



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

08/Jun/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 08/Jun/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.284	907.814	1) Madhya Pradesh	59.272	481.161
2) Hydro	8.989	87.726	2) Gujrat	10.502	100.719
3) Gas	9.830	97.737	3) Goa	-6.370	-49.563
Total MSGENCO	135.103	1093.277	4) TAPS 1&2 (Inj.)	7.852	62.710
B) OTHERS			5) Pench (Excess)	-0.681	-2.627
1) RGPPL Gas	39.520	262.982	# Total Cent. Sector	70.575	592.400
2) Wind Generation	10.599	59.438	F) Other Exchanges		
3) CPP	25.940	206.172	1) With TPCL (Excess)	-9.807	-83.622
4) PENCH (MS)	0.681	2.627	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	15.053	145.385
1) TPCL Thermal	29.290	230.522	Include PX	0.000	0.000
2) TPCL Hydro	5.129	34.248	2) MUMBAI Bilateral	9.877	92.518
TOTAL TPCL	34.419	264.770	Include PX	-2.636	-1.161
3) REL Thermal	12.511	99.589	3) MUMBAI Schedule	9.877	92.518
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	158.085	1237.925	1) MSEDCL	272.611	2133.274
2) Hydro (A2+B3+C2)	14.799	124.601	2) TPCL	37.912	296.172
3) Gas (A3+B1)	49.350	360.719	3) REL	18.825	151.793
4) Wind (B2)	10.599	59.438	TOTAL STATE	329.348	2581.239
5) CPP (B3)	25.940	206.172			
TOTAL STATE	258.773	1988.855			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5035	4763	4803
MSGENCO Hydro	241	590	98
MSGENCO Gas	370	441	395
MSGENCO Total Generation	5646	5794	5296
Central Sector Receipt	3532	3389	2255
RGPPL	1633	1641	1658
WIND	478	709	256
CPP	1087	982	1090
Exchange with Mumbai	-512	-559	-175
MSEDCL DEMAND MET	11889	12003	10424
Load Shedding (LS)	0	0	0
MSEDCL DEMAND (INCL. LS)	11889	12003	10424
TPCL GENERATION	1878	1479	1036
REL GENERATION	523	523	523
TPCL+REL DEMAND	2913	2561	1734
STATE DEMAND MET	14802	14564	12158
Load Management (LM)	1806	2906	1229
Total Load Relief (LS+LM)	1806	2906	1229
UNRESTRICTED STATE DEMAND	16608	17470	13387
Frequency (Hz)	49.84	49.66	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 18:16 Hrs	49.36 Hz at 14:49 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 08/Jun/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	19.93	0	0	0
Unit 6	4.24	32.38	185	149	180
Unit 7	4.43	23.37	195	170	190
	8.67	75.69			370
Bhusawal					
Unit 2	3.96	21.33	175	160	170
Unit 3	3.90	34.42	170	155	165
Unit 4	0.00	0.00	0	0	0
	7.86	55.76			335
Parli					
Unit 3	3.06	24.19	143	115	127
Unit 4	2.87	23.00	132	103	130
Unit 5	4.08	21.69	180	146	180
Unit 6	4.11	31.52	234	118	120
Unit 7	1.25	27.18	119	0	100
	15.37	127.57			657
Chandrapur					
Unit 1	3.48	14.46	160	131	130
Unit 2	3.74	29.82	162	147	150
Unit 3	4.23	13.20	190	156	180
Unit 4	3.73	29.60	176	140	180
Unit 5	8.34	75.69	395	302	350
Unit 6	7.66	75.02	341	292	325
Unit 7	8.56	76.91	401	315	325
	39.75	314.70			1640
Paras					
Unit 3	5.41	41.48	240	209	230
Unit 4	5.75	43.25	253	214	250
	11.16	84.73			480
Khaparkheda					
Unit 1	4.48	37.28	200	170	210
Unit 2	4.45	33.54	196	176	210
Unit 3	4.80	38.52	219	182	210
Unit 4	5.06	41.31	219	204	210
Unit 5	0.00	0.00	0	0	0
	18.78	150.66			840
Nasik					
Unit 1	1.96	13.23	88	71	86
Unit 2	1.68	8.64	85	46	65
Unit 3	3.86	20.08	185	130	163
Unit 4	3.83	27.82	194	96	152
Unit 5	3.36	28.94	160	98	127
	14.70	98.70			593
Uran					
All Units	9.83	97.74	459	335	370
	9.83	97.74			370
Dabhol					
RGPPL	39.52	262.98	1661	1623	1550
	39.52	262.98			1550
Koyna					
Stage 1-2	1.73	25.66	235	35	600
Stage 4	3.44	30.31	778	0	250
Stage 3	1.17	12.34	240	0	320
	6.34	68.32			1170
Kovna 12&4 Total	5.17	55.98			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.36	1.30	15	14	14
VTRNA	1.10	2.30	61	0	60
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.27	2.14	80	0	80
RNGR+BHTSA	0.27	2.01	12	11	11
BHANDARDRA	0.59	5.07	25	24	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.07	1.90	10	0	10
GHATGHAR	0.00	4.69	0	0	0
	2.65	19.40			200
PENCH (MS)					
Pench (MS)	0.68	2.63	49	0	0
	0.68	2.63			0
Wind					
MalharPeth	0.18	1.04			
Vankuswadi	0.72	3.33			
ATIT	0.10	0.60			
Kale	0.31	1.67			
Satara	2.04	6.60			
Shirala	0.18	1.84			
K Mahankal	0.10	2.94			
Supa	0.15	0.86			
Vita	2.84	15.40			
Dondaicha	2.43	15.17			
Sakri	0.30	2.09			
Nandurbar	0.34	2.26			
Khandke	0.70	3.88			
Khaparale	0.20	1.78			
	10.60	59.44			
CPP					
JSW JAIGAD	13.26	118.06	577	472	725
WARDHA	9.11	57.15	389	368	380
Other CPPs	3.57	30.96			
	25.94	206.17			1105
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.54	93.34	490	430	490
Trombay 6	7.68	57.36	500	150	500
Trombay 7A	2.84	22.81	121	116	120
Trombay 7B	1.58	12.64	67	65	60
Trombay 8	5.65	44.37	250	150	250
TATA Hydro	5.13	34.25	455	0	447
	34.42	264.77			1867
REL					
1&2	12.51	99.59	524	502	500
	12.51	99.59			500
Cent Sect					
Share					3079
					3079

