

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Sep/2022 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	116.109	1003.204	1) Gujrat	7.076	66.067
2) Hydro	15.968	117.724	2) Madhya Pradesh	0.113	22.004
3) Gas	2.296	28.764	3) Chattisgarh	3.280	27.040
Total MSPGCL	134.373	1149.692	4) Maharashtra	161.844	1331.376
B) 1) APLM	72.435	534.794	5) Goa (Amona)	-0.869	-7.637
2) JSWEL	19.827	157.598	Total	171.444	1438.850
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.714	269.758
4) RPL(AMT)	16.642	116.927	b) Mumbai Drawl	34.316	294.803
5) SWPGPL	5.404	42.653	c) MSEDCL Bilateral *	39.519	364.093
6) Other IPP	5.880	47.881	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.656	269.633
C) 1) TPCL Thermal	13.301	96.351	Include PX	0.000	0.000
2) TPCL Hydro	5.086	43.279	Standby	0.059	0.125
3) TPCL Gas	2.068	9.182	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.442	78.426	1) MSEDCL	395.912	3243.196
D) STATE			2) Mumbai Discoms	65.215	522.042
1) Thermal	260.040	2077.834	3) Other Discoms	9.042	72.500
(A1+C1+C4+(B1-B6))			TOTAL STATE	470.169	3837.738
2) Hydro (A2+C2)	21.054	161.003			
3) Gas (A3+B7+C3)	4.364	37.946			
4) Wind	4.553	46.980			
6) SOLAR	8.712	75.124			
TOTAL STATE	298.723	2398.887			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 17 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4732	4816	4955	4954
MSPGCL Hydro	444	573	1876	282
MSPGCL Gas	94	94	95	98
MSPGCL Total Generation	5270	5483	6926	5334
Central Sector Receipt	8437	7590	6889	5614
WIND	191	213	141	258
CPP / IPP Thermal	4503	5098	5351	5069
CPP / IPP Gas	0	0	0	0
SOLAR	1263	395	0	0
Exchange with Mumbai	-2076	-1623	-1315	-636
MSEDCL DEMAND MET	17164	16742	17614	15339
Load Shedding	0	46	0	0
MSEDCL DEMAND	17164	16788	17614	15339
TPCL GENERATION	694	1079	1151	943
AEML GENERATION	480	493	471	485
MUMBAI DEMAND	3250	3195	2937	2064
OTHER DISCOM DEMAND	424	414	378	300
STATE DEMAND MET	20838	20351	20929	17703
STATE DEMAND	20838	20397	20929	17703
Frequency (Hz)	49.99	49.96	49.93	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.1 Hz at 06:03 Hrs	49.67 Hz at 18:54 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Sep/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.88	25.97	150	85
Unit 7	0.00	0.00	0	0
Unit 8	9.34	88.66	455	295
Unit 9	0.00	0.00	0	0
Unit 10	9.65	85.69	438	355
Total	21.88	200.32		
Bhusawal				
Unit 3	2.88	22.54	135	110
Unit 4	10.21	73.82	450	370
Unit 5	0.00	0.00	0	0
Total	13.08	96.35		
Parli				
Unit 6	4.79	37.09	212	154
Unit 7	2.52	30.71	112	90
Unit 8	3.91	33.65	191	137
Total	11.22	101.45		
Chandrapur				
Unit 3	0.04	21.52	28	0
Unit 4	3.42	27.72	162	117
Unit 5	6.74	24.48	323	244
Unit 6	7.43	61.72	379	259
Unit 7	8.30	62.51	390	295
Unit 8	0.00	49.00	0	0
Unit 9	10.27	81.03	448	369
Total	36.20	327.98		
Paras				
Unit 3	5.27	37.15	235	197
Unit 4	4.93	35.38	226	178
Total	10.20	72.53		
Khaparkheda				
Unit 1	2.18	20.14	130	0
Unit 2	1.86	18.50	95	55
Unit 3	3.02	25.63	149	98
Unit 4	3.32	27.98	160	123
Unit 5	6.90	64.77	340	268
Total	17.29	157.02		
Nasik				
Unit 3	3.19	24.94	148	120
Unit 4	0.20	0.20	59	0
Unit 5	2.85	22.41	133	103
Total	6.24	47.56		
Uran				
All Units	2.30	28.76	98	91
Total	2.30	28.76		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.60	4.57	25	25
Total	0.60	4.57		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.51	22.12	430	35
Stage 4	4.06	24.01	1013	0
Stage 3	1.58	10.63	240	0
Total	8.15	56.76		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.81	5.94	61	0
TILLARI	0.17	3.71	58	0
BHIRA T.R.	0.46	3.39	80	0
SMLHY_PTN	5.34	39.92	232	212
GHATGHAR	0.44	3.43	125	0
Total	7.22	56.39		
Wind				
Total	4.55	46.98	0	0
Total	4.55	46.98		
CPP				
APML(Mus)	72.44	534.79	0	0
JSWEL(Mus)	19.83	157.60	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	16.64	116.93	0	0
SWPGPL-Mus	5.40	42.65	0	0
Other(Mus)	5.88	47.88	0	0
Total	120.19	899.85		
SOLAR				
Total	8.71	75.12	0	0
Total	8.71	75.12		
Tata				
Trombay 5	8.95	64.82	442	269
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.13	5.84	74	39
Trombay 7B	0.94	3.34	54	34
TATA Hydro	5.09	43.28	441	52
Trombay 8	4.35	31.53	233	130
Total	20.46	148.81		
AEML				
DTPS U-1&2	10.44	78.43	493	314
Total	10.44	78.43		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	116.11	1003.20	MSPGCL Total	134.37	1149.69
			MSPGCL Thml+Gas	118.40	1031.97	Koyna 1,2 & 4 Total	6.57	46.14
			MSPGCL Hydro	15.97	117.72	State Total	298.72	2398.89

