

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 08/Sep/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	135.924	985.611	1) Gujrat	8.808	69.798
2) Hydro	9.213	87.550	2) Madhya Pradesh	-4.370	-48.108
3) Gas	6.861	55.941	3) Chattisgarh	-0.360	1.240
Total MSPGCL	151.998	1129.102	4) Maharashtra	152.698	1244.456
B) 1) APLM	47.100	427.628	5) Goa (Amona)	-1.757	-16.217
2) JSWEL	19.870	161.324	Total	155.019	1251.169
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.408	293.227
4) RPL(AMT)	21.182	166.069	b) Mumbai Drawl	36.964	316.899
5) SWPGPL	11.652	76.833	c) MSEDCL Bilateral *	82.173	690.573
6) Other IPP	9.790	74.734	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.408	293.227
C) 1) TPCL Thermal	9.893	89.637	Include PX	0.000	0.000
2) TPCL Hydro	2.965	37.753	Standby	0.000	0.000
3) TPCL Gas	4.140	33.091	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.341	67.781	1) MSEDCL	412.670	3292.941
D) STATE			2) Mumbai Discoms	61.303	545.161
1) Thermal	262.752	2049.617	3) Other Discoms	11.489	93.903
(A1+C1+C4+(B1-B6))			TOTAL STATE	485.462	3932.005
2) Hydro	12.178	125.303			
(A2+C2)					
3) Gas	11.001	89.032			
(A3+B7+C3)					
4) Wind	26.005	311.329			
6) SOLAR	18.507	105.555			
TOTAL STATE	330.443	2680.836			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 9 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5773	4942	6612	5456
MSPGCL Hydro	447	319	979	273
MSPGCL Gas	288	283	285	284
MSPGCL Total Generation	6508	5544	7876	6013
Central Sector Receipt	6772	6918	6480	5428
WIND	1143	1143	1235	1089
CPP / IPP Thermal	4341	4245	6042	4533
CPP / IPP Gas	0	0	0	0
SOLAR	1373	1810	0	0
Exchange with Mumbai	-1501	-1654	-1579	-1252
MSEDCL DEMAND MET	18137	17509	19544	15403
Load Shedding	0	0	0	0
MSEDCL DEMAND	18137	17509	19544	15403
TPCL GENERATION	643	725	852	642
AEML GENERATION	291	312	300	300
MUMBAI DEMAND	2435	2691	2731	2194
OTHER DISCOM DEMAND	499	497	510	408
STATE DEMAND MET	21071	20697	22785	18005
STATE DEMAND	21071	20697	22785	18005
Frequency (Hz)	49.98	50.02	50.00	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.28 Hz at 12:00 Hrs	49.81 Hz at 07:18 Hrs	50.02	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 08/Sep/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.33	24.58	159	115
Unit 8	11.89	84.91	595	360
Unit 9	11.87	88.94	585	375
Unit 10	11.42	87.62	550	380
Total	38.51	286.05		
Bhusawal				
Unit 3	2.62	11.10	155	0
Unit 4	8.96	73.10	495	280
Unit 5	8.58	41.24	465	225
Total	20.16	125.43		
Parli				
Unit 6	3.62	5.69	199	121
Unit 7	2.93	25.89	158	90
Unit 8	3.74	33.36	183	141
Total	10.28	64.94		
Chandrapur				
Unit 3	0.00	0.00	0	0
Unit 4	3.22	24.92	156	121
Unit 5	7.25	24.77	365	270
Unit 6	7.00	50.36	370	240
Unit 7	7.07	50.09	326	277
Unit 8	8.65	74.66	481	270
Unit 9	0.00	0.00	0	0
Total	33.20	224.80		
Paras				
Unit 3	4.13	32.82	218	136
Unit 4	3.79	30.17	181	141
Total	7.92	62.99		
Khaparkheda				
Unit 1	2.58	19.62	160	75
Unit 2	1.70	21.08	111	0
Unit 3	3.33	25.20	166	123
Unit 4	2.35	25.43	172	0
Unit 5	9.86	80.40	480	280
Total	19.82	171.73		
Nasik				
Unit 3	3.02	25.09	155	102
Unit 4	3.01	24.58	155	113
Unit 5	0.00	0.00	0	0
Total	6.03	49.67		
Uran				
All Units	6.86	55.94	289	282
Total	6.86	55.94		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.00	7.45	42	41
Total	1.00	7.45		
Koyna				
Stage 1-2	1.66	16.76	235	30