MS PG CL	Thermal	116.28	907.81		4915
	Thml+Gas	126.11	1005.55		5285
	Hydro	8.99	87.73		1370
	Total	135.10	1093.28		6655
State Total		258.77	1988.86		14756

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Jun/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4826	195	405	5426	1648	457	1084	2726	2733	-426	-402	10989	1737	10989	2051	14777	49.80
2	4797	156	403	5356	1655	276	1081	2592	2524	-306	-288	10648	1617	10648	1870	14135	49.90
3	4803	98	395	5296	1658	256	1090	2551	2255	-268	-175	10424	1229	10424	1734	13387	49.96
4	4787	91	383	5261	1657	216	1093	2509	2368	-208	-144	10488	1283	10488	1701	13472	49.95
5	4828	86	394	5308	1654	147	1104	2475	2305	-186	-114	10411	1367	10411	1653	13431	49.87
6	4858	116	396	5370	1653	151	1111	2441	2754	-164	-128	10911	1486	10911	1692	14089	49.89
7	4925	91	399	5415	1659	133	1117	2811	2901	-261	-234	10991	1689	10991	1734	14414	50.03
8	5008	135	395	5538	1657	148	1115	2847	3072	-300	-262	11268	1689	11268	1859	14816	50.01
9	4971	168	401	5540	1657	264	1103	2883	3309	-344	-378	11495	1689	11495	2152	15336	50.00
10	4986	163	388	5537	1661	326	1058	3047	3384	-385	-421	11558	1751	11558	2557	15866	50.09
11	5009	166	391	5566	1650	407	1103	3243	3395	-465	-512	11632	1856	11632	2845	16333	49.96
12	5035	241	370	5646	1633	478	1087	3293	3532	-519	-512	11889	1806	11889	2913	16608	49.84
13	4858	736	345	5939	1630	397	1106	3307	3277	-541	-533	11839	1801	11839	2899	16539	49.78
14	4856	806	335	5997	1640	391	1092	3260	3052	-492	-510	11689	1801	11689	2869	16359	49.79
15	4908	1283	435	6626	1623	475	1107	3150	2739	-492	-525	12092	1618	12092	2879	16589	49.57
16	4875	1354	427	6656	1632	563	1100	3045	2531	-498	-518	12012	1565	12012	2896	16473	49.69
17	4806	1024	444	6274	1636	711	1107	3005	2963	-470	-522	12218	1547	12218	2865	16630	49.91
18	4811	337	444	5592	1643	826	1057	2974	2660	-444	-491	11307	1804	11307	2780	15891	50.07
19	4748	161	445	5354	1647	1041	1056	2869	2469	-468	-473	11117	2631	11117	2647	16395	50.06
20	4707	341	440	5488	1642	638	1050	3068	3206	-518	-524	11521	2895	11521	2606	17022	49.78
21	4763	590	441	5794	1641	709	982	3119	3389	-567	-559	12003	2906	12003	2561	17470	49.66
22	4676	351	441	5468	1649	664	987	3135	3287	-572	-556	11546	2906	11546	2423	16875	49.77
23	4718	145	454	5317	1644	475	1073	2845	3363	-502	-503	11416	2906	11416	2315	16637	49.71
24	4725	155	459	5339	1651	450	1077	2679	3107	-480	-523	11147	2617	11147	2236	16000	49.86
MUs	116.28	8.99	9.83	135.10	39.52	10.60	25.94	69.87	70.58	-9.88	-9.81	272.61	46.20	272.61	56.74	375.54	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 08/Jun/2011

Position as on 6.30 Hrs of 09/Jun/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
Koyna Unit 8	80	09/06/2011	07.10	09/06/2011	19.55	Maint. Work.	
FORCED OUTAGE							
Cent_Sect TARAPUR-4	540	30/05/2011	20.00		Continued.	Survilence Test	14/06/2011
Koradi Unit 5	200	06/06/2011	10.10	09/06/2011	04.50	Economiser Tube Leakage.	
Uran Unit 8	108	06/06/2011	23.12		Continued.	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	
Cent_Sect NTPC(V-4)	210	07/06/2011	01.19	08/06/2011	22.58	Generator Protection operated.	
Cent_Sect NTPC(V-3)	210	07/06/2011	16.45	08/06/2011	17:54	Boiler tube leakage.	
Parli Unit 7	250	08/06/2011	13.09		Continued.	Boiler Validity and GT Breaker work	
Cent_Sect NTPC(V) 9	500	08/06/2011	22.18		Continued.	Boiler Tube Leakage	10/06/2011
Khaparkheda Unit 3	210	09/06/2011	05.56		Continued.	Furnace Pressure High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jun/2011