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 08/Sep/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5048	304	98	5450	406	5146	0	0	6214	5975	-1226	15414	0	15414	2504	336	18255	49.98
2	5056	278	98	5432	351	5012	0	0	6009	5647	-951	15180	0	15180	2309	311	17800	49.96
3	5031	285	98	5414	236	4997	0	0	5983	5777	-622	15514	0	15514	2160	288	17962	49.97
4	4954	282	98	5334	258	5069	0	0	5895	5614	-636	15339	0	15339	2064	300	17703	49.96
5	4878	283	98	5259	286	5071	0	0	6479	6141	-725	15717	0	15717	2033	316	18065	50.02
6	4848	371	98	5317	216	5034	0	0	6991	6943	-826	16344	0	16344	2119	340	18803	50.01
7	4791	1216	98	6105	142	5284	0	22	7060	7567	-1177	17565	0	17565	2221	378	20164	50.00
8	4756	1215	97	6068	158	5165	0	212	7788	7936	-1447	17699	0	17699	2369	393	20461	50.02
9	4838	698	98	5634	138	5113	0	542	8499	8318	-1775	17553	0	17553	2655	416	20625	50.00
10	4897	589	97	5583	101	4793	0	871	8287	8245	-1991	17189	0	17189	2962	413	20564	49.96
11	4883	564	96	5543	112	5031	0	1137	8060	7846	-2014	17224	0	17224	3175	430	20829	50.01
12	4732	444	94	5270	191	4503	0	1263	8257	8437	-2076	17164	0	17164	3250	424	20838	49.99
13	4738	416	92	5246	145	4154	0	1364	7995	7844	-2002	16334	0	16334	3190	417	19941	50.00
14	4486	446	92	5024	126	4142	0	1172	8221	8330	-2157	16231	0	16231	3077	406	19714	50.01
15	4763	563	91	5417	180	4344	0	987	8354	8383	-2099	16810	0	16810	3148	402	20359	49.90
16	4790	483	91	5364	230	4920	0	621	8076	7655	-1938	16452	0	16452	3194	399	20045	49.95
17	4816	573	94	5483	213	5098	0	395	7791	7590	-1623	16742	46	16788	3195	414	20397	49.96
18	4799	546	95	5440	130	5064	0	118	8331	8131	-1764	16718	0	16718	3177	401	20296	49.94
19	4837	1734	95	6666	134	5124	0	9	7321	7167	-1601	17117	0	17117	3052	382	20551	49.85
20	4955	1876	95	6926	141	5351	0	0	7145	6889	-1315	17614	0	17614	2937	378	20929	49.93
21	4944	1136	95	6175	138	5404	0	0	6510	6196	-1231	16289	0	16289	2777	392	19459	49.99
22	4786	793	96	5675	128	5429	0	0	6377	6463	-1147	16176	0	16176	2630	372	19178	49.95
23	4756	560	95	5411	200	5484	0	0	6286	6385	-1083	16024	0	16024	2538	374	18935	49.93
24	4727	316	97	5140	193	5457	0	0	6410	5962	-890	15500	0	15500	2477	362	18339	50.00
MUs	116.11	15.97	2.30	134.37	4.55	120.19	0.00	8.71	174.34	171.44	-34.32	395.91	0.05	395.96	65.21	9.04	470.21	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 08/Sep/2022