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.23	11.12	232	0
Stage 3	0.77	9.09	80	0
Total	2.66	36.97		
Hydro				
KDPH	0.86	6.91	36	36
VTRNA	0.00	0.46	0	0
TILLARI	0.59	4.04	61	0
BHIRA T.R.	0.32	2.72	40	0
SMLHY_PTN	4.66	33.45	201	185
GHATGHAR	0.13	3.00	106	0
Total	6.55	50.58		
Wind				
Total	26.00	311.33	0	0
Total	26.00	311.33		
CPP				
APML(Mus)	47.10	427.63	0	0
JSWEL(Mus)	19.87	161.32	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	21.18	166.07	0	0
SWPGPL-Mus	11.65	76.83	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.77	33.69	238	181
Other(Mus)	0.77	6.17	0	0
JPL	4.25	34.87	251	159
Total	109.59	906.59		
SOLAR				
Total	18.51	105.56	0	0
Total	18.51	105.56		
Tata				
Trombay 5	6.59	59.94	293	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	20.75	109	108
Trombay 7B	1.54	12.34	65	64
TATA Hydro	2.96	37.75	290	47
Trombay 8	3.31	29.70	160	129
Total	17.00	160.48		
AEML				
DTPS U-1&2	7.34	67.78	409	281
Total	7.34	67.78		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	135.92	985.61	MSPGCL Total	152.00	1129.10
			MSPGCL Thml+Gas	142.78	1041.55	Koyna 1,2 & 4 Total	1.89	27.88
			MSPGCL Hydro	9.21	87.55	State Total	330.44	2680.84

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 08/Sep/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5696	269	284	6249	926	4483	0	0	6091	5924	-1505	15634	0	0	15634	2603	443	18680	49.99
2	5431	283	284	5998	965	4504	0	0	6090	5725	-1446	15305	0	0	15305	2433	441	18179	49.97
3	5398	281	285	5964	1006	4485	0	0	5956	5792	-1317	15501	0	0	15501	2288	429	18218	49.98
4	5456	273	284	6013	1089	4533	0	0	5922	5428	-1252	15403	0	0	15403	2194	408	18005	50.03
5	5727	263	286	6276	1110	4475	0	0	6091	5706	-1236	15910	0	0	15910	2166	421	18497	50.00
6	6266	276	286	6828	1118	4566	0	0	6273	6026	-1275	16837	0	0	16837	2194	426	19457	50.01
7	6362	404	286	7052	1073	4799	0	76	6544	6188	-1291	17452	0	0	17452	2216	445	20113	49.99
8	6213	598	288	7099	968	4523	0	613	6690	6511	-1341	17908	0	0	17908	2276	465	20649	49.91
9	5773	447	288	6508	1143	4341	0	1373	6846	6772	-1501	18137	0	0	18137	2435	499	21071	49.98
10	4876	427	287	5590	1246	4208	0	1767	7099	7246	-1642	17906	0	0	17906	2601	509	21016	50.08
11	4725	408	288	5421	1025	4069	0	2143	7002	7436	-1790	17803	0	0	17803	2730	501	21034	50.15
12	4678	291	288	5257	873	4044	0	2193	6477	7425	-1829	17461	0	0	17461	2789	502	20752	50.20
13	4714	281	287	5282	802	3968	0	2374	6385	7068	-1777	17225	0	0	17225	2767	492	20484	50.13
14	4730	282	288	5300	775	4131	0	2295	6375	6759	-1755	17010	0	0	17010	2711	495	20216	50.16
15	4762	292	283	5337	1042	4046	0	2261	6912	6597	-1671	17128	0	0	17128	2697	484	20309	50.04
16	4942	319	283	5544	1143	4245	0	1810	7112	6918	-1654	17509	0	0	17509	2691	497	20697	50.02
17	5406	286	282	5974	1049	4378	0	1089	7038	6809	-1677	17106	0	0	17106	2651	516	20273	49.96
18	6037	424	283	6744	934	4640	0	474	7026	6766	-1617	17420	0	0	17420	2590	521	20531	49.96
19	6520	576	284	7380	1091	5486	0	39	6934	6677	-1606	18538	0	0	18538	2625	529	21692	49.96
20	6612	979	285	7876	1235	6042	0	0	6795	6480	-1579	19544	0	0	19544	2731	510	22785	50.00
21	6446	452	286	7184	1489	5354	0	0	6822	6298	-1594	18227	0	0	18227	2737	504	21468	50.03
22	6497	468	288	7253	1327	4877	0	0	6629	6358	-1578	17748	0	0	17748	2724	489	20961	50.03
23	6431	368	289	7088	1256	4739	0	0	6434	6185	-1490	17300	0	0	17300	2722	478	20500	49.98
24	6226	266	289	6781	1320	4658	0	0	6347	5925	-1541	16660	0	0	16660	2732	483	19875	50.00
MUs	135.92	9.21	6.86	152.00	26.01	109.59	0.00	18.51	157.89	155.02	-36.96	412.67	0.00	0.00	412.67	61.30	11.49	485.46	50.02

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Sep/2024

Position as on 6.30 Hrs of 09/Sep/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 3	210	15/08/2024	17:45		Continued.	Converted into AOH at 12:42 hrs dt.17.08.2024.	10/09/2024
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling after revival of IEPL U1 from AOH.(Under COH from 05.09.2024)	30/09/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	01/10/2024
Total Capacity MSPGCL		920						
Total Capacity PLANNED OUTAGE		920						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/09/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/09/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	22/09/2024
MSPGCL	Bhusawal Unit 3	210	08/09/2024	00:05	08/09/2024	01:58	Furnace draft high	
MSPGCL	Khaparkhedda Unit 4	210	08/09/2024	07:56	08/09/2024	14:51	Furnace Pressure High	
MSPGCL	Khaparkhedda Unit 2	210	08/09/2024	17:09		Continued.	Boiler Tube Leakage	11/09/2024
MSPGCL	Bhusawal Unit 3	210	09/09/2024	05:03	09/09/2024	07:48	Furnace Pressure High	09/09/2024
Total Capacity MSPGCL		1165						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	JSW (J) U3	300	29/08/2024	08:24		Continued.	Generator seal oil system problem	10/09/2024
Total Capacity IPP		570						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2055						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	05/09/2024	20:44		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	06/09/2024	20:30		Continued.	No schedule from MSEDCL. Withdrawn after	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 08/Sep/2024

Position as on 6.30 Hrs of 09/Sep/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							Evening peak Load.	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 09/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (705) OF ICT - 2 & BUS REACTOR @ KORADI 3	IntraState	09/09/2024	09:21			PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	08/09/2024	22:12	09/09/2024	03:56	PO	Replacement of 3 No's of Cooling fans of Pole-2, B-ph Converter transformer.
400 KV LINE Outages/Trippings							
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	09/09/2024	09:15			PO	Main Bay AMP work
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	27/08/2024	10:11			EO	* Rectification of DC Leakage in 220V DC Source-1 of Trip Circuit-1 of 400KV NTPP-1 line. * Replacement of Air pressure Return valve of the Y-phase C.B of Circuit-1 of 400KV NTPP-1 line.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	31/08/2024	07:54			HT	Load Management
PARLI - KUMBHARGAON (NANDED) CKT - 1	IntraState	03/09/2024	15:06			PO	(1) Bay equipments replacement work (CB, CT,CVT,LA,WT, PG & HCB isolators) under LES. (2)Distance M1 & M2 relays retrofitting work.3) Hardware tightening & fitting work
JAIGAD - KARAD CKT - 2	IntraState	06/09/2024	03:44	09/09/2024	09:36	HT	H/T For voltage management.
KHADKA-AURANGABAD (WALUJ)	IntraState	06/09/2024	03:47	09/09/2024	10:23	HT	H/T For voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	20/08/2024	14:52			HT	Handtrip from LV side only, for load managment.
400/220/33KV 500 MVA ICT - 1 @ KUDUS	IntraState	08/09/2024	00:12	08/09/2024	03:49	T	PRV
220 KV TBC Outages/Trippings							
TBC @ PADGHE	IntraState	09/09/2024	09:30			PO	Conversion of Single to Twin bus conductor for 220kV C Bus (of Section 8) at Padgha.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 08/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 09/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
NARANGWADI - SOLAPUR PG CKT - 1	InterState	09/09/2024	07:05			PO	Outage is required for Overhead Stringing of under construction of 400 kV twin conductor S/C (on D/C towers) transmission line of ReNEW Green Energy Solutions Pvt Ltd.
NARANGWADI - SOLAPUR PG CKT - 2	InterState	09/09/2024	07:06			PO	Outage is required for Overhead Stringing of under construction of 400 kV twin conductor S/C (on D/C towers) transmission line of ReNEW Green Energy Solutions Pvt Ltd.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - PADGHE	IntraState	21/08/2024	08:03			HT	load management
KHAPARKHEDA- BUTIBORI	IntraState	07/09/2024	20:06	08/09/2024	04:42	T	Distance protection
WARDHA - WARDHA (PG)	IntraState	08/09/2024	09:58	08/09/2024	16:01	PO	Routine line maintenance work
KALMESHVAR-KALMESHVAR RLY TSS 1	IntraState	08/09/2024	20:50	08/09/2024	21:28	T	Back up protection operated
JEJURI (400kV) - LONAND CKT - 2	IntraState	09/09/2024	10:14			PO	Diagnostic Testing Work & Quarterly Maintenance Work
TALANDGE - MUDSHINGI CKT - 2	IntraState	09/09/2024	10:35			PO	For Replacement of old bolted hardwares with press hardware
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	15/07/2024	05:28			T	Differential Protection
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	On dt.28.08.24 as per email received from EE EHV O&M Div Nagpur
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	On dt.28.08.24 as per email received from EE EHV O&M Div Nagpur
220/33 KV 25 MVA TF - I @ PURTI	IntraState	28/08/2024	23:05			T	33kV PT Burst and LA Burst, Bucholz protection operated
220/132 KV 200 MVA PTR 4 @ PHURSUNGI	IntraState	08/09/2024	11:06	08/09/2024	13:40	EO	Attending oil leakage from ICT main tank top plate
220/132 KV 200 MVA ICT 1	IntraState	08/09/2024	14:01			T	Tripped HV side only
220/132 KV 150 MVA ICT-2 @BHENDA	IntraState	09/09/2024	10:25			PO	For quarterly maintenance work of 220/132kV 150 MVA ICT II
132 KV LINE Outages/Trippings							
132 KV ELICHPUR - HINGOLI CKT	IntraState	07/09/2024	22:05	08/09/2024	04:55	T	B Phase LA Burst
132 KV PARTUR - PARTUR (220 KV) CKT 2	IntraState	08/09/2024	02:30	08/09/2024	03:00	T	Distance Protection
110 KV BUSBAR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 08/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 09/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ZONE 1 (BUS SECTION 1+2+3) @ BHIVPURI	IntraState	08/09/2024	09:27	08/09/2024	14:15	PO	R/M

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage