10928	3424	14352	2859	17211	49.85
14	3525	484	711	4720	1246	355	257	3337	4976	-595	-553	11024	3197	14221	2782	17003	49.89
15	3525	760	713	4998	1248	458	256	3336	4578	-595	-552	11012	3448	14460	2828	17288	49.91
16	3508	721	714	4943	1247	339	244	3213	4227	-595	-553	10447	3874	14321	2845	17166	49.77
17	3507	593	711	4811	1250	423	267	3213	4674	-595	-553	10872	3879	14751	2842	17593	49.93
18	3536	562	710	4808	1252	369	258	3215	4511	-595	-548	10650	3809	14459	2760	17219	49.99
19	3672	220	714	4606	1251	455	269	2856	4202	-417	-359	10424	3970	14394	2583	16977	49.98
20	3756	565	710	5031	1248	462	268	3007	4292	-417	-368	10956	3972	14928	2598	17526	49.78
21	3805	698	711	5214	1250	314	296	3156	4572	-417	-374	11308	3446	14754	2590	17344	49.82
22	3838	552	711	5101	1252	353	276	3157	5056	-417	-370	11679	3098	14777	2471	17248	49.88
23	3840	582	711	5133	1251	356	295	3159	4985	-464	-420	11623	2816	14439	2453	16892	49.81
24	3819	425	712	4956	1254	410	300	3032	4233	-511	-465	10711	2804	13515	2460	15975	49.94
MUs	85.49	7.70	17.15	110.34	30.18	11.62	6.39	76.19	107.35	-10.96	-9.45	256.64	74.65	331.29	57.36	388.65	49.93

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Jun/2010

Position as on 6.30 Hrs of 09/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	12/06/2010
Cent_Sect NTPC(V-4)	210	19/05/2010	17:09	09/06/2010	11.45	Annual O/H .	
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Nasik Unit 4	210	05/06/2010	13.50		Continued.	ID Fan Problem	10/06/2010
Bhusawal Unit 1	58	06/06/2010	01.20	08/06/2010	01.50	Suspected rear water wall leakage	
Koradi Unit 5	200	07/06/2010	10.02	08/06/2010	15.10	I D Fan Problem.	
Dabhol 1B	230	07/06/2010	23.28	09/06/2010	04.10	W/D For Attending Hot Air Leakage.	
Koradi Unit 4	115	08/06/2010	07.06	09/06/2010	14.45	Poor Bunkring.	09/06/2010
Nasik Unit 1	125	09/06/2010	03.11		Continued.	Boiler Tube Leakage.	13/06/2010
Cent_Sect NTPC(V-10)	500	09/06/2010	08.55	09/06/2010	21.47	Boiler Tube Leakage.	
Koradi Unit 2	105	09/06/2010	09.06		Continued.	Wind box red hot.	11/06/2010
Uran Unit 5	108	09/06/2010	11.15	09/06/2010	13.54	Gen.X'mer B Ph.burning clamp bolt replacement.	
Koradi Unit 4	115	09/06/2010	16.44		Continued.	Coal bunkering problem.	11/06/2010
Parli Unit 6	250	09/06/2010	17.24		Continued.	Boiler Tube Leakage.	12/06/2010
Cent_Sect sipat-5	500	09/06/2010	21.28		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jun/2010