Position as on 6.30 Hrs of 09/Sep/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
MSPGCL	Koyna Unit 4	70	05/08/2022	17:20		Continued.	Generator winding differential protection	20/09/2022
MSPGCL	Koradi Unit 9	660	07/08/2022	14:53		Continued.	Boiler Tube Leakage (Converted to Annual Overhaul from 11.08.2022 for 45 Days)	26/09/2022
MSPGCL	Bhusawal Unit 5	500	08/08/2022	12:31		Continued.	Bottom ash Hopper damaged due to felling of clinker in the boiler (Converted into Annual Overhaul for 33 Days.)	10/09/2022
MSPGCL	Chandrapur Unit 8	500	06/09/2022	00:52		Continued.	COH	13/09/2022
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	30/09/2022
IPP	RPL(AMT) U-3	270	30/06/2022	15:00	08/09/2022	19:14	Coal Shortage	
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55	08/09/2022	18:56	Wet Coal Problem.	
IPP	SWPGPL U-4	135	16/08/2022	00:45		Continued.	Coal Shortage	
MSPGCL	Uran Unit B0	120	27/08/2022	15:26		Continued.	Gas shortage	
IPP	SWPGPL U-3	135	28/08/2022	19:04		Continued.	Boiler SSC chain broken problem.	
IPP	RPL(AMT) U-4	270	31/08/2022	00:00		Continued.	Coal Shortage	
MSPGCL	Uran Unit 8	108	01/09/2022	00:00		Continued.	Gas shortage	
MSPGCL	Uran Unit 5	108	05/09/2022	09:20	09/09/2022	17:38	Gas shortage	
MSPGCL	Chandrapur Unit 3	210	07/09/2022	02:04	08/09/2022	22:45	Withdrawn	08/09/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	JSW (J) U1	300	07/09/2022	21:17	08/09/2022	00:37	ID Fan Problem	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Sep/2022

Position as on 6.30 Hrs of 09/Sep/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Khaparkheda Unit 1	210	08/09/2022	06:19	08/09/2022	08:50	Furnace Pressure High	08/09/2022
IPP	RPL(AMT) U-1	270	08/09/2022	11:58		Continued.	Furnace Pressure High	09/09/2022
TPC-G	Trombay 7B	60	09/09/2022	03:36		Continued.	Gas shortage	
TPC-G	Trombay 7A	120	09/09/2022	03:52		Continued.	Gas shortage	
MSPGCL	Parli Unit 7	250	09/09/2022	05:34		Continued.	Bus Bar Protection operated	
MSPGCL	Parli Unit 6	250	09/09/2022	05:34	09/09/2022	14:00	Bus Bar Protection operated	
MSPGCL	Parli Unit 8	250	09/09/2022	18:07		Continued.	Auxiliary Transformer Tripped.	
MSPGCL	Uran Unit 5	108	09/09/2022	20:59		Continued.	Synchronised	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Sep/2022