Position as on 6.30 Hrs of 09/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lamboti - Solapur (PGCIL)	08/06/2011	11.01	08/06/2011	19.35	Replacement of B phase CT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	03/06/2011	00.17		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	05/06/2011	14.30	08/06/2011	06.45	Over Voltage.
Kolhapur - Mapusa - I	07/06/2011	21.11	08/06/2011	10.06	Over Voltage
Kolhapur - Mapusa - II	08/06/2011	21.55	09/06/2011	09.58	Over Voltage
Dhule-Sar'Sarovar - II	08/06/2011	22.55		Continued.	Over Voltage
Kolhapur - Mapusa - I	09/06/2011	22.15		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	06/06/2011	18.49	08/06/2011	16.37	Dist.prot,Z-I,B-PH-E.
Kolhapur - Mapusa - I	09/06/2011	16.04	09/06/2011	16.44	Bus Fault @ 400 KV Kolhapur S/S.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT @ Bhusawal	04/06/2011	10.02		Continued.	R Ph. L V Side Bushing Work.
400/220 KV 500 MVA ICT-II at Lamboti	08/06/2011	10.12	08/06/2011	18.10	Topping up of Oil
400/220 KV 315 MVA ICT-II @ Nagothane.	09/06/2011	09.14	09/06/2011	17.50	Testing Work.
Lonikand - Parli - I	09/06/2011	09.27	09/06/2011	18.28	Testing & Tandelta of C T/C V T.
Main Bus - I @ Chakan	09/06/2011	10.57	09/06/2011	18.00	Tightening of Hanger Rod.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/132KV 100 MVA ICT-I @ Parbhani	21/05/2011	09.10	09/06/2011	15.09	Augmentation from 100 to 200 MVA Upto 6.6.2011.
Mumewadi-Halkarni-II	04/06/2011	10.18	08/06/2011	16.37	Retrofitting & Commissioning of Dist. Protection Scheme.
Chandrapur-Warora - I	07/06/2011	09.40		Continued.	To control Warora-Wardha and Warora -Hinganghat Over loading.
Usmanabad-Barshi	08/06/2011	09.06	08/06/2011	16.25	Replacement of Faulty Insulator String
220/132 KV 200 MVA ICT-I @ Bale	08/06/2011	10.00	08/06/2011	16.03	Q.M.Work
Chandrapur-Warora - I	08/06/2011	10.15	08/06/2011	18.35	Erection of CC and WT on R Phase
Vita - Pandharpur	08/06/2011	10.17	08/06/2011	14.00	Hot Spot
Pusad-Nanded	09/06/2011	06.51	09/06/2011	20.31	Powergrid Line Crossing Work.
Parli Ext.-Nanded	09/06/2011	07.01	09/06/2011	21.10	Powergrid Line Crossing Work.
C' Enka - Khadki	09/06/2011	08.48	09/06/2011	14.34	Eirthwire Shifting Work.
Bus Sectioniser @ Apta	09/06/2011	09.30	09/06/2011	18.50	Hot Spot Attending Work.
220/132 KV 200MVA T/F II at Lonand	09/06/2011	09.34	09/06/2011	12.03	Hot Spot Attending Work & Premansoon Maint.
Main Bus Section - I @ Theur	09/06/2011	09.40	09/06/2011	18.45	Attending Hot Spot.
Nagothane-IPCL	09/06/2011	09.53	09/06/2011	13.21	Premansoon & Testing Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jun/2011

Position as on 6.30 Hrs of 09/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Hinjawadi-I - Hinjawadi-II	09/06/2011	10.50	09/06/2011	18.52	Isolator Alignment & Testing Work.
RLY TSS CKT-I AT WARORA	09/06/2011	10.50	09/06/2011	12.50	Attending Hot Spot on R Ph. Jumper.
Theur-Chinchwad	09/06/2011	11.15	09/06/2011	19.42	Q.M.Work.
220/132 KV 200 MVA ICT - I @ Ranjangaon	09/06/2011	11.30	09/06/2011	14.52	Tendelta Measurment.
Bhugaon-Pusad	09/06/2011	12.06	09/06/2011	19.55	PGCIL Outage for Crossing of 400KV Wardha-Raipur-I & II & 400KV Wardha-Parli-I & II Lines.
Wardha - Yawatmal	09/06/2011	12.09	09/06/2011	19.43	Powergrid Line Crossing Work.
220/132KV 100 MVA ICT II at Pusad	09/06/2011	13.47	09/06/2011	17.35	Testing Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Girwali - Gangakhed	08/06/2011	09.34	08/06/2011	13.14	Red Hot
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Salshet - I	09/06/2011	08.23	09/06/2011	13.00	Hot Spot Attending Work.
Voltage Level : 500KV			Outage Type FORCED OUTAGE		
HVDC Pole II Padgha	08/06/2011	06.50	08/06/2011	08.10	Sparking on Noise Filter Jumper IPS Tube
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nerul - Sonkhar	08/06/2011	12.09	08/06/2011	12.19	To remove Nest
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	04/06/2011	11.37	09/06/2011	16.37	Over Voltage.
Bhusawal- Aurangabad	07/06/2011	23.54	08/06/2011	07.28	Over Voltage.
Bhusawal- Aurangabad	08/06/2011	18.36	09/06/2011	05.45	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Pusad - Gunj	08/06/2011	10.17	08/06/2011	13.45	A Man Climbed on D/C Tower
Pusad - Umarkhed	08/06/2011	11.06	08/06/2011	13.39	A Man Climbed on D/C Tower
Girwali - Gangakhed	08/06/2011	19.33	08/06/2011	22.13	Heavy Sparking on Isolator
Voltage Level : 400KV			Outage Type TRIPPED		
400/132 KV 200 MVA ICT - II @ Bhusawal	08/06/2011	02.19	08/06/2011	07.16	Tripped on buchholz alarm.
Karad - Kolhapur - I	09/06/2011	16.04		Continued.	Bus Fault @ 400KV Kolhapur S/S.
400/220 KV 315MVA ICT-II @ Kolhapur	09/06/2011	16.04	09/06/2011	17.33	Bus Fault @ 400KV Kolhapur S/S.
Bus Coupler @ 400 KV Kolhapur	09/06/2011	16.04	09/06/2011	17.37	Bus Fault @ 400KV Kolhapur S/S.
400/220 KV 600 MVA ICT-II @ Kalwa	09/06/2011	20.49	09/06/2011	22.30	NDR.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
220/132 KV 200 MVA ICT - II @ Theur	05/06/2011	08.05	08/06/2011	20.05	Diff.Protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Jun/2011

Position as on 6.30 Hrs of 09/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Raymond-Washala	08/06/2011	11.00	08/06/2011	11.48	Bus Bar Prot.Operated
Reymond-OCR Nasik	08/06/2011	11.00	08/06/2011	11.14	Bus Bar Prot.Operated
Raymond - TKS	08/06/2011	11.00	08/06/2011	11.39	Bus Bar Prot.Operated
220/132 KV 200 MVA ICT - II @ Raymand	08/06/2011	11.00	08/06/2011	11.39	Bus Bar Prot.Operated
220/132KV 200MVA ICT-I @ Raymond	08/06/2011	11.00	08/06/2011	11.15	Bus Bar Prot.Operated
Aurangabad-Shendra	08/06/2011	16.54	08/06/2011	17.31	Distance Protection
Hingoli-Parbhani	08/06/2011	18.39	09/06/2011	11.52	Distance Protection
New Parly - Beed - I	08/06/2011	20.30	08/06/2011	20.50	Distance Protection
Babaleshwar - Nagar - I	08/06/2011	21.24	08/06/2011	22.04	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Harangul-Chakur	08/06/2011	13.56	08/06/2011	14.06	Distance Protection
Hingna-Mankapur-I	09/06/2011	18.00	09/06/2011	18.20	Due Flash Over of CC OF 132KV Ambazary.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 09/Jun/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	30
Unit 6	210	170
Unit 7	210	175
	620	375
Bhusawal		
Unit 2	210	170
Unit 3	210	165
Unit 4	0	
	420	335
Parli		
Unit 3	210	110
Unit 4	210	130
Unit 5	210	150
Unit 6	250	110
Unit 7	250	0
	1130	500
Chandrapur		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	190
Unit 4	210	180
Unit 5	500	370
Unit 6	500	400
Unit 7	500	350
	2340	1800
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	190
Unit 2	210	172
Unit 3	210	191
Unit 4	210	192
Unit 5	0	
	840	745
Nasik		
Unit 1	120	71
Unit 2	120	71
Unit 3	210	152
Unit 4	210	162
Unit 5	210	152
	870	608
Uran		
All Units	852	445
	852	445
Dabhol		
RGPP	1940	1550
	1940	1550
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	15

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	16
GHATGHAR	250	0
	611	201
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	725
WARDHA	405	380
Other CPPs	0	
	1005	1105
Tata		
Trombay 4	150	
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	60
Trombay 7B	60	120
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3050
	3455	3050

	19080	14721
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