Position as on 6.30 Hrs of 09/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
MUDSHINGI-CHIKODI	09/06/2010	13.58	09/06/2010	17.56	Charged at Mudshingi end only.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	03/06/2010	18.08	08/06/2010	12.15	Over Voltage
Akola - Wardha - I	05/06/2010	15.51		Continued.	Due to line loading
Akola - Aurangabad - I	07/06/2010	17.04		Continued.	For Over Voltage.
Dhule-Sar'Sarovar - II	08/06/2010	12.16	09/06/2010	07.43	For Vover Voltage.
Dhule-Khandwa I	08/06/2010	12.19	08/06/2010	12.43	For Reactor Work.
Dhule-Sar'Sarovar - I	09/06/2010	01.40	09/06/2010	12.20	H.T. For Over Voltage.
Dhule-Sar'Sarovar - I	09/06/2010	23.10		Continued.	H/T for over voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Talangde - Chikodi	09/06/2010	21.20		Continued.	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Koradi - Kaparkheda	07/06/2010	07.03	08/06/2010	00.18	CVT Replacement.
Chandrapur - Parly - 3	08/06/2010	08.13	08/06/2010	19.25	Replacement of Faulty Disc Insulator.
Lonikand-Parli-I	08/06/2010	09.02	08/06/2010	18.35	Replacement of Insulator.
Karad-Kolhapur CKT I	08/06/2010	09.12	08/06/2010	17.12	Replacement of Faulty Disc Insulator.
Chandrapur-parli - III	09/06/2010	07.29	09/06/2010	18.31	Insulator replacement work.
Karad-Kolhapur CKT I	09/06/2010	08.46	09/06/2010	17.55	Replacement of faulty disc insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
Main Bus @ Usmanabad	08/06/2010	07.00	08/06/2010	15.52	Q.M.Work.
Kalwa I-Taloja	08/06/2010	07.48	08/06/2010	19.39	Replacement of Insulator.
Akola-Paras-II	08/06/2010	09.46	08/06/2010	12.16	C T Ten Delta Measurment.
Karad - Miraj	08/06/2010	09.52	08/06/2010	18.34	Q.M.Work.
220 KV Main Bus at Ogalewadi S/S.	08/06/2010	10.15	08/06/2010	17.45	Q.M.Work.
Wardha-RLY TSS I	08/06/2010	14.08	08/06/2010	18.33	C T Ten Delta.
Parbhani-Pusad	09/06/2010	07.24	09/06/2010	18.15	Replacement of Insulator.
Kalwa - Ghatghar	09/06/2010	09.15	09/06/2010	18.30	Insulator replacement work.
Vita - Pandharpur	09/06/2010	10.00	09/06/2010	18.30	R.M.Work.
Uran-Kharghar-II	09/06/2010	10.20	09/06/2010	16.52	Insulator replacement.
M.B.-I at Solapur	09/06/2010	11.01	09/06/2010	14.10	Jumpering work of New ICT.
Borivali-Mulund	09/06/2010	11.12	09/06/2010	17.23	R.M.Work.
Karad-Vita-II	09/06/2010	11.25	09/06/2010	18.33	Errection of New LA.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jun/2010

Position as on 6.30 Hrs of 09/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Talangade-Mudshingi	09/06/2010	13.53	09/06/2010	17.42	Earth wire replacement work.
Chandrapur - Warora - II.	09/06/2010	14.22	09/06/2010	21.11	Attending hot spot.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
110 KV Main Bus @ Ogalewadi	08/06/2010	10.15	08/06/2010	18.00	Q.M.Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,315 MVA ICT-I at Parly.	29/05/2010	22.22		Continued.	ICT Charged with LV Side on TBC due to PDR Problem.
Own Breaker of Chandrapur - Parly - III	07/06/2010	22.07		Continued.	Hydrolic Pressure Problem of Own Breaker.Line on TBC @ Chandrapur.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Momewadi -Halkarni	07/06/2010	07.00		Continued.	Brekar Air Leakage Problem @ Halkarni.At 14.03 Hrs Charge from Mumewadi.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	05/06/2010	17.35		Continued.	To control Waluj ICT Loading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Chandrapur-Khaparkheda	07/06/2010	18.06	08/06/2010	00.18	Tripped on Over Voltage @ Khaparkheda.
400/220 KV 315 MVA ICT - I @ Chakan	08/06/2010	07.41	08/06/2010	12.39	Bird Fault,Y Ph L A Replaced.
400/220KV, 315MVA ICT-I @ New Koyna.	09/06/2010	16.26	09/06/2010	17.38	E/F LV side.
Jejuri-Koyna STG-IV	09/06/2010	17.08	09/06/2010	17.22	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
220/100 KV,125 MVA ICT-III at Trombay S/S.	07/06/2010	00.55	08/06/2010	18.57	Diff.Protection operated
Nasik - Ghatghar	08/06/2010	15.25	08/06/2010	16.02	Distanace Protection.
N.Koyna-Phinox	09/06/2010	18.10		Continued.	Distance protection.
Padgha-Jambhul II	09/06/2010	18.21		Continued.	Distance protection.
Kharepatan-Pawas	09/06/2010	18.35		Continued.	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Dhule-Nardhane	08/06/2010	08.35	08/06/2010	09.17	Backup Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	70
Unit 4	105	0
Unit 5	200	130
Unit 6	210	140
Unit 7	210	140
	1040	620
Bhusawal		
Unit 1	58	25
Unit 2	210	180
Unit 3	210	180
	478	385
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	185
Unit 5	210	170
Unit 6	250	250
Unit 7	250	0
	1190	829
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	150
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	150
Paras		
Unit 2	55	24
Unit 3	250	245
Unit 4	250	0
	555	269
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	150
	840	630
Nasik		
Unit 1	120	0
Unit 2	120	90
Unit 3	210	180
Unit 4	210	0
Unit 5	210	200
	870	470
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	680

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	680
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	2
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	114
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	100
Trombay 5	500	500
Trombay 6	500	450
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1927
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3127
	3143	3127