Statement-VII

Position as on 6.30 Hrs of 09/Sep/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Tirora-Koradi III ckt - 1	IntraState	08/09/2022	12:12	08/09/2022	15:45	EO	attending hotspot on metering CT of 765 kV Tiroda koradi-III Line-1
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	08/09/2022	15:36	08/09/2022	16:33	T	Tripped due to TC2 High flow alarm of B-Ph Converter Transformer
400 KV TIEBAY Outages/Trippings							
TIE BAY (408) OF STATION TF 8B & FUTURE CKT - 2 @ CHANDRAPUR SWG S/S	IntraState	09/09/2022	11:05	09/09/2022	14:34	PO	Diagnostic testing and allied bay maintenance work
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
WARORA - IEPL	IntraState	01/09/2022	07:36		Continued.	PO	1. Dis-Connecting Horizontal Jumper and covert 400kV IEPL-PGCIL Deoli Ckt (Temporary Arrangemet for 10 Days) 400kV IEPL-Warora Ckt. 2. Connecting 400kV IEPL-Warora through new towers.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/09/2022	18:38			T	Y Phase Ground Fault
KARAD - LONIKAND I	IntraState	07/09/2022	15:01		Continued.	HT	HT for Load Management
KHADKA-AURANGABAD (WALUJ)	IntraState	07/09/2022	19:46	08/09/2022	08:48	HT	Due to OV
BUS COUPLER @ KHARGHAR	IntraState	07/09/2022	23:26	08/09/2022	01:23	EO	Hot spot attending work
KALWA - KHARGHAR	IntraState	08/09/2022	00:03	09/09/2022	04:16	EO	Hot spot attending work for following hotspots which are required to be attended on top priority to maintain uninterrupted power supply- i) Y-ph line side ii) Y-ph wave trap iii) CB R-ph palm (Bus side) iv) CB B-ph (Bus side)
KHARGHAR - TALEGAON (PG)	IntraState	08/09/2022	01:43	08/09/2022	05:37	EO	Hot spot attending work
PADGHE - NAGOTHANE CKT - 1	IntraState	08/09/2022	19:44	08/09/2022	23:46	EO	HOT SPOT ON CT B-PH TOWARDS LINE SIDE
KHADKA-AURANGABAD (WALUJ)	IntraState	08/09/2022	20:04		Continued.	HT	H/T FOR O/V
400 KV ICT Outages/Trippings							
400/220/33 KV 315 MVA ICT - 2 @ KHARGHAR	IntraState	08/09/2022	05:43	08/09/2022	07:51	EO	Hot spot attending work on CT stud clamp which required to be attended on top priority to maintain uninterrupted power supply
500 MVA 400/220 KV ICT - I @ CHANDRAPUR 2	IntraState	08/09/2022	09:44	08/09/2022	16:08	PO	For replacement of Buchholz Relay & Conservator Tank of Y-ph unit of ICT-1
400/220/33 KV 315MVA ICT - 1 @ CHAKAN	IntraState	08/09/2022	17:01	08/09/2022	21:05	EO	For attending Hotspots at 89B PG Isolators R Phase IPS tube CB side 315MVA ICT 1 bay.
400/220/33 KV 500MVA ICT - 1 @ KORADI 2	IntraState	08/09/2022	23:22	09/09/2022	00:55	EO	Attending hot spot (660 degree celsius) at Bph CT clamp between isolator 205-29D & 205-29C
400/220 KV 3X200 MVA ICT - 2 @ KALWA	IntraState	09/09/2022	14:52	09/09/2022	16:32	T	TRIPPED ON NDR
220 KV TBC Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Sep/2022

Statement-VII

Position as on 6.30 Hrs of 09/Sep/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AUXILIARY BUS @ MALEGAON	IntraState	29/08/2022	16:50	09/09/2022	14:23	PO	Shifting of TBC Bay new 50MVA 220/33kV PTR 3
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - PADGHE	IntraState	05/09/2022	09:49	08/09/2022	22:35	HT	HT for Load Management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/09/2022	18:16		Continued.	HT	HT for Load Management
MHAISHAL - JATH	IntraState	08/09/2022	09:02	08/09/2022	10:40	PO	Diagnostic testing work
LONAND-PHALTAN MIDC	IntraState	08/09/2022	09:44	08/09/2022	16:50	PO	For annual relay testing & diagnostic testing work
HALKARNI - TILARI LINE	IntraState	08/09/2022	11:20	08/09/2022	16:08	PO	Dismantling of existing LA and Erection of spare LA on Yph Halkarni bay, Annual Protection Relay Testing Works at 220KV Switch Yard Tillari end.
MHAISHAL - SHEDYAL	IntraState	08/09/2022	11:21	08/09/2022	13:02	PO	Diagnostic testing work
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	08/09/2022	17:02	08/09/2022	17:06	T	CKT TRIPPED AT BBLR END AND A/R SUCCESSFUL AT GCR END ONLY
BORIVALI - CTRLS CKT	IntraState	09/09/2022	08:29	09/09/2022	17:38	PO	For safety purpose during replacement of existing conductor by HTLS conductor of 400KV Kalwa-Padgha-2 line between loc no. 1118 to 1119.
KHARGHAR - BORIVALI CKT - 2	IntraState	09/09/2022	08:50	09/09/2022	17:52	PO	For safety purpose during replacement of existing conductor by HTLS conductor of 400KV Kalwa-Padgha-2 line between loc no. 1118 to 1119.
BHIGWAN - WALCHAND NAGAR	IntraState	09/09/2022	10:10	09/09/2022	11:50	EO	REPLACEMENT OF FLASHOVER STRING AT LOC 67 R PH
WALCHANDNAGAR-LONI DEOKAR	IntraState	09/09/2022	12:35	09/09/2022	13:45	EO	REPLACEMENT OF FLASHOVER STRING AT LOC NO 64 R PH
TALEGAON (AMBI)-GENERAL MOTORS	IntraState	09/09/2022	15:56	09/09/2022	16:58	T	TRIPPED ON DISTANCE PROTECTION
BORIVALI - CTRLS CKT	IntraState	09/09/2022	17:42	09/09/2022	19:27	T	TRIPPED ON DISTANCE PROTECTION
BHAVEGHAR - ROMA	IntraState	09/09/2022	18:22		Continued.	T	TRIPPED ON DISTANCE PROTECTION
PADGHE - NALASOPARA	IntraState	09/09/2022	18:24		Continued.	T	TRIPPED ON DISTANCE PROTECTION
BORIVALI - CTRLS CKT	IntraState	09/09/2022	20:03	09/09/2022	15:47	HT	H/T FOR SAFETY PURPOSE INVIEWOF HOT SPOT NEAR BORIVALI END.
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22 KV 50 MVA PTR 1 @ RANJANGAON	IntraState	08/09/2022	11:52	08/09/2022	17:35	PO	For Attending Hot spot & DT work.
220/132KV 100MVA ICT-1 @ WALCHANDNAGAR	IntraState	08/09/2022	13:45	08/09/2022	16:35	PO	RELAY TESTING WORK
110 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Sep/2022

Statement-VII

Position as on 6.30 Hrs of 09/Sep/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
BHIVPURI - AMBERNATH CKT - 1	IntraState	08/09/2022	08:30	08/09/2022	14:58	PO	PROVIDE MISSING SPILT PINS AND TREE TRIMMING AT BHIVPURI

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage